

Denne rapport
tilhører

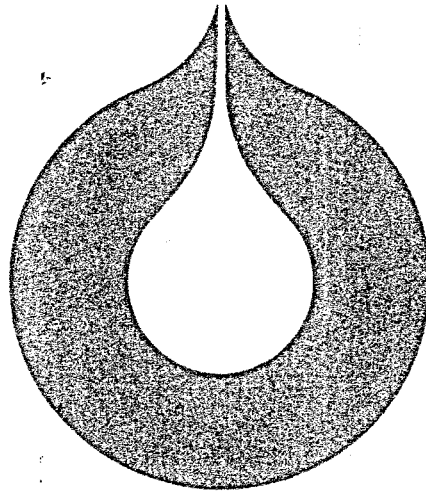


UND DOK.SENTER

L.NR. 12483180024

KODE Well 30/2-1 nr 30

Returneres etter bruk



statoil

PETROPHYSICAL EVALUATION

WELL 30/2-1

PL 051

ENGINEER: B. HULTBERG, LET-BERGEN

APRIL 1983

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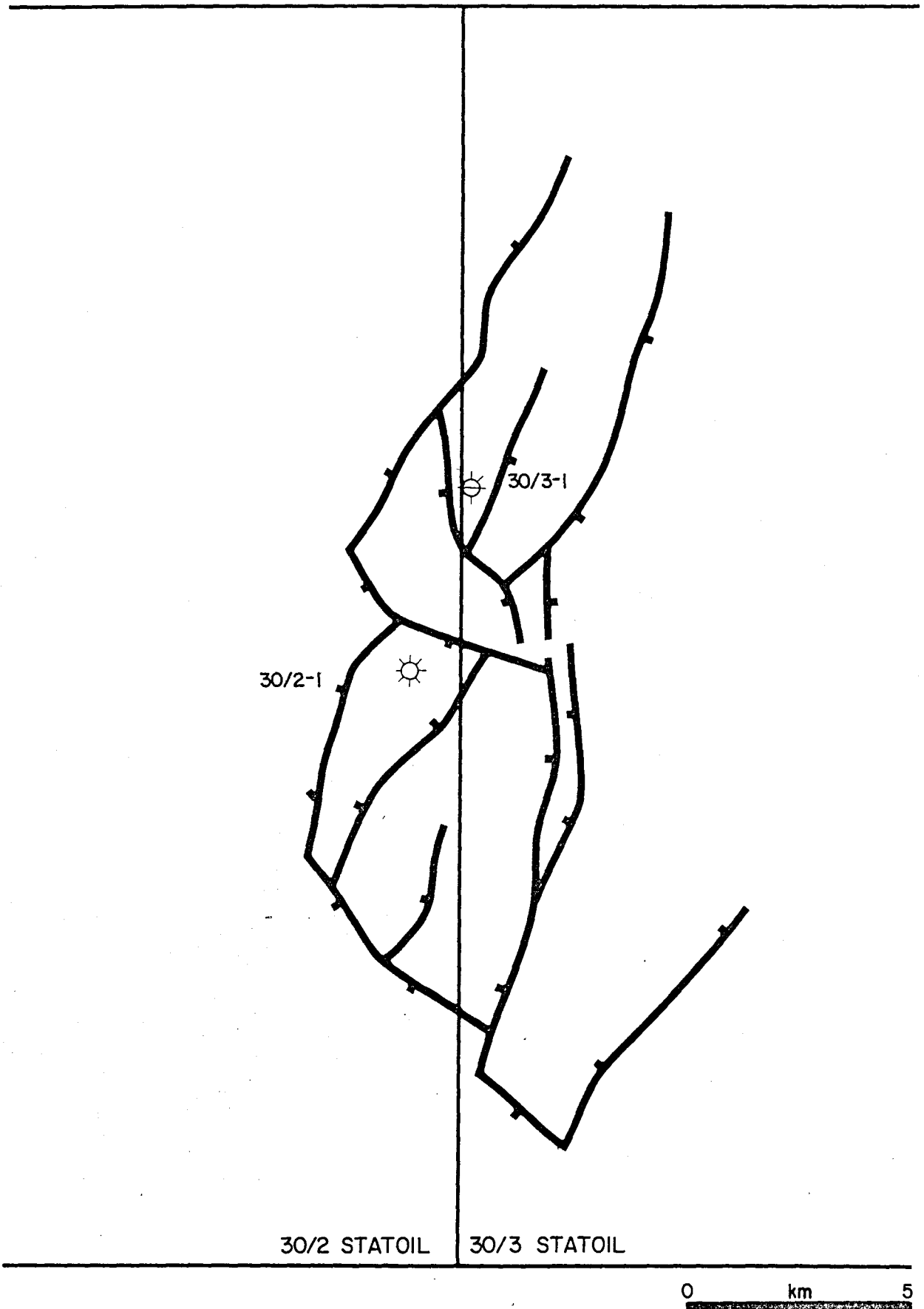


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GENERAL WELL DATA

Licence : PL 051
Well : 30/2-1
Location : 60° 52' 05.42" N
 : 02° 38' 49.16" E
Rig : Dyvi Delta
Spudded : 17.05.82
Rig released : 14.10.82
RKB elevation : 30 m
Water depth : 125 m
Total depth : 4243 driller
 : 4245 logger
Objectives : Middle and lower Jurassic sandstones
Status : Temporarily plugged and abandoned





INTRODUCTION

This is the first well drilled in block 30/2. The objective was to test the middle and lower Jurassic sand for hydrocarbon accumulations.

The purpose of this report is to evaluate the petrophysical properties of these formations using electrical logs and core data.



SUMMARY

Hydrocarbons were encountered in the Brent sands (3675 - 3793m). The logs indicate a gas bearing sand with a net pay of 46.3 meters.

The average log porosity is 20.4 % and the average water saturation from the logs is 26.1 %. The average core porosity is 19.0 % (3700 m - 3793 m).

No hydrocarbons/water contact could be seen from the RFT measurements in the Brent formation.

The drillstem tests performed in the Brent formation showed that the Etive and Ness members contain gas/condensate under high pressure.

Net Pay Statistics

Formation	Avg.Porosity%	Avg.Sw%	Avg.Vsh%	Thickness m
Ness	20.9	27.5	19.7	11.75
Etive	20.7	24.8	16.9	33.50
Rannoch	15.1	40.6	36.4	1.25

Cutoff values used (net pay):

Porosity < 10 %

Water Saturation > 60 %

Shale Volume > 40 %



LITHOLOGY

Upper Jurassic

The Heather Formation: 3657 - 3675 m

Claystone: light to medium grey, soft to firm, amorphous to blocky, silt with abundant pyrite.

Depositional environment: offshore marine shale.

Middle Jurassic

The Ness Formation: 3675 - 3720 m

This formation consists of sandstones interbedded with claystones, siltstones and coals. The sandstone is the predominant lithology which occurs in beds varying in thickness (1 - 7 m). It is fine to coarse with poor to moderately good visible porosity and often grading to siltstone. The siltstones generally occur as less than 1 m thick stringers interbedded within the claystone sequence. They are partly grading to very fine sandstone and are occasionally pyritic.

The claystones are micromicaceous, micropyritic, occasionally grading to silty claystone and occur in beds 2 - 3 m in thickness. The coal generally occurs as thin laminae in the clay and sandstones.

Depositional environment: Delta plain.

The Etive Formation 3720 - 3777 m

The Etive is composed of two main sandbodies separated by one sequence of silt and coalbeds. The sandstones are fine to medium, partly well sorted, becoming moderately sorted towards the base of each individual sandbody and have a fair visible porosity. The coal/silt sequence is given the same description as the Ness formation.



Depositional environment:

Basal sand: Shoreface to coastal bar cut by tidal channels.

Intermediate coal/silt: Bay fill, crevasses and levees.

Upper sand: Minor mouth bars, partly crevasses.

The Rannoch Formation 3777 - 3793 m

The Rannoch is composed of a massive sandstone unit with a basal layer of silty claystone. The sandstone is very fine to fine, occasionally silty and micaceous and probably some other heavy mineral. Towards the base it is carbonaceous where wood fragments and plant remains are found. The silty claystone is micaceous and micropyrritic with carbonaceous fragments.

Depositional environment: Horizontal laminated shore face.

Lower Jurassic

The Drake Formation 3793 - 3962 m

The upper part of this section is composed of interbedded silt- and claystones, with occasional sandstone stringers.

Depositional environment: Inner shelf.



LOG QUALITY

The logs are generally of good quality.

Due to a sticky hole the logs are less accurate at a few shorter intervals. These effects have only minor impact on the final results.

The NGS log will be evaluated separately in a project initiated by the petrophysical department in Statoil.



INPUT PARAMETERS

Formation Temperature

A constant temperature of 128°C was used in the calculations. This temperature was obtained from the logs.

Formation Water Resistivity (R_w)

A value of 0.045 ohmm (at 128°C) was chosen after a comparison with 30/3-1. This is equivalent to a salinity of approximately 42000 ppm NaCl.

Mud Properties

The following values are reported by Schlumberger (FDC/CNL, run no.6, 02.08.82):

R_m	0.462	ohmm	at	16.6°C
R_{mf}	0.234	ohmm	at	13.8°C
R_{mc}	0.865	ohmm	at	15.5°C
R_m	0.117	ohmm	at	128°C
R_{mf}	0.055	ohmm	at	128°C
R_{mc}	0.213	ohmm	at	128°C

Hydrocarbon Density

The RFT plot gives a value of 0.355 g/cc, which is used in the calculations.

True Resistivity (R_t)

The dual laterolog, corrected for invasion effects, is used for the R_t determinations.



Shale Parameters

The shale parameters were picked from cross plots, histograms and visual inspection of the logs.

Shale density: 2.50 g/cc

Shale resistivity: 2.4 ohmm

ϕ_{neutron} shale: 0.39



COMPUTATIONS

Shale Volume

Of the standard shale indicators the GR, FDC/CNL-crossplot and R_t are considered applicable. The final shale volume used for further computations is picked as the minimum.

Porosity

The porosity is calculated with a complex lithology model using density and neutron logs with the following matrix parameters.

	FDC	CNL
QUARTZ	2.65	-0.035
HEAVY MINERAL	2.9	0.19
FLUID	1.03	1.0

The CNL response for heavy minerals used here is lower than what is normally used. This value was chosen after having studied the NGS log and tables over the CNL responses.

Water Saturation

The modified Nigeria equation is used for S_w calculations:

$$\frac{1}{\sqrt{R_t}} = \left[\frac{V_{sh}^c}{\sqrt{R_{sh}}} + \frac{\phi^{m/2}}{\sqrt{aR_w}} \right] S_w^{n/2} \quad \text{where}$$

- R_t = True Resistivity
- R_w = Formation Water Resistivity
- S_w = Water Saturation
- R_{sh} = Shale Resistivity
- V_{sh} = Shale Volume
- ϕ = Porosity
- C = Shale Exponent (1.6)
- m = Cementation Exponent (2.15)
- n = Saturation Exponent (2.0)
- a = Lithology Factor (1.0)



CORING SUMMARY

A total of 9 cores were cut in the Brent formation. (The depth is driller's depth RKB. In order to compare with the logging depth 4 m is added at the top and approximately 3 m at the bottom of the interval.)

