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GEOCHEMICAL INVESTIGATION OF THREE CORE SAMPLES AT 1577.7, 1585.0 AND 1590.0 M FROM WELL 31/2-10, NORWAY

by J.M.A. Buiskool Toxopeus and J. Posthuma

Sponsor: Shell Forus EP Code: 774.103



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KONINKLIJKE / SHELL EXPLORATIE EN PRODUKTIE LABORATORIUM

RIJSWIJK, THE NETHERLANDS

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Investigation 9.5.4099

With cooperation from P. Lohbeck

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KONINKLIJKE/SHELL EXPLORATIE EN PRODUKTIE LABORATORIUM

RIJSWIJK, THE NETHERLANDS

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GEOCHEMICAL INVESTIGATION OF THREE CORE SAMPLES AT 1577.7, 1585.0 AND 1590.0 M FROM WELL 31/2-10, NORWAY

1. RESULTS AND DISCUSSION

Geochemical analysis of the following three core samples from the Upper Jurassic Kimmeridge Clay Fm. of well 31/2-10, Norway, has been carried out:

1577.7 m

1585.0 m

1590.0 m

The results are shown in Tables 1-3 and in Figures 1-9. The results indicate the following:

1.1.

All three selected samples are fairly good to good source rocks for oil and gas (organic carbon contents; extract/carbon ratios; pyrolysis sniff values between 150 and 440 units; maceral analysis, Fig. 9; 'kerogenous' to 'mainly kerogenous' type of organic matter.

1.2.

The extracts of the samples are immature (gaschromatograms, Figs 1,3,4; sterane/triterpane fragmentograms, Figs. 7-8; grosscompositions).

All three samples were heated for further typing. However, the heating experiment for sample 1585.0 m failed and, since no material was left, no results are available.

1.3.

The shape of the gaschromatograms of the heated samples 1577.7 and 1590.0 m indicate the presence of structureless organic matter – SOM – (Figs. 2,5). The SOM is of bacterially reworked phytoplanktonic origin (C_{27} – C_{29} distribution of the sterane fragmentograms, Figs. 7-8). No indication for a

significant amount of landplant derived organic matter could be detected. There is a large variation in sulphur contents in the original samples (9.0-18.9%). The significance of this variation is not known.

1.4.

Geochemically, the three extracts are very similar to each other and also very similar to three core extracts from well 31/2-2 (gaschromatograms; sterane/triterpane fragmentograms; gross compostions; carbon isotope values). The difference in sterane distribution between the samples in wells 31/2-2 and 31/2-10 and the samples from wells 15/3-1, 24/9-10

1 and 2/11-1 is explained by maturity differences.

The extracts are similar to an average North sea crude oil with respect to their gaschromatograms and sterane distributions. The carbon isotope value of -29.8 to -30.0 $^{\circ}/oo$ (heated samples), however, are somewhat lighter compared to the mean for crude oils from blocks 30,31,34 and 35 (-29.0 $^{\circ}/oo$).

2. CONCLUSIONS

Three core samples from the Upper Jurassic Kimmeridge Clay Fm. of well 31/2-10, Norway, at 1577.7, 1585.0 and 1590.0 m are fairly good to good source rocks for oil and gas. The extracts of the samples are derived from predominantly structureless organic matter (bacterially reworked phytoplankton). No significant landplant contribution could be detected in the extracts.

Geochemically the three extracts are very similar to each other and also very similar to three core extracts from well 31/2-2. The extracts are of the same broad type of organic matter as that of an average North Sea crude oil. The carbon isotope values (-29.8 to -30.0 o/oo), however, are slightly more negative compared to those of crude oils from blocks 30,31,34 and 35.

Table 1 - GEOCHEMICAL DATA OF EXTRACTS

	Norway 31/2-10 1577.7 m Core 1 Original	Norway 31/2-10 1577.7 m heated
% ethyl acetate extract	0.35	2.56
% organic carbon after ethyl acetate extraction	5.3	2.7
% sulphur	9.0	3.2
ppm V as metals ppm Ni as metals	-	2 6 7 4
pristane/phytane	0.8	1.7
pristane/nC17	2 • 1	0.6
phytane/nCl8	3 • 4	0 • 4
C ₁₅ distribution 1-ring 2-ring		
C ₃₀ distribution 3-ring 4-ring 5-ring		
C ₂₉ DOM		
<pre>% saturates* % aromatics % heterocompounds</pre>	10 31 59	16 38 46
δ ¹³ c°/00	n.e.	-29.8
extract/carbon	0.07	0.95
extract/original carbon	-	0.48
% saturates per original organic carbon	0.66	7.73

