

CONVENTIONAL CORE ANALYSIS

STATOIL

WELL: 15/9-15

19 OKT. 1982

REGISTRERT
OLJEDIREKTORATET

COMPANY: STATOIL DATE: OCT.82

WELL: 15/9-15 CORE: 1

FIELD: STATE: NORWAY

DEPTH METER	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SUMM- ATION POROS. %	PORE- SATURATION		GRAIN DENS. GR/CC	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
2820.12-23	189.0	169.0	112.0	99.0	20.3	18.3	0.0	35.9	2.66	A.A W/CL
2820.38-47	0.50	0.32	0.39	0.25	16.2				2.64	A.A W/CL
2820.70-79	+		0.070	0.04	17.8				2.63	A.A W/CL
2821.00-11	0.168	0.10	0.162	0.10	9.7	10.6	0.0	71.3	2.64	SST.WH.MED.SUBRND.W-CMT.P-SRT.W/CL
2821.35-46	0.56	0.36	1.6	1.1	16.7				2.65	A.A W/CL
2821.72-78	+		0.162	0.10	6.4	11.6	0.0	63.4	2.64	SST.WH.F.SUBANG.W-CMT.W-SRT.W/CL
2822.03-15	++++)		+		+++)					
2822.40-48	0.30	0.18	0.30	0.19	9.2				2.65	SST.WH.MED.SUBANG.W-CMT.P-SRT.
2822.69-79	0.75	0.50	0.46	0.29	12.4	7.6	0.0	64.6	2.65	SST.WH.C.SUBANG.W-CMT.P-SRT.
2823.10-20	0.29	0.18	0.29	0.18	10.5					A.A
2823.36										

+) NO MEASUREMENT POSSIBLE
 ++ NO PLUG POSSIBLE
 +++ NO VERTICAL PLUG POSSIBLE
 ++++) NO HORIZONTAL PLUG POSSIBLE

COMPANY: STATOIL DATE: OCT.82

WELL: 15/S-15 CORE: 2

FIELD: STATF: NORWAY

DEPTH METER	HORIZONTAL PERMEABILITY		VERTICAL PERMEABILITY		HELIUM POROSITY %	SUMM- ATION POROS. %	PORE- SATURATION		GRAIN DENS. GR/CC	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STM.		
2839.00-13	17.0	14.0	5.3	4.0	19.4	16.4	0.0	39.3	2.67	SST.WH.MIC.SUBANG.W-CEN.POORLY SORT.
2839.45-53	9.7	7.5	8.9	6.9	22.6				2.66	SST.WH.F.SUBANG.W-CEN.MOD-SORT.
2839.77-84	39.0	33.0	21.0	17.0	21.1				2.67	SST.WH.M.SUBANG.W-CEN.POORLY-SORT.
2840.09-25	17.0	14.0	24.0	29.0	12.1	10.8	0.0	30.0	2.71	SST.WH.M.SUBANG.W-CMT.POORLY-SORT.
2840.46-55	25.0	21.0	19.0	15.0	17.0				2.68	A.A
2840.82-91	33.0	28.0	26.0	21.0	19.3				2.68	SST.WH.M.SUBANG.W-CMT.POORLY-SORT.
2841.60										

+) NO MEASUREMENT POSSIBLE
 ++ NO PLUG POSSIBLE
 +++ NO VERTICAL PLUG POSSIBLE
 ++++) NO HORIZONTAL PLUG POSSIBLE

COMPANY: STATOIL DATE: OCT. 82

WELL: 1575-15 CORE: 3

FIELD: STATE: NORWAY

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DEPTH METER	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SUMM- ATION POROS. %	Pore- SATURATION		GRAIN DENS. GR/CC	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
2856.80-88	5.1	4.6	3.6	2.6	14.7	9.4	0.0	77.5	2.66	A.A
2857.21-28	0.134	0.11	0.158	0.09	5.6				2.73	SST. GY-W.H.F. SUB ANG. WELL-CMT. MOD-SORT.
2857.60-71	3.1	2.2	+		12.0	14.2	0.0	91.4	2.70	A.A
2858.00-08	0.25	0.16	0.137	0.08	5.5				2.72	A.A
2858.28-35	2.7	1.5	3.1	2.2	10.8	11.9	0.0	67.7	2.69	A.A
2858.55-62	0.72	0.48	0.84	0.56	11.9				2.68	A.A
2858.91-99	+		0.063	0.04	7.8				2.72	SST. GY. VF. SUBANG. WELL-CEM. MOD-SORT.
2859.11-21	0.63	0.42	0.61	0.40	12.4	14.0	0.0	46.6	2.67	A.A
2859.50-62	+		0.36	0.23	5.7				2.71	SST. RD. VF. SUBANG. WELL-CMT. MOD-SORT.
2859.90										

+) NO MEASUREMENT POSSIBLE
 ++ NO PLUG POSSIBLE
 +++ NO VERTICAL PLUG POSSIBLE
 ++++) NO HORIZONTAL PLUG POSSIBLE

COMPANY: STATOIL DATE: OCT.82

WELL: 15/9-15 CORE: 4

FIELD: STATE: NORWAY

DEPTH METER	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SUMM- ATION POROS. %	PORE- SATURATION		GRAIN DENS. GR/CC	FORMATION DESCRIPTION
	KA	KL	KA	KL			SG	STM.		
2877.65-73	115.0	103.0	58.0	50.0	23.0				2.66	A.A
2878.20										

- +) NO MEASUREMENT POSSIBLE
- ++) NO PLUG POSSIBLE
- +++ NO VERTICAL PLUG POSSIBLE
- ++++ NO HORIZONTAL PLUG POSSIBLE