The Brent Formation

Core No. 1.	3696 - 3701 m recovered 4.8 m (96%)
Core No. 2.	3701 - 3712 m recovered 7.3 m (66%)
Core No. 3.	3712 - 3717 m recovered 4.4m (88%)
Core No. 4.	3717 - 3733.6 m recovered 16.6 m (100%)
Core No. 5.	3733.6 - 3735.8 m recovered 1.05 m (48%)
Core No. 6.	3735.8 - 3751.5 m recovered 16.1 m (100%)
Core No. 7.	3751.5 - 3758 m recovered 6.5 m (100%)
Core No. 8.	3758 - 3776 m recovered 17.95 m (100%)
Core No. 9.	3776 - 3794 m recovered 18 m (100%)



CORE AND LOG DATA COMPARISONS

One set of crossplots was made in order to evaluate the relations between the log and core parameters. The calculations are based on the least square method. The following relationships result:

(based on the whole cored interval 3700 - 3797 m when not otherwise indicated)

$$\text{PORHE} = 0.027 \log \text{KLH} + 0.168$$

$$\text{PORHE} = 0.021 \log \text{KLV} + 0.187$$

$$\text{PORHE} = 0.516 \log \text{PHIF} + 0.113$$

$$\text{PHIF} = 0.029 \log \text{KLV} + 0.129$$

$$\text{PHIF} = 0.034 \log \text{KLH} + 0.112$$

$$\text{PHIF} = 0.030 \log \text{KLH} + 0.127 \quad (\text{Etive})$$

$$\text{PHIF} = 0.024 \log \text{KLH} + 0.108 \quad (\text{Rannoch})$$

The equation for the Ness formation is not given as Ness was not fully cored and because the data available are quite scattered. (see Appendix)

PHIF = final porosity (log)

PORHE = helium porosity (core)

KLH = horizontal permeability (core)

KLV = vertical permeability (core)

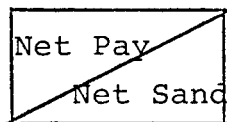
Comment

The core porosity/permeability data are not corrected for the overburden effect.

RESULTS

The petrophysical parameters are as follows:

Formation Interval (m RKB)	Sand (m)	Avg.poros. (%)	Avg.S _w (%)	Avg.V _{sh} (%)	Net/Gross (%)
NESS (3675-3720)	11.75	20.9	27.5	19.7	26.1
	13.75	19.6	35.3	20.9	30.6
RETIVE (3720-3778)	33.5	20.7	24.8	16.9	57.8
	33.8	20.6	25.1	17.1	58.2
RANNOCH (3778-3793)	1.3	15.1	40.6	36.4	8.3
	1.3	15.1	40.6	36.4	8.3
TOTAL BRENT (3675-3793)	46.3	20.4	26.1	18.1	39.2
	48.5	20.0	28.5	18.6	41.1



The following cutoff criteria are used:

Net Sand: $V_{shale} > 0.40$

$\emptyset < 0.10$

Net Pay: $V_{shale} > 0.40$

$\emptyset < 0.10$

$S_w > 0.60$



APPENDIX

Histogram

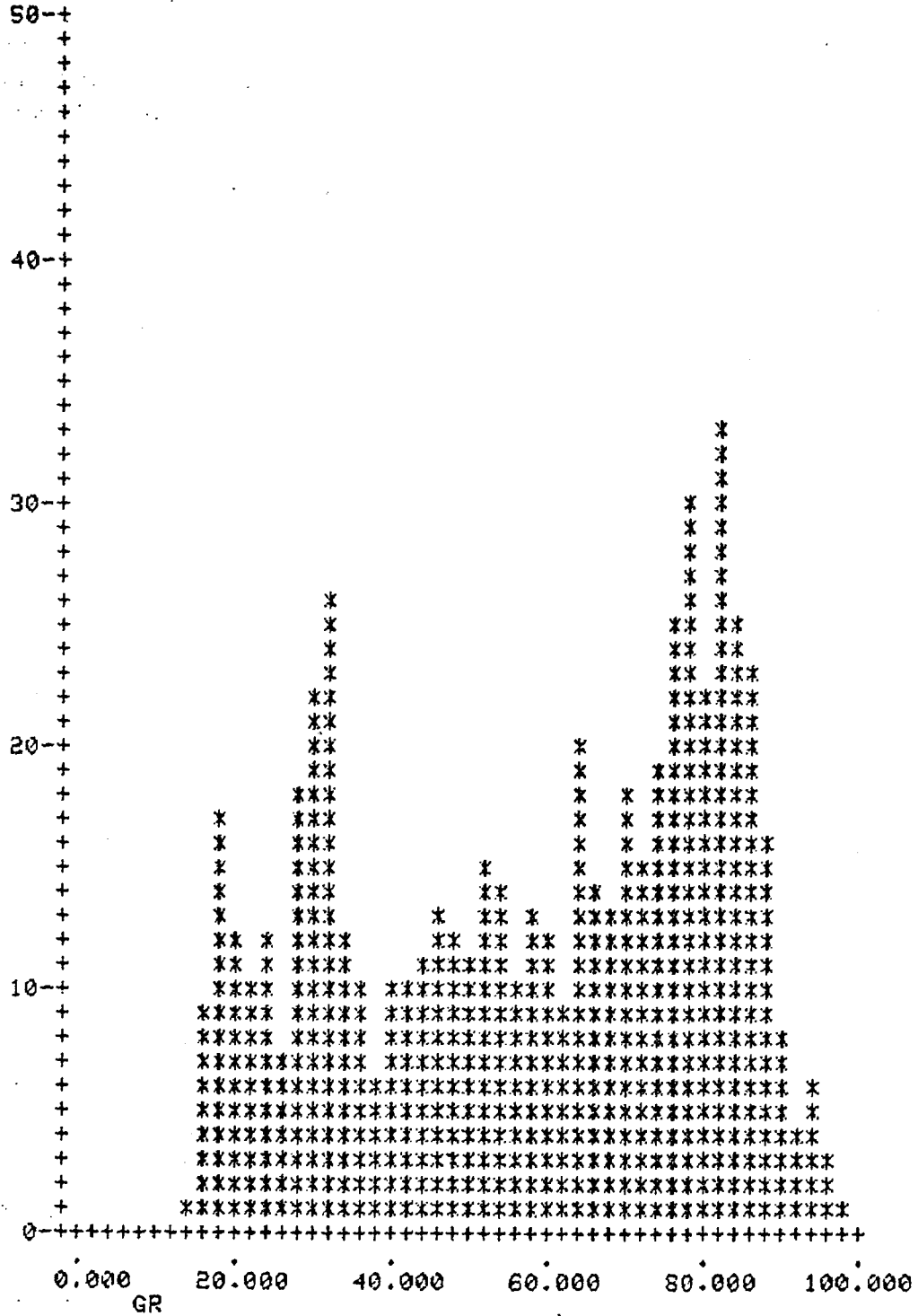
Crossplots

Statistics

Listing

CPI

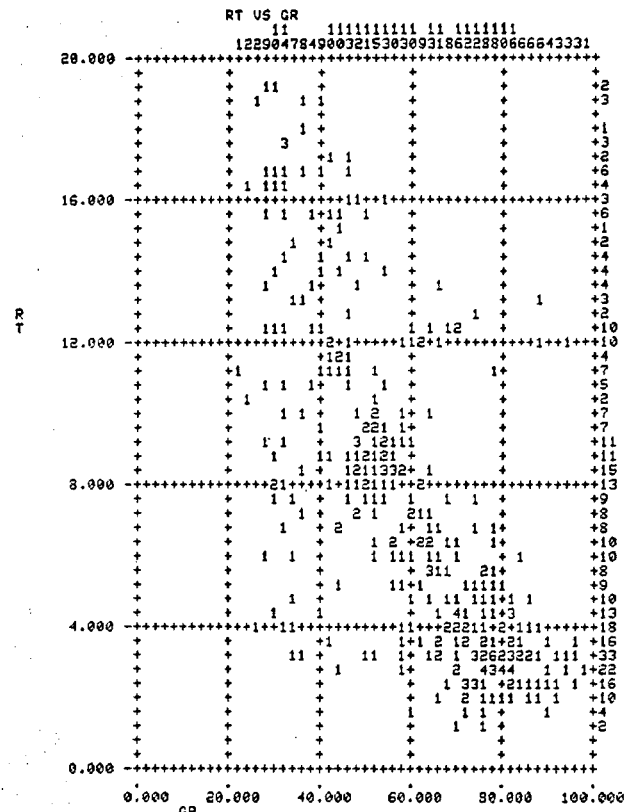
GR-HISTOGRAM



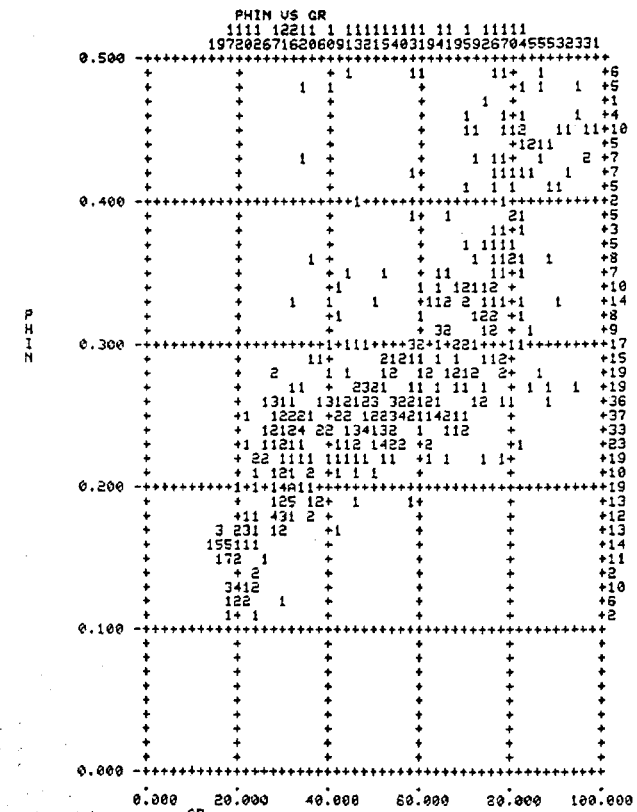
WELL: S30-2-1
 X.AU: 58.9613

DEPTH: 3660.00 3810.00 TOTAL: 597

P L O T T E D B Y : B H



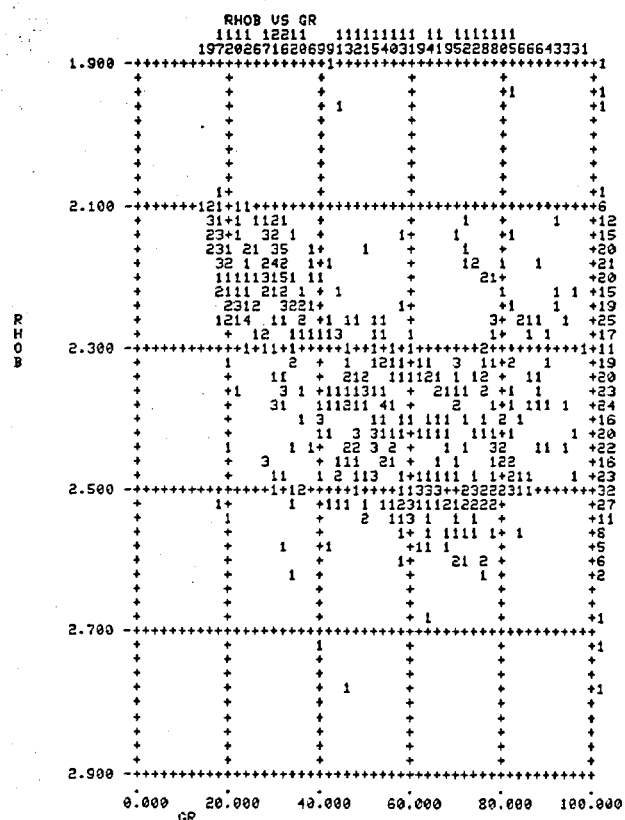
PLOTTED BY: BH



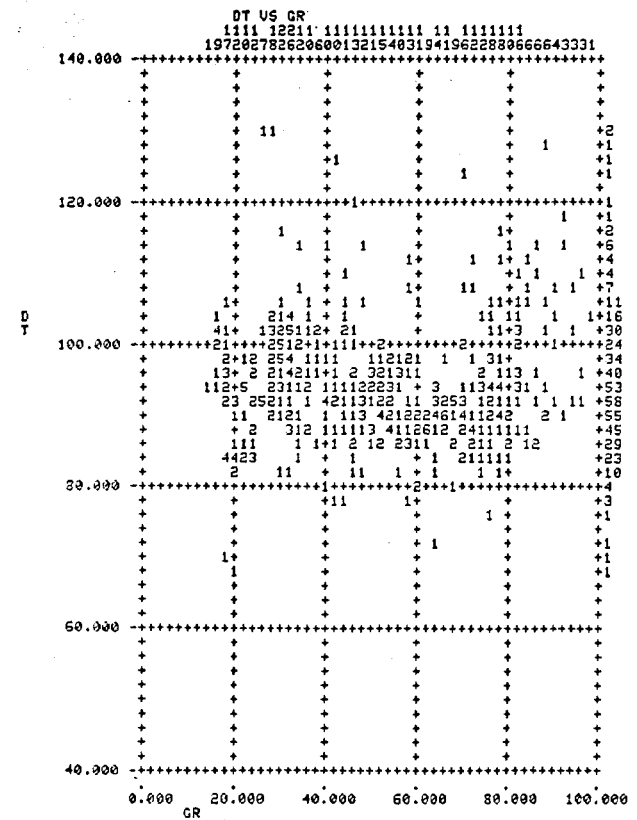
PLOTTED BY: BH

BRENT (3675 - 3793 m)

