C 73.114 - JANVIER 81

Schlumberger

NATURAL GAMMA RAY SPECTROMETRY
CASED HOLE PROCESSING

COMPANY	STATOIL
WELL	30/2-1
FIELD	WILDCAT
COUNTRY	NORWAY
Location	60° 52' 04.8" N 02 38' 47.5" E
Other Services:	

Permanent Datum: MSL, Elev.: 0
Log Measured From RKB -29 m Above Perm. Datum
Drilling Measured From RKB

Elev.: K.B. 29m, D.F. 29m, G.L. -125m

Date	6-sept-82		
Run No.	1		
Depth-Driller			
Depth-Logger			
Btm. Log Interval	3840m		
Top Log Interval	3600m		
Casing-Driller	7", 32 lb/ft liner @	@	@
Casing-Logger			
Bit Size	8.5"		
Type Fluid in Hole	Spergene, XP20		
Dens. / Visc.	15.9 / 65		
pH / Fluid Loss	11 / 8.8 ml	ml	ml
Source of Sample	Flowline		
Rm @ Meas. Temp.	0.40 @ 78 °F	@ °F	@ °F
Rmf @ Meas. Temp.	0.18 @ 79 °F	@ °F	@ °F
Rmc @ Meas. Temp.	0.67 @ 78 °F	@ °F	@ °F
Source: Rmf / Rmc	Press / Press		
Rm @ BHT	0.12 @ 288 °F	@ °F	@ °F
Time Since Circ.	9.5 hrs		
Max. Rec. Temp.	288 °F	°F	°F
Equip. / Location	/ BNY		
Recorded By	J.Summers		
Witnessed By	H.Nygard		

FOLD HERE — The well name, location and borehole reference data were furnished by the customer

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions as set out in our current Price Schedule.

EQUIPMENT DATA

Run N°	CSU equipment Module	GEU			Program Name	Version
					PRENGT	D01E01/ 8.900

REMARKS

Cased Hole Processing using stacked window counts from two passes.

Additional Parameters used : Liner I.D.: 6.094"
Cement Wt.: 15.9 lb/ft