SIMON PETROLEUM TECHNOLOGY

WELL: 7120/12-3

Print: 8456T	Units: (M) F	Top	Bottom	Scale	TD
Length: 21 FT	Initials: Mah	220	2525	1/500	2524

DIGITAL WIRELINE LOGS PACKAGE
1994
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SIMON PETROLEUM TECHNOLOGY

COMPLETION LOG

14 DES. 1983
REGISTRERT
OLJEDIREKTORATET

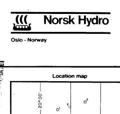
Norsk Hydro
Oslo - Norway

Completion log

Scale 1:500

Well: 7120/12-3

Location map



Scale: 1:500 000

Coordinates:	71°11' 43,31"N. UTM: 7 899 412mN 20°46' 43,70"E. 492 032mE ZONE: 34, 21°E
Elevation K B:	23m
Water Depth:	185m
Total Depth (Driller):	2523 m
Total Depth (Logger):	2524m
Formation at Total Depth:	Upper Triassic shales and sandstones.

Country:	Norway
Licence:	061
Owners:	Norsk Hydro/Statoil/Conoco/Amoco
Field:	–
Date Spudded:	March 16, 1983
Reached Total Depth:	April 27, 1983
Completed:	May 5, 1983
Well Status:	Plugged and abonded with gas discovery in Middle/Lower Jurassic sandstones.
Rig:	Treasure Scout
Contractor:	Wilh. Wilhelmsen
Mudlogging Company:	Exploration Logging
Wireline Logging Comp.:	Schlumberger
Geologists:	A.Henderson, R.Ree, J.Edvardsen, D.Nilsen, A.Davies, K. Kalgraff, L.Beckman, M. Skaug.
Prepared by:	M.Henderson, J.T.Edvardsen, B.Lærkerød.
Date:	November 1. 1983

Casing Records:

30" at 269 m
20" at 586 m
13 3/8" at 1485m
9 5/8" at
7" liner at

Comments:

Logs Run

ISF/LSS	LDT/CNL	HDT	DLL/GR	RFT	CST
1. 268 - 617 m 2. 585 - 1510,5 m 3. 1487 - 2265 m* 4. 2230 - 2524m	1. 268 - 617 m * 2. 585 - 1512 m * 3. 1487 - 2523,5m	1. 585 - 1508 m 2. 1487 - 2522,5 m	1. 2140 - 2520 m	1. 2160 - 2218,5 m 2. 2172,5 m 3. 2178,5 m	1. 695 - 1506 m 2. 1982 - 2523m 3. 1507 - 1957,5 m
		CBL-VDL	VEL.SUR		
		1. 225 - 1480 m	1. 382 - 2522,5 m		
*MSFL in combination	*LDT/GR only.				

Legend

CONGLOMERATE, SHALE, CHALK, ANHYDRITE, SANDY. VERY / SANDY / SANDY. SLIGHTLY, C Carbonaceous mat.
SAND/SANDSTONE, LIMESTONE, MARL/MARLSTONE, SALT, SILTY. VERY / SILTY / SILTY. SLIGHTLY, Chert
SILT/SILTSTONE, DOLOMITE, COAL/LIGNITE, GYPSUM, ARGILLACEOUS, Glauconite
CLAY, DOLOMITIC LIMESTONE, TUFF, M Mica
CLAYSTONE, CALCAREOUS DOLOMITE, IGNEOUS EXTR./INTR, Pyrite, Macrofossils, Macrofossils, frag, Microfossils

Hydrocarbon Shows: Oil stain, Fluorescence, Visible cut, Fluorescence cut, Gas shows

Casing Shoe, Deviation, Dipmeter results, One way time from Velocity survey (depth m K.B.) e.g. 3603 m: 1.450s

Core Interval (No recovery), Side Wall Core (No recovery), Perforated Interval, Cement Plug Interval

DST: Through casing, Open hole, Re - Run, RFT/FIT

RFT RESULTS, CORE DESCRIPTION

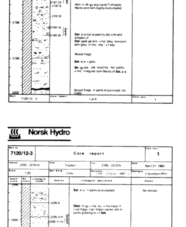
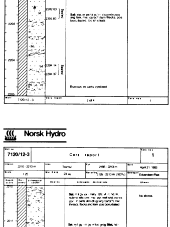
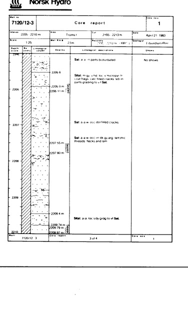
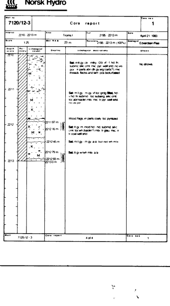
RFT RESULTS WELL 7120/12-3

No	Depth (MRKB)	H.P. (PSI)	F.P. (PSI)	PERM
	RUN 1			
1.1	2160	4142	3427	Good
2.1	2163	4148	3428.8	Good
3.1	2166	4156	3430.2	Fair
4.1	2169	4163	3431.3	Fair
5.1	2172.5	4172	3432.6	Fair
6.1	2175.5	4178	3433.8	Good
7.1	2179	4188	3434.7	Good
8.1	2182	4190		
9.1	2183.5	4193	3438.2	Good
10.1	2184	4194	3439.4	Good
11.1	2187	4201	3530.8	Poor
12.1	2187.5	4201	3544	Poor
13.1	2188	4204	3537.2	Poor
14.1	2193	4212		
15.1	2194	4212	3575	Tight
16.1	2198.5	4224	3595.8	Tight
17.1	2202.5	4231		
18.1	2204	4234	3503.1	Poor
19.1	2209	4244	3529.8	Poor
20.1	2215.5	4257	3489	Good
21.1	2218.5	4263	3494.3	Good

Segregated sample at 2160 m. recovered from 2¾ gal chamber
29.2 cu ft gas and 0.17 cu ft mud filtrate
(Drained on rig floor)

Note: All pressure readings are from Hewlett Packard gauge

RUN 2
Segregated sample at 2172.5 m. recovered from 2¾ gal chamber
47.3 cu ft gas and 0.15 cu ft mud filtrate

RUN 3
Segregated sample at 2178.5 m. recovered from 2¾ gal chamber
5.4 cu ft gas 0.3 cu ft mud filtrate

Checked: B.Lær
Date: 1.11.83