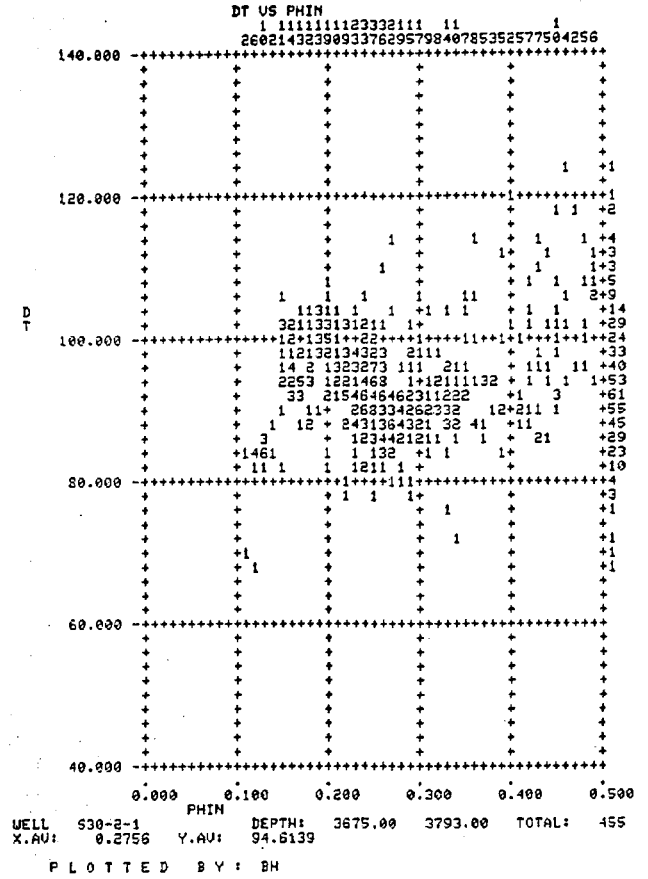
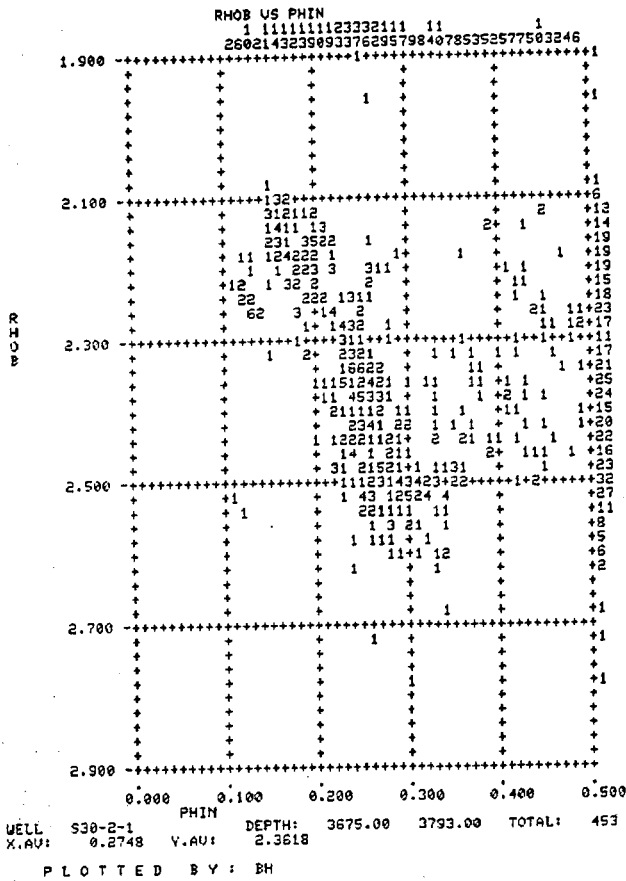
Crossplots: RT/GR, PHIN/GR, RHOB/GR, DT/GP



PLOTTED BY: BH

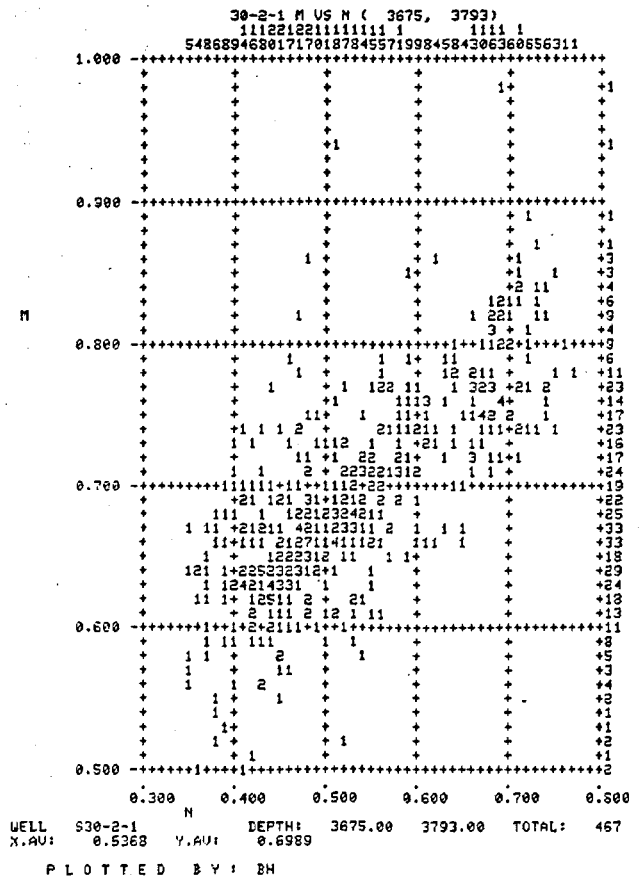
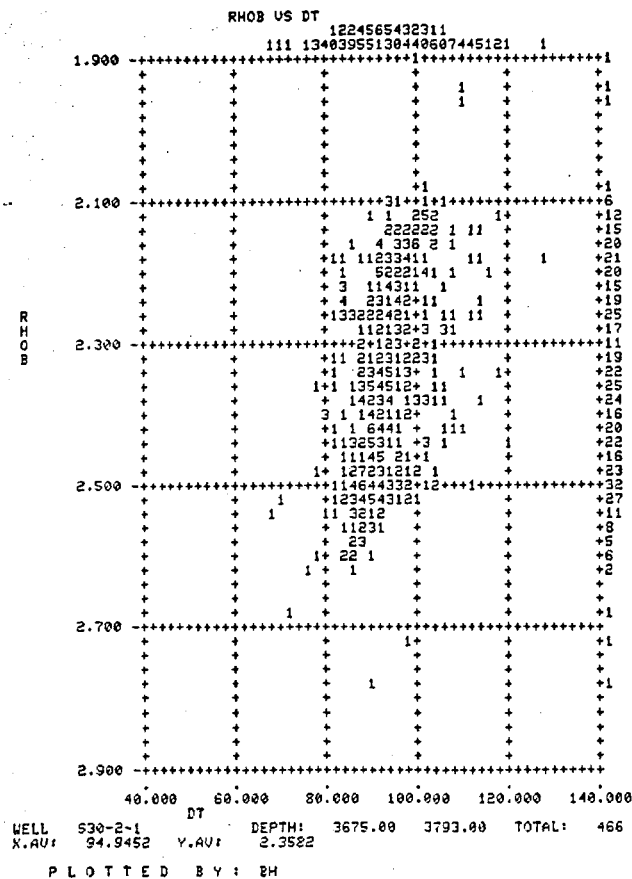


PLOTTED BY: BH

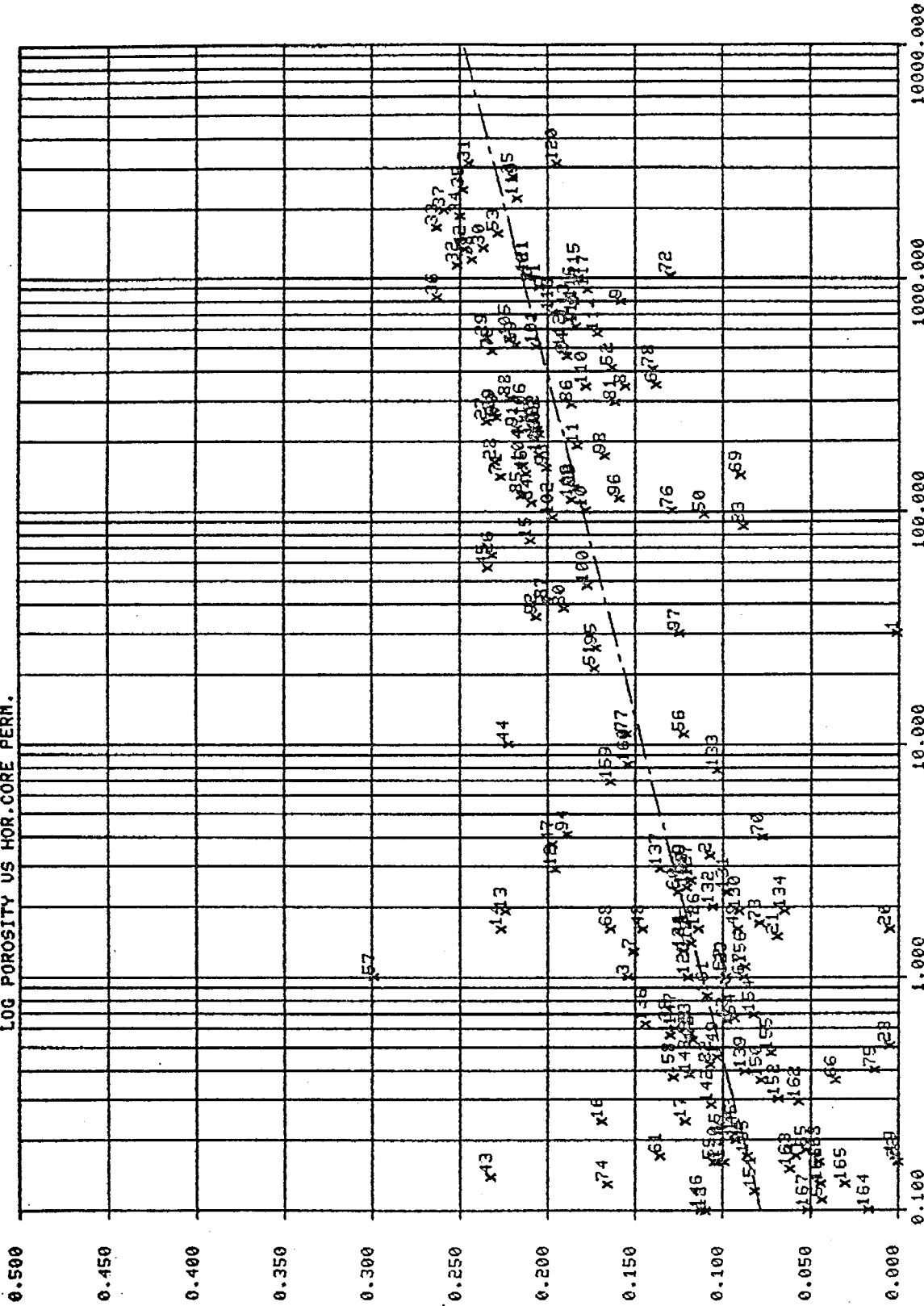


BRENT (3675 - 3793 m)

Crossplots: RHOBS/PHIN, DT/PHIN, RHOBS/DT, M/N



LOG POROSITY VS HOR. CORE PERM.