^{*)} determined by thin layer chromatography
n.e. = not enough sample material

Table 2 - GEOCHEMICAL DATA OF EXTRACTS

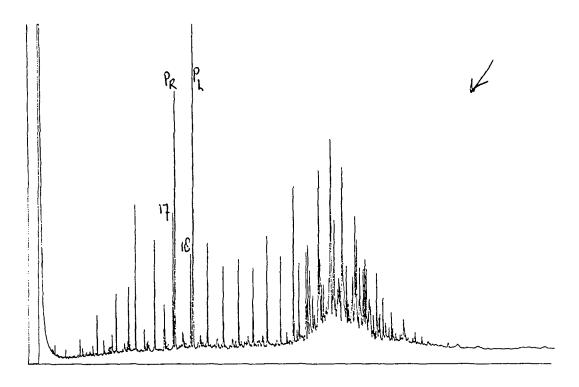
	Norway 31/2-10 1585.0 m Core 2 Original
% ethyl acetate extract	0.27
% organic carbon after ethyl acetate extraction	3.5
% sulphur	18.9
ppm V as metals ppm Ni as metals	-
pristane/phytane	0.6
pristane/nCl7	1.9
phytane/nC18	4 • 4
C ₁₅ distribution 1-ring 2-ring	
C ₃₀ distribution 3-ring 4-ring 5-ring	
C ₂₉ DOM	
<pre>% saturates % aromatics % heterocompounds</pre>	1 2 2 3 6 5
δ ¹³ C°/00	n.e.
extract/carbon	0.08
extract/original carbon	-
% saturates per original organic carbon	0.93

^{*)} determined by thin layer chromatography
n.e. = not enough sample material

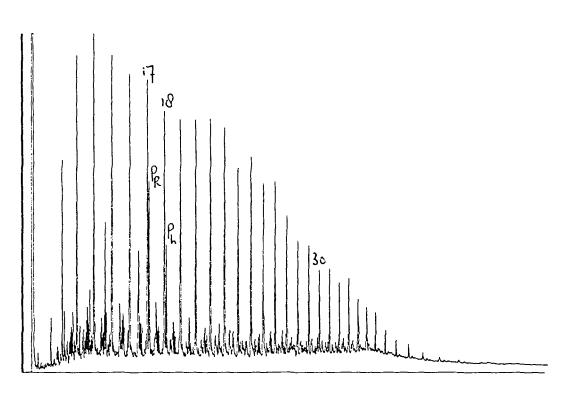
Table 3 - GEOCHEMICAL DATA OF EXTRACTS

	Norway 31/2-10 1590.0 m Core 2 Original	Norway 31/2-10 1590.0 m heated			
% ethyl acetate extract	0.26	1.46			
% organic carbon after ethyl acetate extraction	3 • 0	1.6			
% sulphur	17.1	2 • 6			
ppm V as metals ppm Ni as metals	- -	10 62			
pristane/phytane	0.6	1 • 5			
pristane/nCl7	1.9	0.6			
phytane/nCl8	3.9	0 • 4			
C ₁₅ distribution 1-ring 2-ring					
C ₃₀ distribution 3-ring 4-ring 5-ring					
C ₂₉ DOM					
<pre>% saturates* % aromatics % heterocompounds</pre>	1 0 2 2 6 8	1 2 3 8 5 0			
δ ¹³ c°/00	n.e.	-30.0			
extract/carbon	0.09	0.91			
extract/original carbon	-	0.49			
% saturates per original organic carbon	0.87	5 • 8 4			

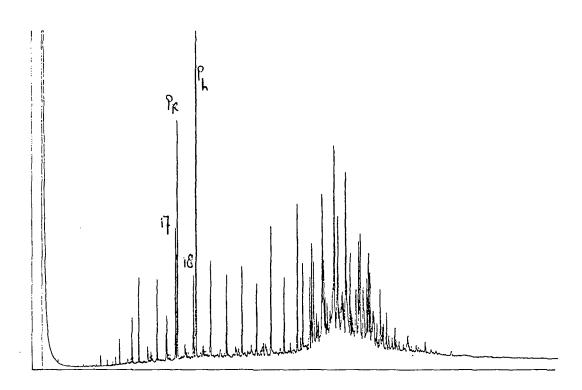
^{*)} determined by thin layer chromatography n.e. = not enough sample material



