

Ullmann

innsage 42-83

Denne rapport
tilhører

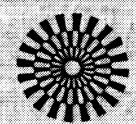


L&U DOK. SENTER

L. NR. *20088370034*

KODE *Well 31/2-8 nr 15*

Returneres etter bruk



GECO

A/S NORSKE SHELL
ROUTINE CORE ANALYSIS
WELL: 31/2-8



A/S NORSKE SHELL
ROUTINE CORE ANALYSIS
WELL: 31/2-8



. C O M M E N T S

Routine Core Analysis

- Technics:** Frozen cores technics.
- Preparation:** The analyses were performed on frozen cores. The plug samples were cut by using liquid nitrogen as a cooling agent. Using a special plug holder the plugs were mounted in frozen condition.
In this holder a cold cleaning takes place, using methanol by toluene and finally methanol.
- Measurements:** The plugs were measured for brine porosity and air permeability. In addition grain density were measured. You have to notice that on some plugs the helium porosity were measured. This was done because the plugs were both consolidated and very tight.

LABORATORY

FINAL REPORT



Company **NORSKE SHELL** Date **November 1982**

Well **31/2-8** Core **1**

Field State

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	BRINE POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
1842.05	2135	2075				33,1			2,67	
35	2589	2509				32,4			2,67	
70	2878	2798	2122	2062		31,9			2,66	
1843.00	2548	2468				31,5			2,66	
35	npp									
70	2479	2399	275	255		31,6			2,65	
1844.00	2204	2144				32,5			2,66	
35	2406	2326				31,6			2,66	
70	2205	2145	950	952		32,2			2,67	
1845.00	1208	1158				30,6			2,66	
35	1969	1909				28,8			2,64	
70	1241	1191	992	952		29,8			2,65	
1846.00	1495	1445				31,7			2,63	
35	1142	1092				30,9			2,64	
70	1870	1810	1023	973		31,5			2,64	
1847.00	914	874				31,6			2,63	
35	894	854				30,3			2,65	
70	903	863	1045	995		30,0			2,64	
1848.00	1216	1166				31,6			2,65	
35	909	869				28,3			2,64	

LABORATORY

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Company NORSKE SHELL Date November 1982
 Well 31/2-8 Core 2
 Field State

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	BRINE POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
852.50-56	3293	3213	2404	2324		30,7			2,63	
82-90	1514	1464				32,2			2,63	
853.16-25	321	291				30,4			2,64	
56-68	451	421	366	336		31,5			2,64	
90-98	237	217				28,9			2,65	
854.45-54	147	132	293	273		22,8			2,69	
80-88	86	75				19,8			2,70	
855.12-19	19	15				17,1			2,70	
42-50	146	131	28	23		19,8			2,71	
70-79	0.69	0.45				12,3			2,73	
856.04-15	0.158	0.09			7,6				2,67	Conv. Plug
42-50	0.204	0.12	0.080	0.05	9,0				2,67	" "
74-83	50	43				26,7			2,64	
857.08-14	127	113				29,3			2,64	
45-50	116	103	121	108		30,1			2,64	
71-80	105	93				29,0			2,60	
858.04-10	88	77				29,4			2,65	
34-40	npp									
63-71	24	20	47	40		26,6			2,64	
94-00	21	17				25,1			2,66	

LABORATORY

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Company **NORSKE SHELL** Date **November 1982**
 Well **31/2-8** Core **2 cont.**
 Field State

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	BRINE POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
859.40-48	15	12				25.0			2.67	
71-78	1.4	1.0	0.61	0.40		19.1			2.66	
860.01-06	2.2	1.6				20.8			2.67	
33-41	2.2	1.6				24.3			2.66	
63-70	2.0	1.4	0.70	0.46		21.1			2.68	
861.00-08	0.66	0.44			17.2				2.70	
34-43	0.98	0.67			17.9				2.70	Conv. plug
64-70	0.53	0.34	0.183	0.11	16.4				2.65	" "
862.00-07	0.40	0.26			15.0				2.64	" "
34-41	0.57	0.37			16.8				2.65	" "
63-70	0.66	0.44	0.204	0.12	16.8				2.72	" "
363.00	0.82	0.55			16.4				2.67	" "
34	0.39	0.25			16.2				2.76	" "
64-71	0.64	0.42	0.35	0.22	16.5				2.64	" "
864.00	0.43	0.28			15.3				2.63	" "
35	0.33	0.21			14.9				2.59	" "
63-70	0.66	0.44	0.25	0.16	16.7				2.69	" "
865.00	1.9	1.3			16.6				2.64	" "
34	1.08	0.73			16.0				2.70	" "
63-70	0.40	0.26	0.192	0.12	14.8				2.62	" "