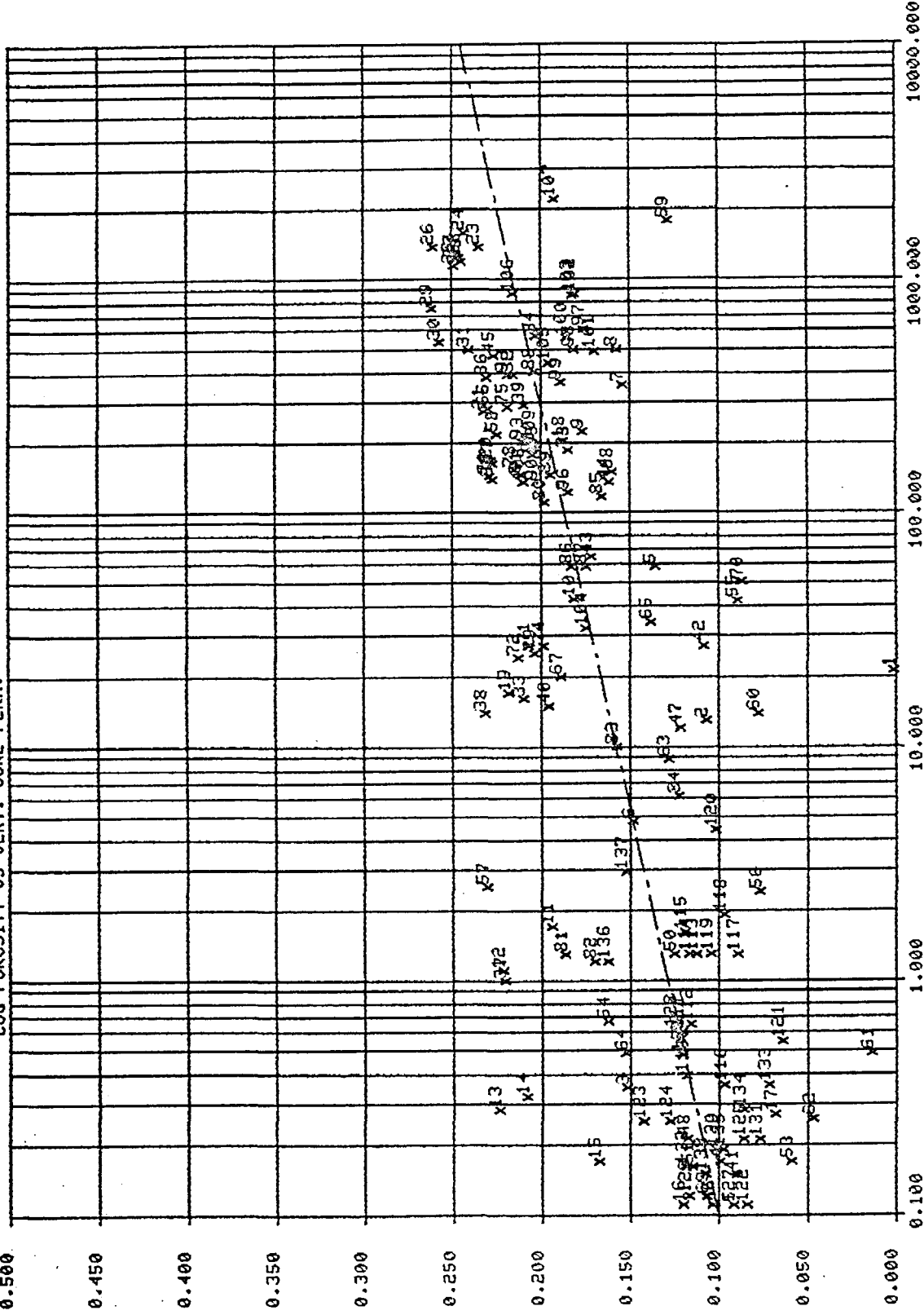


0.100 1.000 10.000 100.000 1000.000 10000.000

Y=AXLog(X)+B
 A= 0.03402707 B= 0.11234770 C2= 0.54426929
 DO YOU WANT TO DELETE ANY POINTS?
 NO

WELL 530-2-1 DEPTH: 3700.00 TOTAL: 168 X.AU: 284.8833 Y.AU: 0.1491
 P L O T T E D B Y : B H

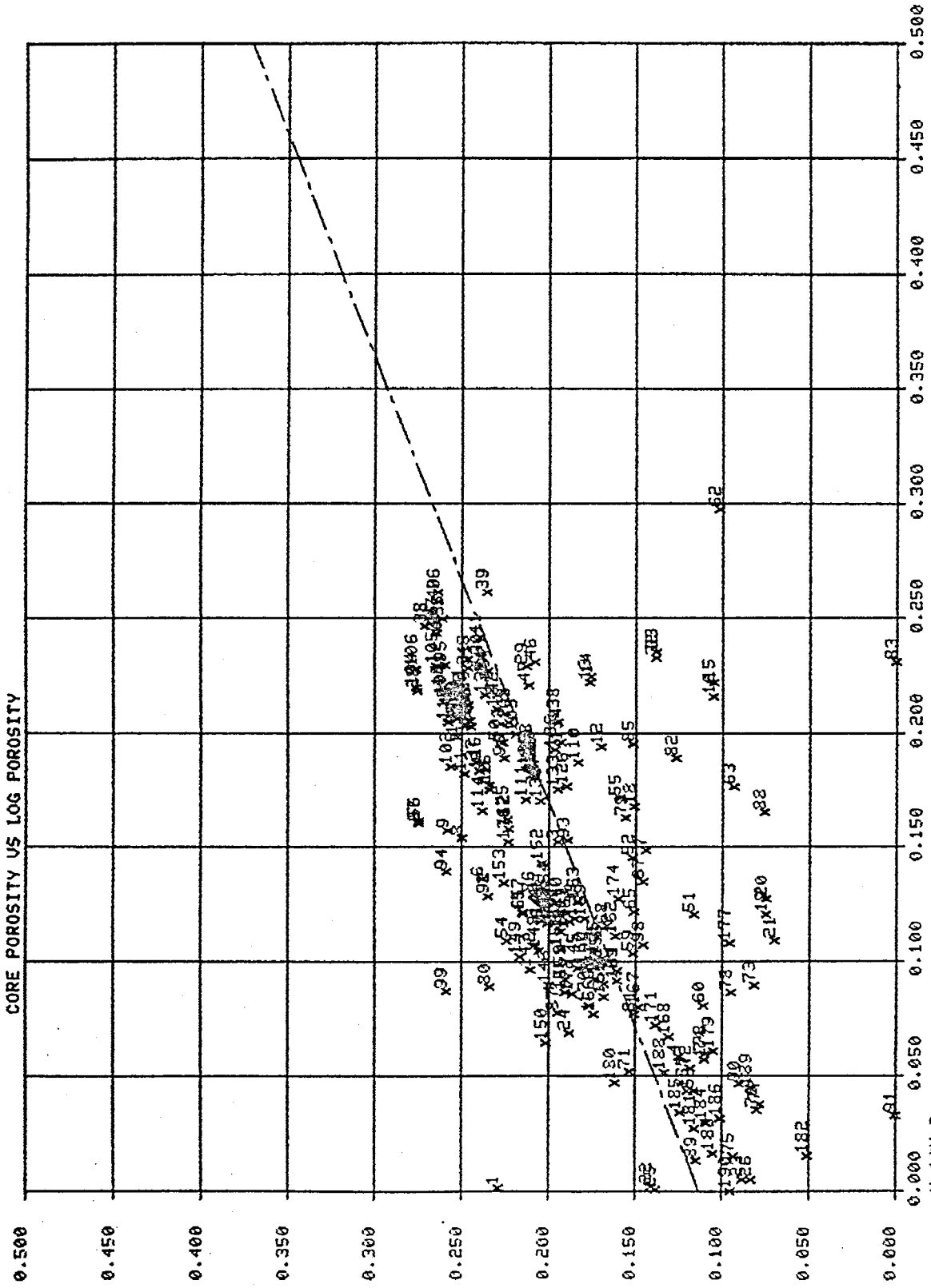
LOG POROSITY VS VERT. CORE PERM.