GAS CHROMATOGRAM OF SATURATED HYDROCARBONS FIG. 1. NORWAY. 31/2-10 1577.7 M. CORE#1

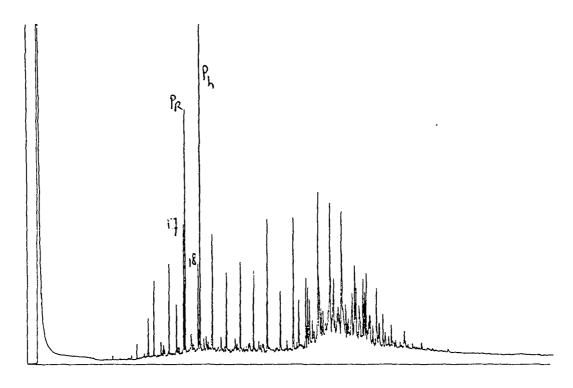


CAS CHROMATOGRAM OF SATURATED HYDROCARBONS FIG. 2. NORWAY. 31/2-10. 1577.7 M CORE-1 heated

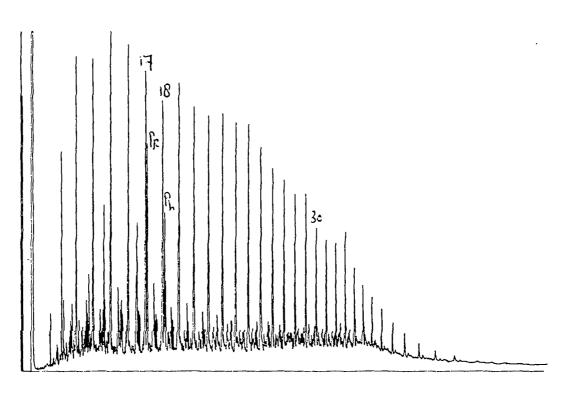


CAS CHROMATOGRAM OF SATURATED HYDROCARBONS

F10.3, NORWAY: 31/2-10 1585.0 M. CORE#2



GAS CHROMATOGRAM OF SATURATED HYDROCARBONS FIG. 4, NORWAY: 31/2-10 1590.0 M. CORE#2

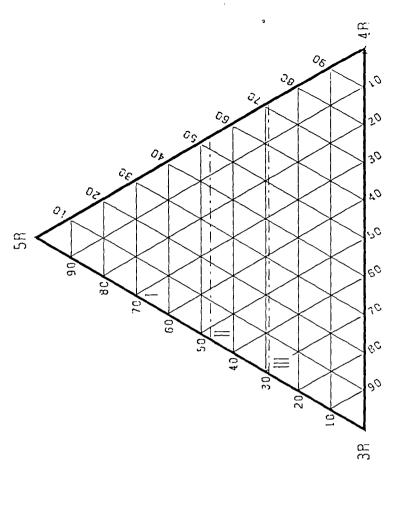


CAS CHROMALOGRAM OF SALURALED HYDROCARBONS FIG.5. NORWAY, 31/2-10 1590 M CORE-2 heated

C30-RINGDISTRIBUTION

C15-RINGDISTRIBUTION

38



LANDPLANT-DERIVED CRUDES WITH SUBSTANTIAL RESIN CONTRIBUTION TO SOURCE MATTER

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30

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CRUDES OF MIXED ORIGIN

CRUDES DERIVED FROM SOM GNOZOR GLGGL MATTER



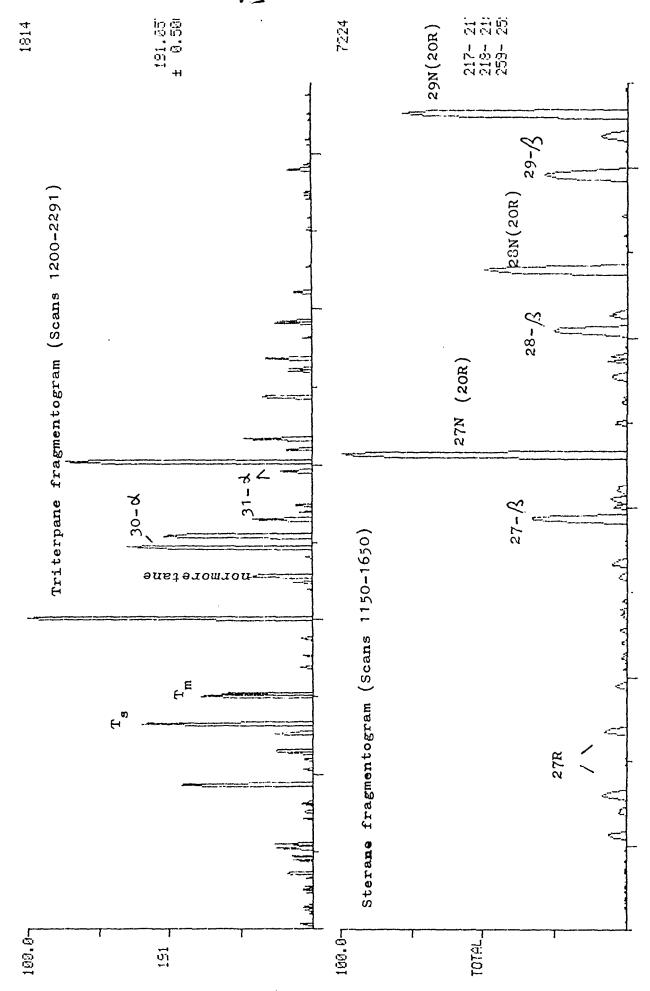


FIG. 7. GC-MS analysis 31/2-10, 1577.7 m.