LABORATORY

FINAL REPORT



Company **NORSKE SHELL** Date **November 1982**
 Well **31/2-8** Core **3**
 Field State

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	BRINE POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
1870.00	2.3	1.6	0.88	0.59	19.4				2.67	Conv. plug
35	2.2	1.6			19.4				2.69	" "
70	2.7	1.9			20.1				2.70	" "
1871.00	1.5	1.0	0.66	0.44	18.8				2.69	" "
35	2.2	1.6			19.7				2.71	" "
70	0.79	0.53			17.3				2.78	" "
1872.00	0.85	0.57	0.49	0.32	17.4				2.67	" "
35	0.38	0.24			15.5				2.65	" "
70	0.53	0.34			15.8				2.65	" "
1873.00	0.45	0.29	0.167	0.10	16.2				2.65	" "
35	0.44	0.28			14.5				2.62	" "
70	0.51	0.33			16.0				2.82	" "
1874.00	0.35	0.22	0.082	0.05	15.0				2.64	" "
33	1.4	1.0			15.3				2.61	" "
70	1.03	0.70			16.7				2.64	" "
1875.00	0.38	0.24	0.22	0.13	15.8				2.64	" "
35	0.49	0.32			16.2				2.65	" "
70	0.50	0.32			16.7				2.65	" "
1876.00	1.3	0.91	11.6	9.1	18.1				2.74	" "
35	0.91	0.61			16.6				2.85	" "

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FINAL REPORT



Company NORSKE SHELL Date November 1982
 Well 31/2-8 Core 3 cont.
 Field State

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	BRINE POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
1876.70	0.71	0.47			17.6				2.66	Conv. plug
1877.00	1.7	1.2	0.53	0.34	19.2				2.66	" "
35	0.26	0.16			14.9				2.65	" "
70	0.45	0.29			15.4				2.65	" "
1878.00	0.52	0.34	0.137	0.08	16.0				2.65	" "
35	0.43	0.28			15.9				2.65	" "
70	0.81	0.54			16.3				2.63	" "
1879.00	0.76	0.51	0.210	0.13	16.2				2.64	" "
35	1.2	0.83			17.5				2.65	" "
70	0.98	0.67			18.1				2.64	" "
1880.00	0.33	0.21	0.163	0.10	14.9				2.63	" "
35	0.56	0.36			16.7				2.65	" "
70	0.42	0.27			15.7				2.64	" "
1881.00	0.44	0.28	0.164	0.10	15.9				2.63	" "
35	0.33	0.21			15.0				2.64	" "
70	0.24	0.15			14.5				2.63	" "
1882.00	0.56	0.36	0.121	0.07	16.8				2.62	" "
35	0.24	0.15			14.5				2.64	" "
70	3.2	2.3			19.4				2.72	" "
1883.00	23	19	3.6	2.6		24.6			2.68	

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Company NORSKE SHELL Date November 1982
 Well 31/2-8 Core 3 cont.
 Field State

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	BRINE POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
1883.33	10.5	8.2				22.9			2.69	
80	23	19			12.9				2.74	Conv. Plug
1884.10	85	74	81	71	23.3				2.70	" "
40	347	317			22.6				2.71	" "
70	935	895			23.2				2.72	" "
1885.00	228	208	127	113	15.2				2.74	" "
35	4207	4127				31.3			2.66	
70	2638	2558				31.9			2.65	
1886.00	1779	1719	930	890		32.0			2.65	
35	5242	5162				32.8			2.65	
70	4525	4445				35.2			2.65	
1887.00	151	136	68	59	12.6				2.73	Conv. Plug
35	1463	1413				30.0			2.64	
70	372	342				24.7			2.70	
1888.10	2071	2011	612	582		30.9			2.67	
40	1361	1311				28.8			2.67	
70	863	823				25.8			2.69	