Y=AXLOG(X)+B
 A= 0.02890302 B= 0.12904777 C2= 0.48054124
 DO YOU WANT TO DELETE ANY POINTS?
 NO

WELL: 530-2-1 DEPTH: 3700.00 TOTAL: 138 X.AU: 213.1290 Y.AU: 0.1620
 PLOTTED BY: BH

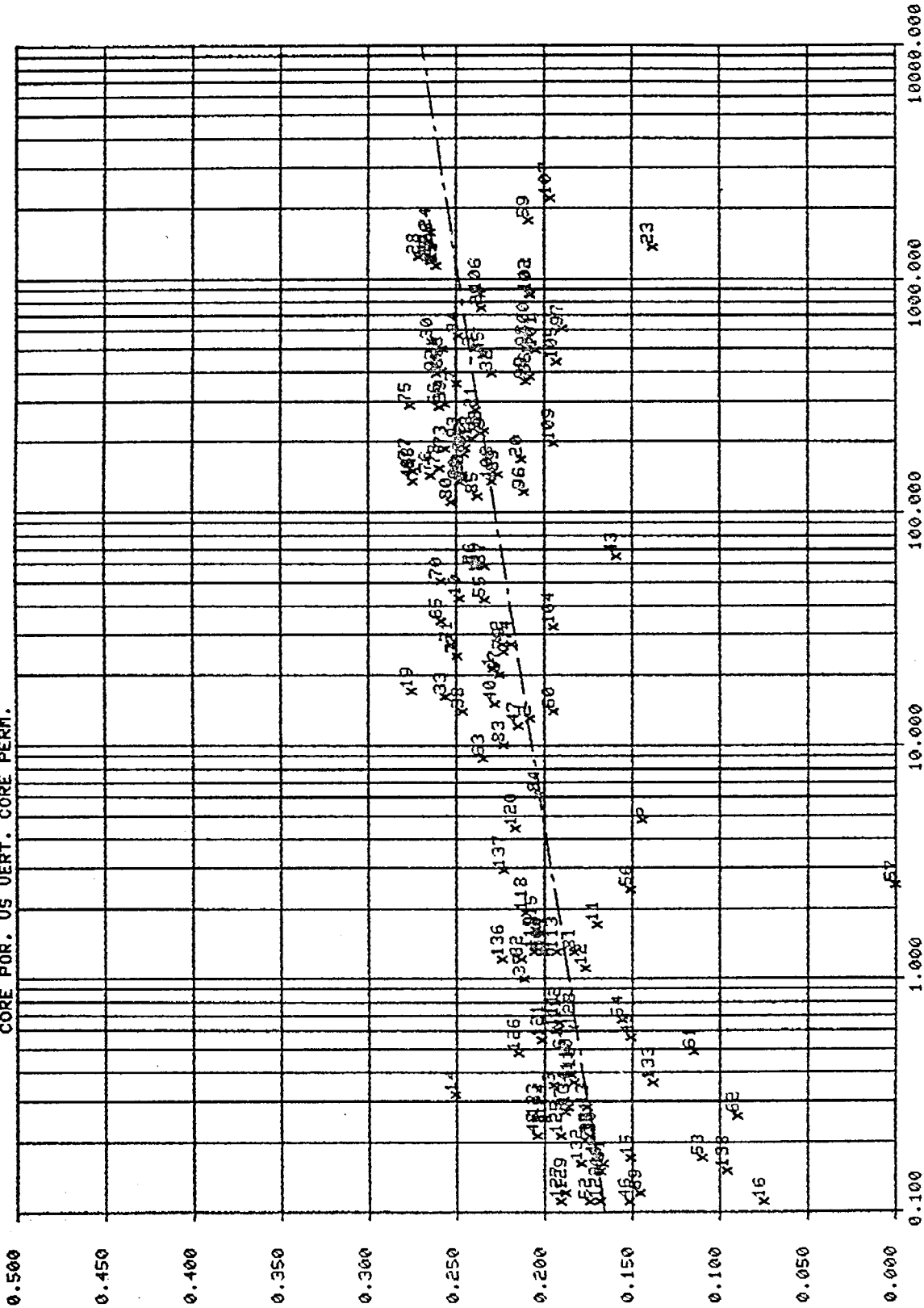
CORE POROSITY VS LOG POROSITY



A- 0.51589586 P- 0.11298042 C2- 0.36097193
 DO YOU WANT TO DELETE ANY POINTS?
 NO

WELL: S30-2-1 DEPTH: 3700.00 3797.00 TOTAL: 190 X.AU: 0.1411 Y.AU: 0.1858
 P L O T T E D B Y : B H

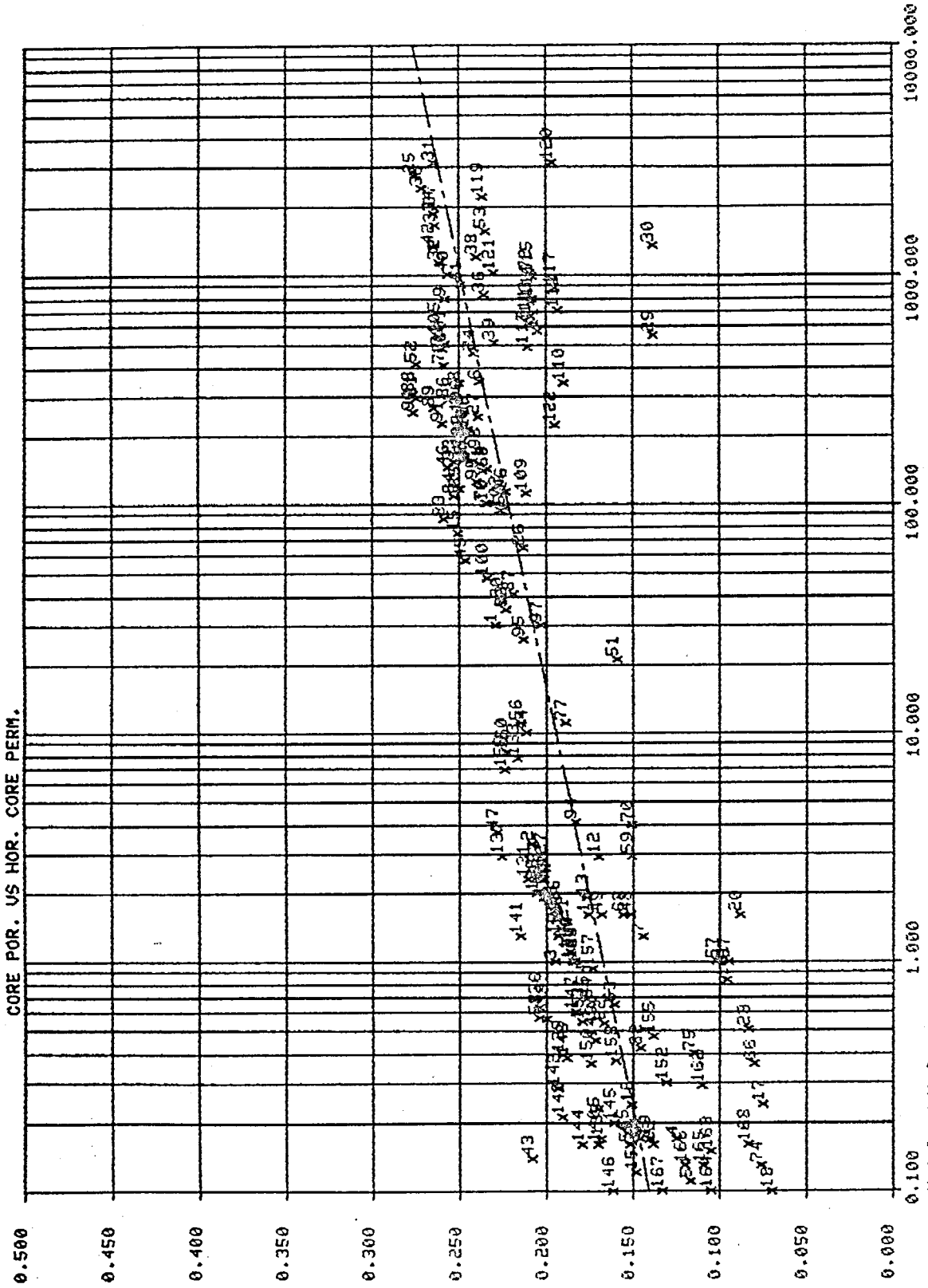
CORE POR. VS VERT. CORE PERM.



Y=AXLog(X)+B
 A= 0.08075356 B= 0.18690827 C2= 0.40133439
 DO YOU WANT TO DELETE ANY POINTS?
 NO

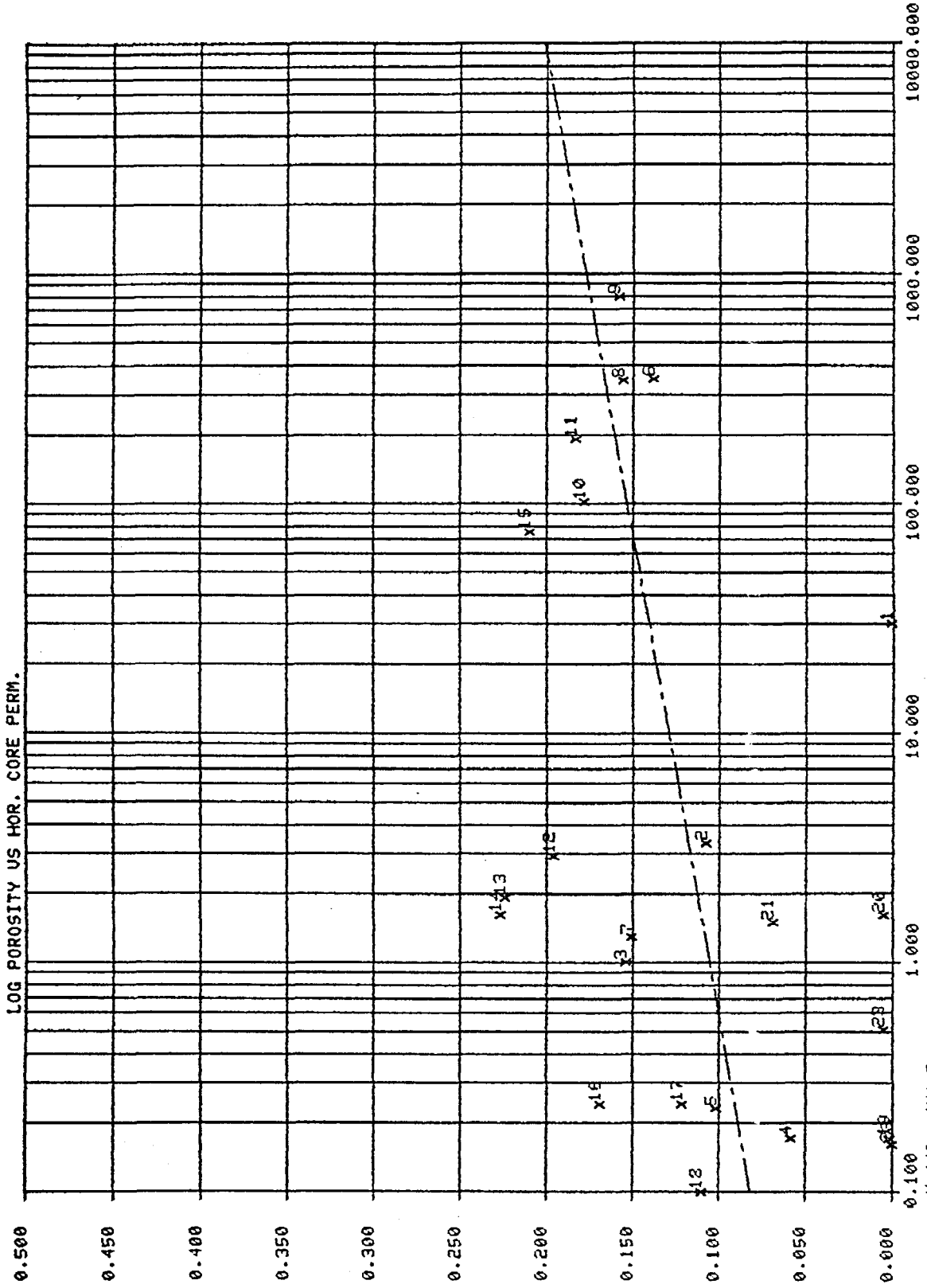
WELL 530-2-1 DEPTH: 3700.00 3797.00 TOTAL: 138 X.AU: 213.1290 Y.AU: 0.2105
 PLOTTED BY: BH

CORE POR. VS HOR. CORE PERM.



Y=AXLog(X)+B
 A= 0.02711965 B= 0.16324767 C2= 0.58602825
 DO YOU WANT TO DELETE ANY POINTS?
 NO

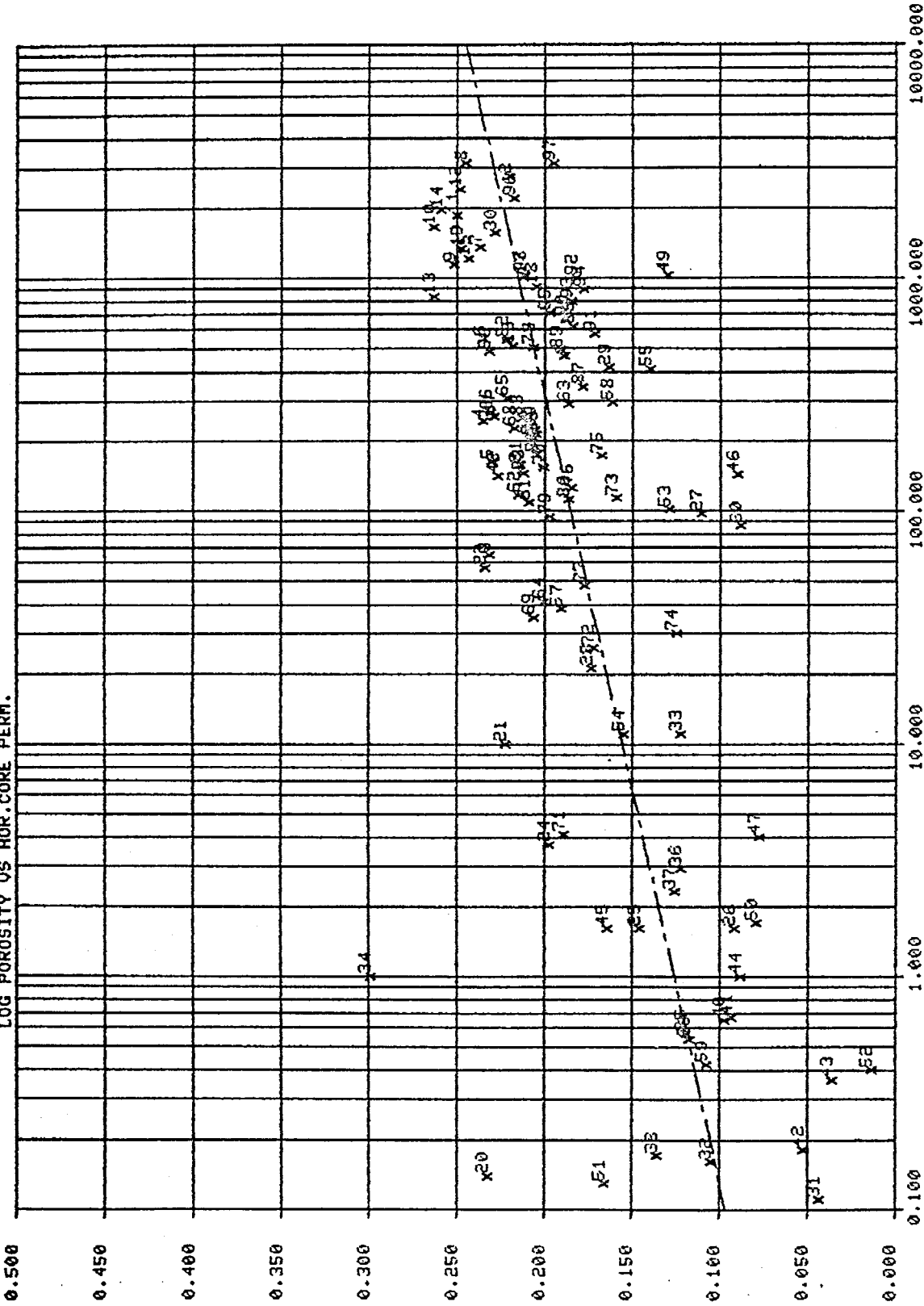
WELL: 530-2-1 DEPTH: 3700.00 3797.00 TOTAL: 162 X.AU: 284.8833 Y.AU: 0.1976
 PLOTTED BY: BH