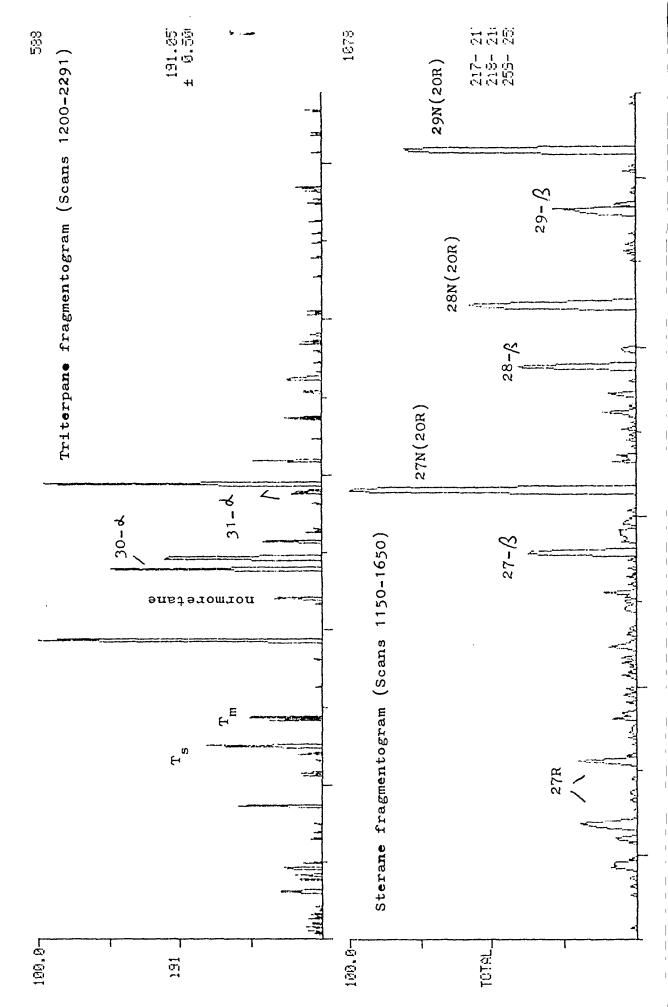


FIG. 8. GC-MS analysis 31/2-10, 1590 m.

MACERAL DESCRIPTION OF 14 SAMPLES FROM WELL 31/2-10, NORWAY

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INCAG.

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		VITA. LIPTINITE INERT.							I.	1			Ì					
DEPTH	SAMPLE	SAPROPELLC BRS. M911EB		DESMECOLLINITE	1	CULINITE	RESINITE LIPTODEIGINITE	actarecoceus	14ER 91 68E	F1X1	1.08 IN I	11			2	DR! PYR!TE	56125 3F	
IN M	TYPE	5	-		5	<u> </u>	داے	اريا	_ c:	Σ	النا	ا (ب	⊥ ≥	~	ات	4		اد
			, ;		·			 r		.								- -,
1575.7	CORE	+		-			+			+			-	+	*	+	4	-
1576.7	CORE	+	1	-			+			+			-	+	*	+	/	-
1577.7	CORE	+		-			+		/	+			-	/	*		4	-
1578.7	CORE	+		-	-	-	+		-	+			-	/	*		-	-{
1579,8	CORE	+		1			+		/	+			-	/	*		-	-
1580.7	CORE	+		-			+		-	+			-	+	*		4	-
1585.0	CORE	/		/	-		+		-	+			-	-	Ж		-	-
1586.0	CORE	-		/	-		/						-	-	*		-	-
15869	CORE			/	'¦ -		+		-				-	-	*		/	-
1588.0	CORE	/		/	-		+	}	~	+			-	-	*		-	-
1589.0	CORE	/		/	-		/		-	/		-	/	-	*		4	-
1590.0	CORE	+		/	-		+		-				/	+	*	+	/	/
1590. 9	CORE	+		-	-		+			/			-	+	*	+	+	/
1592.0	CORE	+		/			+		-	+			/	+	*	/	/	-

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