SIMON PETROLEUM TECHNOLOGY
WELL: 34/8-2
Print: 6822-H Units: (M) F Top 450 Bottom 3237 Scale 1:500 TD 3231
Length: 28 FT Initials: TS
DIGITAL WIRELINE LOGS PACKAGE
1995
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SIMON PETROLEUM TECHNOLOGY
COMPLETION LOG

6822

COMPLETION-Ø

Norsk Hydro
Bergen – Norway

Completion log

Scale 1:500

Well: 34/8-2

Location map

Country:	Norway
Licence:	120
Owners:	Norsk Hydro/Statoil/Saga/Elf/Conoco
Field:	Exploration
Date Spudded:	October 4th, 1986
Reached Total Depth:	November 11th, 1986
Completed:	November 17th, 1986
Well Status:	Plugged and abandoned Dry hole
Rig:	Polar Pioneer
Contractor:	Wilh. Wilhelmsen
Mudlogging Company:	Exploration Logging
Logging Company:	Schlumberger
Geologists:	Kalgraff, Eide, Day, Dons, Knudsen
Prepared by:	P. A. Midtkandal, K. Kjøsnes, B. Tollefsen
Date:	January 1987

Coordinates:	61°22'10.51"N 02°31'36.09"E UTM: 6804208.4 m N 474697.5 m E
Elevation K B:	23 m
Water Depth:	353 m MSL
Total Depth (Driller):	3240 m RKB
Total Depth (Logger):	3231 m RKB
Formation at Total Depth:	Lunde Formation, Unit B

Casing Records:
30" at 462 m RKB
20" at 1177 m RKB
13 3/8" at 2680 m RKB

Comments:

Logs Run

MWD	DIL/LSS/GR/SP	LDL/CNL/CAL/GR	SHDT	RFT	VSP
462–1177 m (MWD was run on the drillstring from below the 30" csg to T.D.)	1A. 1177–2698 m 2B. 2680–3228 m	1A. 1177–2698 m 2B. 2680–3228 m NGT 2A. 2680–3229 m	2A. 2680–3231 m	2A. 3003–3218 m CBL/VDL 2A. in 13 3/8" csg.	2a. 1600–3226 m (misrun) 2B. 1000–3235 m

Legend

CONGLOMERATE, SHALE, CHALK, ANHYDRITE, SANDY VERY / SANDY / SANDY SLIGHTLY, C Carbonaceous mat., SAND/SANDSTONE, LIMESTONE, MARL/MARLSTONE, SALT, SILTY VERY / SILTY / SILTY SLIGHTLY, Chert, Glauconite, SILT/SILTSTONE, DOLOMITE, COAL/LIGNITE, GYPSUM, ARGILLACEOUS, M Mica, Pyrite, CLAY, DOLOMITIC LIMESTONE, TUFF, Macrofossils, Macrofossils frag., CLAYSTONE, CALCAREOUS DOLOMITE, IGNEOUS EXTR./INTR., Microfossils

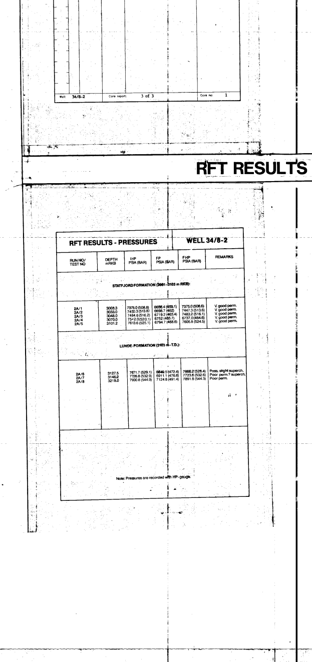
Hydrocarbon Shows: Stain, Fluorecence, Visible Cut, Fluorecence Cut, Gas Shows

Casing Shoe, Deviation, Dipmeter results, Two way time from velocity survey (depth m K.B.) e.g. 3105 m 2.841 s

Core Interval (No recovery), Side Wall Core (No recovery), Perforated Interval, Cement Plug Interval

DST: Through casing, Open hole, Re – Run, RFT/FIT

CORE REPORT



RFT RESULTS

RFT RESULTS - PRESSURES					WELL 34/8-2
RUN NO/ TEST NO	DEPTH mRKB	IHP PSIA (BAR)	FP PSIA (BAR)	FHP PSIA (BAR)	REMARKS
STATFJORD FORMATION (3001–3103 m RKB):					
2A/1	3003.3	7379.0 (508.8)	6656.4 (459.1)	7375.0 (508.6)	V. good perm.
2A/2	3033.0	7450.3 (513.8)	6698.7 (462)	7447.3 (513.6)	V. good perm.
2A/3	3048.0	7484.6 (516.2)	6719.2 (463.4)	7483.2 (516.1)	V. good perm.
2A/4	3070.0	7542.0 (520.1)	6752 (465.7)	6737.0 (464.6)	V. good perm.
2A/5	3101.2	7613.6 (525.1)	6794.7 (468.6)	7605.8 (524.5)	V. good perm.
LUNDE FORMATION (3103 m – T.D.):					
2A/6	3127.5	7671.7 (529.1)	6849.5 (472.4)	7668.2 (528.4)	Poss. slight superch.
2A/7	3146.2	7726.8 (532.9)	6911.1 (476.6)	7723.6 (532.6)	Poor perm.? superch.
2A/8	3218.0	7900.8 (544.9)	7124.8 (491.4)	7891.8 (544.3)	Poor perm.

Note: Pressures are recorded with HP-gauge.