A= 0.02395860 B= 0.10596355 C2= 0.15681721
 Y=A*Log(X)+B
 DO YOU WANT TO DELETE ANY POINTS?
 NO

WELL 530-2-1 DEPTH: 3700.00 3720.00 TOTAL: 23 X.AU: 82.7791 Y.AU: 0.1185
 PLOTTED BY: BH

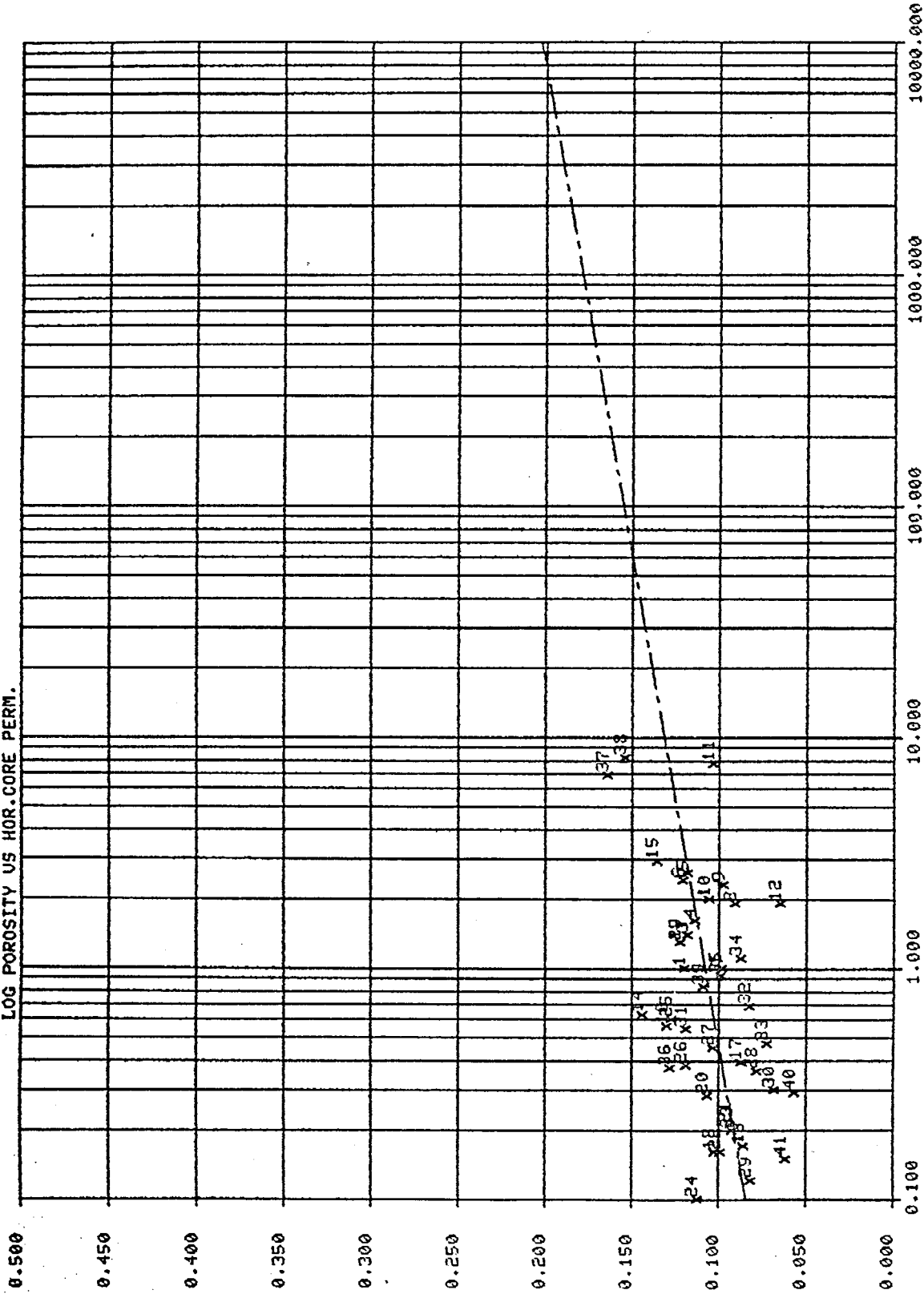
LOG POROSITY VS HOR. CORE PERM.



A* 0.02953108 B* 0.12652148 C2* 0.42725931
 DO YOU WANT TO DELETE ANY POINTS?
 NO

WELL: 530-2-1 DEPTH: 3720.00 3778.00 TOTAL: 99 X.AU: 463.6263 Y.AU: 0.1802
 P L O T T E D B Y : B H

LOG POROSITY VS HOR. CORE PERM.



Y=A*Log(X)+B
 A= 0.02377490 B= 0.10826437 C2= 0.23554622
 DO YOU WANT TO DELETE ANY POINTS?
 NO

WELL S30-2-1 DEPTH: 3778.00 3793.00 TOTAL: 41 X.AV: 1.3866 Y.AV: 0.1048
 PLOTTED BY: BH

STATISTICS

FIELD: BRENT
WELL: 14.37.42. 7 APRIB0-21983
ENGINEER: BH

DEPTH INTERVAL: . . . 3675.00 TO 3793.00
APPLIED CUTOFFS:

. USH: GREATER THAN 0.40
. PHIF: LESS THAN 0.10
. SW: GREATER THAN 0.60

TOTAL DEPTH

THICKNESS: 118.000
AVERAGE . . . 'PHIF' . . . 0.126
AVERAGE . . . 'USHALE' . . . 0.460
AVERAGE . . . 'SW' . . . 0.561
W.AVERAGE . . 'SW' * 'PHIF' . . 0.382
AVERAGE . . . 'SH' . . . 0.410
VOID VOLUME: . . . ('PHIF'). 14.912
HC VOID VOLUME . . ('SH'*). 7.914
RES HC VOID VOLUME ('SHR'*). 5.595
MOU HC VOID VOLUME 2.319

NET PAY

THICKNESS: 46.250
AVERAGE . . . 'PHIF' . . . 0.204
AVERAGE . . . 'USHALE' . . . 0.181
AVERAGE . . . 'SW' . . . 0.261
W.AVERAGE . . 'SW' * 'PHIF' . . 0.235
AVERAGE . . . 'SH' . . . 0.687
VOID VOLUME: . . . ('PHIF'). 9.441
HC VOID VOLUME . . ('SH'*). 6.278
RES HC VOID VOLUME ('SHR'*). 4.688
MOU HC VOID VOLUME 1.590

NET SAND

THICKNESS: 48.500
AVERAGE . . . 'PHIF' . . . 0.200
AVERAGE . . . 'USHALE' . . . 0.186
AVERAGE . . . 'SW' . . . 0.285
W.AVERAGE . . 'SW' * 'PHIF' . . 0.250
AVERAGE . . . 'SH' . . . 0.665
VOID VOLUME: . . . ('PHIF'). 9.702
HC VOID VOLUME . . ('SH'*). 6.332
RES HC VOID VOLUME ('SHR'*). 4.710
MOU HC VOID VOLUME 1.623

NET / GROSS RATIOS

HNETPAY / HGROSS SAND = 0.39195
HNETSAND / HGROSS SAND = 0.41102
HNETPAY / HNETSAND = 0.95361

STATISTICS

FIELD: NESS
 WELL: 14.39.50. 7 APRIB0-21983
 BARGEER: BH

DEPTH INTERVAL: . . . 3675.00 TO 3720.00
 APPLIED CUTOFFS:

. USH: GREATER THAN 0.40
 . PHIF: LESS THAN 0.10
 . SW: GREATER THAN 0.60

TOTAL DEPTH

 THICKNESS: 45.000
 AVERAGE . . . 'PHIF' . . . 0.113
 AVERAGE . . . 'USHALE' . . . 0.573
 AVERAGE . . . 'SW' . . . 0.673
 W.AVERAGE . . 'SW' * 'PHIF' 0.466
 AVERAGE . . . 'SH' . . . 0.291
 VOID VOLUME: . . . ('PHIF'). 5.067
 HC VOID VOLUME . . ('SH'*) . 2.049
 RES HC VOID VOLUME ('SHR'*). 1.681
 MOU HC VOID VOLUME 0.363

NET PAY

 THICKNESS: 11.750
 AVERAGE . . . 'PHIF' . . . 0.209
 AVERAGE . . . 'USHALE' . . . 0.197
 AVERAGE . . . 'SW' . . . 0.275
 W.AVERAGE . . 'SW' * 'PHIF' 0.240
 AVERAGE . . . 'SH' . . . 0.623
 VOID VOLUME: . . . ('PHIF'). 2.457
 HC VOID VOLUME . . ('SH'*) . 1.429
 RES HC VOID VOLUME ('SHR'*). 1.314
 MOU HC VOID VOLUME 0.115

NET SAND

 THICKNESS: 13.750
 AVERAGE . . . 'PHIF' . . . 0.196
 AVERAGE . . . 'USHALE' . . . 0.209
 AVERAGE . . . 'SW' . . . 0.353
 W.AVERAGE . . 'SW' * 'PHIF' 0.290
 AVERAGE . . . 'SH' . . . 0.560
 VOID VOLUME: . . . ('PHIF'). 2.694
 HC VOID VOLUME . . ('SH'*) . 1.474
 RES HC VOID VOLUME ('SHR'*). 1.332
 MOU HC VOID VOLUME 0.142

NET / GROSS RATIOS

 HNETPAY / HGROSS SAND = 0.26111
 HNETSAND / HGROSS SAND = 0.30556
 HNETPAY / HNETSAND = 0.85455

STATISTICS

FIELD: ETIVE
WELL: 11.37.16. 18 MARC80-21983
BAGMEER: BH

DEPTH INTERVAL: . . . 3720.00 TO 3778.00
APPLIED CUTOFFS:

. USH: GREATER THAN 0.40
. PHIF: LESS THAN 0.10
. SW: GREATER THAN 0.60

TOTAL DEPTH

THICKNESS: 58.000
AVERAGE . . . 'PHIF' . . . 0.146
AVERAGE . . . 'USHALE' . . . 0.367
AVERAGE . . . 'SW' . . . 0.474
W.AVERAGE . . . 'SW' * 'PHIF' . . . 0.301
AVERAGE . . . 'SH' . . . 0.493
VOID VOLUME: . . . ('PHIF'). 8.441
HC VOID VOLUME . . . ('SH'*). 5.240
RES HC VOID VOLUME ('SHR'*). 3.805
MOU HC VOID VOLUME 1.435

NET PAY

THICKNESS: 33.500
AVERAGE . . . 'PHIF' . . . 0.207
AVERAGE . . . 'USHALE' . . . 0.169
AVERAGE . . . 'SW' . . . 0.248
W.AVERAGE . . . 'SW' * 'PHIF' . . . 0.227
AVERAGE . . . 'SH' . . . 0.715
VOID VOLUME: . . . ('PHIF'). 6.940
HC VOID VOLUME . . . ('SH'*). 4.844
RES HC VOID VOLUME ('SHR'*). 3.434
MOU HC VOID VOLUME 1.410

NET SAND

THICKNESS: 33.750
AVERAGE . . . 'PHIF' . . . 0.206
AVERAGE . . . 'USHALE' . . . 0.171
AVERAGE . . . 'SW' . . . 0.251
W.AVERAGE . . . 'SW' * 'PHIF' . . . 0.228
AVERAGE . . . 'SH' . . . 0.713
VOID VOLUME: . . . ('PHIF'). 6.967
HC VOID VOLUME . . . ('SH'*). 4.854
RES HC VOID VOLUME ('SHR'*). 3.439
MOU HC VOID VOLUME 1.415

NET / GROSS RATIOS

HNETPAY / HGROSS SAND = 0.57759
HNETSAND / HGROSS SAND = 0.58190
HNETPAY / HNETSAND = 0.99259

STATISTICS

FIELD: RANNOCH
WELL: 11.39.04. 18 MARC80-21983
ENGINEER: BH

DEPTH INTERVAL: . . . 3778.00 TO 3793.00
APPLIED CUTOFFS:
. USH: GREATER THAN 0.40
. PHIF: LESS THAN 0.10
. SW: GREATER THAN 0.60

TOTAL DEPTH

THICKNESS: 15.000
AVERAGE . . . 'PHIF' . . . 0.103
AVERAGE . . . 'USHALE' . . . 0.478
AVERAGE . . . 'SW' . . . 0.534
W.AVERAGE . . . 'SW' * 'PHIF' . . . 0.509
AVERAGE . . . 'SH' . . . 0.466
VOID VOLUME: . . . ('PHIF'). . . 1.544
HC VOID VOLUME . . . ('SH'*) . . . 0.758
RES HC VOID VOLUME ('SHR'*). . . 0.253
MOV HC VOID VOLUME 0.506

NET PAY

THICKNESS: 1.250
AVERAGE . . . 'PHIF' . . . 0.151
AVERAGE . . . 'USHALE' . . . 0.364
AVERAGE . . . 'SW' . . . 0.406
W.AVERAGE . . . 'SW' * 'PHIF' . . . 0.405
AVERAGE . . . 'SH' . . . 0.594
VOID VOLUME: . . . ('PHIF'). . . 0.188
HC VOID VOLUME . . . ('SH'*) . . . 0.112
RES HC VOID VOLUME ('SHR'*). . . 0.061
MOV HC VOID VOLUME 0.051

NET SAND

THICKNESS: 1.250
AVERAGE . . . 'PHIF' . . . 0.151
AVERAGE . . . 'USHALE' . . . 0.364
AVERAGE . . . 'SW' . . . 0.406
W.AVERAGE . . . 'SW' * 'PHIF' . . . 0.405
AVERAGE . . . 'SH' . . . 0.594
VOID VOLUME: . . . ('PHIF'). . . 0.188
HC VOID VOLUME . . . ('SH'*) . . . 0.112
RES HC VOID VOLUME ('SHR'*). . . 0.061
MOV HC VOID VOLUME 0.051

NET / GROSS RATIOS

HNETPAY / HGROSS SAND = 0.08333
HNETSAND / HGROSS SAND = 0.08333
HNETPAY / HNETSAND = 1.00000

DEPTH	VSH	PHIF	SW	DEPTH	VSH	PHIF	SW
3675.00	0.703	0.034	0.837	3684.50	0.727	0.011	1.234
3675.25	0.498	0.095	0.667	3684.75	0.576	0.036	1.014
3675.50	0.394	0.120	0.603	3685.00	0.361	0.080	1.193
3675.75	0.366	0.110	0.613	3685.25	0.276	0.122	0.925
3676.00	0.283	0.142	0.473	3685.50	0.262	0.114	1.004
3676.25	0.318	0.126	0.462	3685.75	0.473	0.052	1.361
3676.50	0.325	0.132	0.378	3686.00	0.634	0.028	1.301
3676.75	0.249	0.288	0.132	3686.25	0.769	0.018	1.101
3677.00	0.159	0.555	0.037	3686.50	0.798	0.030	0.966
3677.25	0.152	0.595	0.081	3686.75	0.719	0.043	1.007
3677.50	0.317	0.383	0.256	3687.00	0.744	0.033	1.100
3677.75	0.565	0.183	0.521	3687.25	0.751	0.041	1.135
3678.00	0.723	0.115	0.675	3687.50	0.667	0.063	0.887
3678.25	0.800	0.122	0.692	3687.75	0.374	0.070	0.838
3678.50	0.792	0.143	0.757	3688.00	0.894	0.056	0.340
3678.75	0.723	0.125	0.905	3688.25	0.324	0.045	0.362
3679.00	0.678	0.085	1.014	3688.50	0.657	0.055	0.375
3679.25	0.449	0.083	1.050	3688.75	0.691	0.043	0.820
3679.50	0.253	0.118	0.749	3689.00	0.717	0.024	0.808
3679.75	0.195	0.113	0.706	3689.25	0.711	0.032	0.738
3680.00	0.178	0.136	0.546	3689.50	0.676	0.016	0.927
3680.25	0.091	0.174	0.402	3689.75	0.690	0.030	0.879
3680.50	0.060	0.147	0.326	3690.00	0.541	0.074	0.605
3680.75	0.056	0.090	0.377	3690.25	0.695	0.064	0.817
3681.00	0.043	0.089	0.384	3690.50	0.696	0.104	0.688
3681.25	0.055	0.158	0.229	3690.75	0.660	0.087	0.761
3681.50	0.042	0.203	0.180	3691.00	0.594	0.050	1.016
3681.75	0.029	0.219	0.160	3691.25	0.664	0.060	0.923
3682.00	0.628	0.226	0.141	3691.50	0.719	0.084	0.813
3682.25	0.037	0.227	0.125	3691.75	0.605	0.094	0.803
3682.50	0.006	0.231	0.116	3692.00	0.589	0.028	1.158
3682.75	0.008	0.235	0.113	3692.25	0.578	0.015	1.373
3683.00	0.023	0.247	0.106	3692.50	0.714	0.000	1.291
3683.25	0.011	0.252	0.141	3692.75	0.800	0.000	1.174
3683.50	0.027	0.235	0.498	3693.00	0.766	0.037	0.996
3683.75	0.319	0.131	0.930	3693.25	0.753	0.111	0.627
3684.00	0.688	0.027	1.371	3693.50	0.799	0.160	0.469
3684.25	0.755	0.011	1.382	3693.75	0.790	0.173	0.483

DEPTH	VSH	PHIF	SW	DEPTH	VSH	PHIF	SW
3694.00	0.774	0.190	0.492	3703.50	0.249	0.102	0.941
3694.25	0.753	0.222	0.466	3703.75	0.228	0.120	0.917
3694.50	0.744	0.211	0.541	3704.00	0.187	0.133	0.791
3694.75	0.756	0.130	0.782	3704.25	0.174	0.139	0.561
3695.00	0.603	0.114	0.643	3704.50	0.210	0.151	0.531
3695.25	0.893	0.112	0.601	3704.75	0.214	0.156	0.501
3695.50	0.937	0.053	0.896	3705.00	0.204	0.156	0.511
3695.75	0.978	0.047	0.930	3705.25	0.205	0.159	0.475
3696.00	0.808	0.147	0.713	3705.50	0.197	0.170	0.327
3696.25	0.585	0.203	0.669	3705.75	0.241	0.179	0.194
3696.50	0.903	0.122	0.616	3706.00	0.261	0.183	0.161
3696.75	0.343	0.150	0.553	3706.25	0.227	0.192	0.132
3697.00	0.344	0.077	0.750	3706.50	0.197	0.179	0.135
3697.25	0.772	0.097	0.742	3706.75	0.156	0.196	0.137
3697.50	0.813	0.085	0.785	3707.00	0.152	0.218	0.115
3697.75	0.739	0.117	0.702	3707.25	0.180	0.224	0.106
3698.00	0.833	0.076	0.720	3707.50	0.178	0.229	0.107
3698.25	0.855	0.055	0.833	3707.75	0.168	0.227	0.130
3698.50	0.949	0.060	0.778	3708.00	0.221	0.224	0.141
3698.75	0.839	0.138	0.571	3708.25	0.302	0.218	0.143
3699.00	0.330	0.206	0.486	3708.50	0.316	0.207	0.160
3699.25	0.970	0.058	0.815	3708.75	0.306	0.210	0.182
3699.50	0.840	0.216	0.498	3709.00	0.369	0.169	0.239
3699.75	0.923	0.081	0.695	3709.25	0.513	0.104	0.236
3700.00	0.895	0.172	0.446	3709.50	0.604	0.173	0.376
3700.25	1.000	0.001	1.000	3709.75	0.682	0.062	0.369
3700.50	0.990	0.026	0.786	3710.00	0.586	0.075	0.390
3700.75	1.000	0.001	1.000	3710.25	0.537	0.122	0.381
3701.00	1.000	0.001	1.000	3710.50	0.291	0.129	0.401
3701.25	0.388	0.107	0.481	3710.75	0.417	0.098	0.454
3701.50	0.364	0.127	0.452	3711.00	0.437	0.110	0.407
3701.75	0.721	0.243	0.402	3711.25	0.396	0.143	0.330
3702.00	0.389	0.249	0.486	3711.50	0.575	0.142	0.625
3702.25	0.248	0.260	0.417	3711.75	0.872	0.080	0.719
3702.50	0.230	0.195	0.431	3712.00	0.838	0.063	0.777
3702.75	0.226	0.154	0.456	3712.25	0.847	0.053	0.809
3703.00	0.229	0.083	0.849	3712.50	0.865	0.037	0.862
3703.25	0.250	0.058	1.236	3712.75	0.844	0.049	0.824

DEPTH	VSH	PHIF	SW	DEPTH	VSH	PHIF	SW
3713.00	0.936	0.027	0.807	3722.50	0.037	0.244	0.092
3713.25	1.000	0.001	1.000	3722.75	0.021	0.245	0.085
3713.50	1.000	0.001	1.000	3723.00	0.022	0.252	0.087
3713.75	0.933	0.108	0.535	3723.25	0.000	0.263	0.097
3714.00	0.318	0.161	0.482	3723.50	0.026	0.252	0.111
3714.25	0.834	0.148	0.489	3723.75	0.012	0.250	0.115
3714.50	0.874	0.102	0.633	3724.00	0.021	0.248	0.115
3714.75	0.838	0.100	0.665	3724.25	0.000	0.263	0.103
3715.00	0.914	0.070	0.672	3724.50	0.021	0.259	0.100
3715.25	0.873	0.149	0.475	3724.75	0.070	0.246	0.106
3715.50	0.745	0.217	0.391	3725.00	0.074	0.243	0.132
3715.75	0.732	0.118	0.539	3725.25	0.071	0.230	0.144
3716.00	0.720	0.002	1.194	3725.50	0.045	0.224	0.151
3716.25	0.687	0.005	1.323	3725.75	0.054	0.212	0.156
3716.50	0.798	0.043	0.821	3726.00	0.075	0.212	0.161
3716.75	0.753	0.073	0.743	3726.25	0.083	0.205	0.166
3717.00	0.808	0.094	0.685	3726.50	0.111	0.213	0.158
3717.25	0.937	0.072	0.571	3726.75	0.055	0.247	0.139
3717.50	0.833	0.069	0.559	3727.00	0.118	0.233	0.153
3717.75	0.611	0.058	0.842	3727.25	0.155	0.223	0.170
3718.00	0.655	0.000	1.360	3727.50	0.151	0.234	0.176
3718.25	0.688	0.000	1.270	3727.75	0.124	0.223	0.206
3718.50	0.744	0.005	1.194	3728.00	0.137	0.212	0.250
3718.75	0.812	0.000	1.107	3728.25	0.170	0.193	0.310
3719.00	0.794	0.000	0.978	3728.50	0.242	0.168	0.357
3719.25	0.642	0.000	1.079	3728.75	0.349	0.121	0.472
3719.50	0.416	0.001	1.816	3729.00	0.656	0.049	0.724
3719.75	0.313	0.020	1.724	3729.25	0.826	0.054	0.646
3720.00	0.292	0.119	0.536	3729.50	0.822	0.146	0.423
3720.25	0.176	0.189	0.305	3729.75	0.656	0.126	0.493
3720.50	0.129	0.206	0.229	3730.00	0.436	0.091	0.697
3720.75	0.097	0.220	0.192	3730.25	0.335	0.111	0.578
3721.00	0.056	0.231	0.160	3730.50	0.226	0.142	0.469
3721.25	0.029	0.235	0.127	3730.75	0.124	0.173	0.412
3721.50	0.038	0.236	0.118	3731.00	0.139	0.176	0.364
3721.75	0.075	0.230	0.126	3731.25	0.251	0.163	0.251
3722.00	0.052	0.235	0.121	3731.50	0.207	0.190	0.189
3722.25	0.052	0.237	0.107	3731.75	0.130	0.229	0.230

DEPTH	VSH	PHIF	SW	DEPTH	VSH	PHIF	SW
3732.00	0.128	0.220	0.319	3741.50	0.477	0.093	0.559
3732.25	0.241	0.163	0.482	3741.75	0.496	0.083	0.595
3732.50	0.527	0.065	0.344	3742.00	0.569	0.053	0.694
3732.75	0.591	0.024	1.112	3742.25	0.634	0.054	0.608
3733.00	0.537	0.032	1.109	3742.50	0.571	0.090	0.522
3733.25	0.553	0.043	0.938	3742.75	0.588	0.067	0.952
3733.50	0.494	0.077	0.711	3743.00	0.671	0.060	1.090
3733.75	0.598	0.105	0.619	3743.25	0.954	0.064	0.721
3734.00	0.420	0.082	0.737	3743.50	1.000	0.061	1.000
3734.25	0.473	0.054	0.399	3743.75	0.913	0.035	0.719
3734.50	0.556	0.041	0.925	3744.00	0.847	0.044	0.757
3734.75	0.609	0.039	0.797	3744.25	0.765	0.030	0.939
3735.00	0.555	0.059	0.658	3744.50	0.743	0.015	1.188
3735.25	0.390	0.123	0.464	3744.75	0.814	0.036	0.978
3735.50	0.179	0.211	0.264	3745.00	0.937	0.041	0.751
3735.75	0.097	0.225	0.230	3745.25	0.984	0.034	0.674
3736.00	0.131	0.232	0.245	3745.50	0.885	0.037	0.726
3736.25	0.235	0.214	0.273	3745.75	0.768	0.023	0.661
3736.50	0.276	0.201	0.301	3746.00	0.677	0.038	0.845
3736.75	0.341	0.163	0.374	3746.25	0.657	0.046	0.771
3737.00	0.435	0.164	0.506	3746.50	0.589	0.047	0.780
3737.25	0.689	0.188	0.445	3746.75	0.374	0.083	0.603
3737.50	0.868	0.078	0.664	3747.00	0.180	0.145	0.384
3737.75	0.855	0.002	0.987	3747.25	0.222	0.165	0.381
3738.00	0.747	0.008	1.155	3747.50	0.360	0.150	0.505
3738.25	0.664	0.038	1.162	3747.75	0.523	0.090	0.797
3738.50	0.596	0.053	0.581	3748.00	0.783	0.012	0.979
3738.75	0.444	0.128	0.388	3748.25	0.809	0.072	0.883
3739.00	0.162	0.299	0.193	3748.50	0.734	0.029	0.977
3739.25	0.090	0.326	0.177	3748.75	0.749	0.027	1.041
3739.50	0.382	0.178	0.289	3749.00	0.800	0.009	1.023
3739.75	0.452	0.119	0.381	3749.25	0.656	0.033	0.885
3740.00	0.420	0.123	0.397	3749.50	0.486	0.094	0.701
3740.25	0.340	0.126	0.417	3749.75	0.663	0.077	0.723
3740.50	0.553	0.127	0.405	3750.00	0.824	0.026	0.822
3740.75	0.332	0.136	0.398	3750.25	0.641	0.051	0.829
3741.00	0.355	0.117	0.484	3750.50	0.650	0.021	1.026
3741.25	0.422	0.097	0.569	3750.75	0.596	0.044	0.813

DEPTH	VSH	PHIF	SW	DEPTH	VSH	PHIF	SU
3751.00	0.402	0.119	0.442	3760.50	0.459	0.103	0.564
3751.25	0.258	0.191	0.254	3760.75	0.459	0.125	0.477
3751.50	0.170	0.232	0.186	3761.00	0.402	0.141	0.450
3751.75	0.170	0.227	0.181	3761.25	0.477	0.130	0.450
3752.00	0.218	0.200	0.188	3761.50	0.436	0.149	0.419
3752.25	0.213	0.197	0.249	3761.75	0.354	0.155	0.436
3752.50	0.177	0.186	0.347	3762.00	0.407	0.140	0.413
3752.75	0.284	0.130	0.561	3762.25	0.291	0.182	0.297
3753.00	0.394	0.079	0.948	3762.50	0.195	0.224	0.244
3753.25	0.575	0.034	1.230	3762.75	0.138	0.232	0.265
3753.50	0.806	0.007	0.991	3763.00	0.211	0.191	0.332
3753.75	0.789	0.012	0.925	3763.25	0.312	0.162	0.396
3754.00	0.733	0.024	0.926	3763.50	0.344	0.157	0.477
3754.25	0.760	0.019	1.085	3763.75	0.513	0.108	0.594
3754.50	0.848	0.024	1.010	3764.00	0.552	0.088	0.578
3754.75	0.691	0.011	0.995	3764.25	0.265	0.180	0.332
3755.00	0.878	0.025	0.831	3764.50	0.230	0.209	0.280
3755.25	0.807	0.055	0.631	3764.75	0.200	0.215	0.263
3755.50	0.553	0.222	0.241	3765.00	0.231	0.187	0.284
3755.75	0.187	0.572	0.059	3765.25	0.267	0.178	0.281
3756.00	0.351	0.605	0.101	3765.50	0.222	0.201	0.225
3756.25	0.375	0.468	0.207	3765.75	0.169	0.221	0.168
3756.50	0.649	0.166	0.483	3766.00	0.165	0.231	0.170
3756.75	0.752	0.013	0.713	3766.25	0.179	0.229	0.189
3757.00	0.623	0.027	0.957	3766.50	0.186	0.220	0.213
3757.25	0.527	0.046	0.986	3766.75	0.205	0.217	0.221
3757.50	0.594	0.033	1.108	3767.00	0.222	0.206	0.234
3757.75	0.715	0.028	0.932	3767.25	0.223	0.200	0.246
3758.00	0.727	0.038	0.743	3767.50	0.234	0.196	0.252
3758.25	0.574	0.064	0.744	3767.75	0.238	0.189	0.261
3758.50	0.576	0.060	0.788	3768.00	0.261	0.172	0.297
3758.75	0.687	0.032	0.772	3768.25	0.269	0.159	0.365
3759.00	0.625	0.034	0.359	3768.50	0.301	0.139	0.454
3759.25	0.543	0.037	1.009	3768.75	0.369	0.125	0.457
3759.50	0.612	0.018	1.073	3769.00	0.238	0.168	0.348
3759.75	0.606	0.011	1.076	3769.25	0.219	0.185	0.295
3760.00	0.568	0.021	1.025	3769.50	0.229	0.180	0.299
3760.25	0.486	0.070	0.713	3769.75	0.227	0.177	0.300

DEPTH	VSH	PHIF	SW	DEPTH	VSH	PHIF	SU
3770.00	0.202	0.187	0.285	3779.50	0.491	0.107	0.445
3770.25	0.153	0.207	0.252	3779.75	0.480	0.113	0.421
3770.50	0.169	0.201	0.233	3780.00	0.471	0.121	0.417
3770.75	0.175	0.193	0.216	3780.25	0.547	0.098	0.448
3771.00	0.192	0.205	0.203	3780.50	0.590	0.091	0.453
3771.25	0.179	0.214	0.198	3780.75	0.574	0.097	0.445
3771.50	0.169	0.221	0.184	3781.00	0.505	0.098	0.445
3771.75	0.203	0.220	0.170	3781.25	0.555	0.106	0.417
3772.00	0.204	0.213	0.184	3781.50	0.551	0.103	0.414
3772.25	0.179	0.207	0.199	3781.75	0.515	0.106	0.418
3772.50	0.165	0.207	0.209	3782.00	0.515	0.088	0.439
3772.75	0.167	0.205	0.205	3782.25	0.403	0.065	0.607
3773.00	0.176	0.187	0.201	3782.50	0.381	0.080	0.560
3773.25	0.122	0.178	0.195	3782.75	0.399	0.127	0.430
3773.50	0.076	0.184	0.194	3783.00	0.387	0.147	0.397
3773.75	0.058	0.186	0.194	3783.25	0.424	0.144	0.401
3774.00	0.034	0.191	0.185	3783.50	0.430	0.136	0.431
3774.25	0.058	0.188	0.183	3783.75	0.416	0.130	0.463
3774.50	0.100	0.173	0.195	3784.00	0.467	0.103	0.507
3774.75	0.107	0.172	0.196	3784.25	0.491	0.088	0.575
3775.00	0.074	0.183	0.195	3784.50	0.468	0.102	0.537
3775.25	0.076	0.185	0.209	3784.75	0.431	0.122	0.493
3775.50	0.113	0.179	0.213	3785.00	0.479	0.117	0.507
3775.75	0.098	0.177	0.197	3785.25	0.522	0.106	0.526
3776.00	0.047	0.189	0.181	3785.50	0.515	0.093	0.581
3776.25	0.028	0.197	0.189	3785.75	0.532	0.094	0.557
3776.50	0.034	0.205	0.191	3786.00	0.516	0.099	0.536
3776.75	0.026	0.218	0.182	3786.25	0.504	0.093	0.555
3777.00	0.029	0.195	0.208	3786.50	0.473	0.112	0.493
3777.25	0.016	0.195	0.225	3786.75	0.498	0.124	0.455
3777.50	0.013	0.212	0.235	3787.00	0.468	0.127	0.477
3777.75	0.132	0.206	0.271	3787.25	0.453	0.119	0.508
3778.00	0.334	0.161	0.342	3787.50	0.446	0.103	0.550
3778.25	0.439	0.120	0.434	3787.75	0.444	0.060	0.669
3778.50	0.432	0.123	0.434	3788.00	0.456	0.078	0.687
3778.75	0.469	0.118	0.431	3788.25	0.519	0.081	0.625
3779.00	0.501	0.114	0.427	3788.50	0.548	0.068	0.681
3779.25	0.465	0.114	0.429	3788.75	0.485	0.062	0.638

DEPTH	VSH	PHIF	SW
3789.00	0.468	0.119	0.522
3789.25	0.504	0.082	0.633
3789.50	0.517	0.073	0.690
3789.75	0.499	0.082	0.649
3790.00	0.443	0.087	0.652
3790.25	0.439	0.078	0.707
3790.50	0.422	0.099	0.612
3790.75	0.413	0.129	0.500
3791.00	0.333	0.164	0.426
3791.25	0.368	0.154	0.436
3791.50	0.453	0.109	0.549
3791.75	0.427	0.081	0.724
3792.00	0.460	0.057	0.875
3792.25	0.514	0.062	0.785
3792.50	0.538	0.048	0.806
3792.75	0.730	0.027	0.740
3793.00	0.636	0.027	0.881