

NPD – exploration drilling result

15/08/2008 The Norwegian Petroleum Directorate (NPD) has granted StatoilHydro Petroleum AS a drilling permit for wellbore 30/11-7, cf. Section 8 of the Resource Regulations.

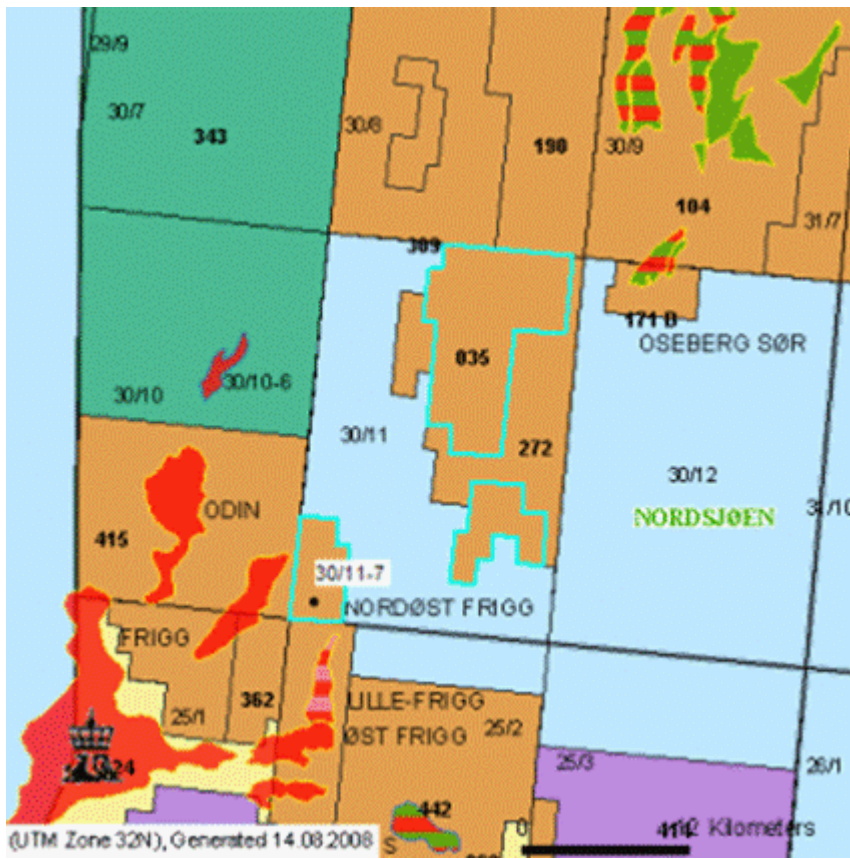
Wellbore 30/11-7 will be drilled from the *West Alpha* drilling facility at position 60° 00' 21.237" North and 02° 22' 25.626" East, after drilling is concluded on wildcat well 6407/7-8 for StatoilHydro Petroleum AS in production licence 107.

The drilling program for wellbore 30/11-7 relates to drilling of a wildcat well in production licence 035. StatoilHydro Petroleum AS is the operator with a 50 per cent ownership interest, while Det norske oljeselskap ASA and Svenska Petroleum Exploration AS each have a 25% interest. The area in this licence consists of parts of block 30/11. The well will be drilled about 10 km northwest of the Frigg field in the central part of the North Sea.

Production licence 035 was awarded in the second licensing round in 1969. This is the seventh well to be drilled on the block.

The permit is contingent upon the operator securing all other permits and consents required by other authorities prior to commencing the drilling activity.

See [Factpages](#) for more information about this wellbore.



30/11-7

05/02/2009 Press release 10/2009: As operator of production licence 035, StatoilHydro Petroleum AS has concluded the drilling of wildcat well 30/11-7, located about 10 km northeast of the Frigg field.

The purpose of the well was to prove petroleum in the Brent Group in Middle Jurassic reservoir rocks near the shut down Lille-Frigg field.

The well proved gas and condensate in Middle Jurassic reservoir rocks belonging to the lower segments of the Brent Group (the Eive Formation). The size of the discovery is from 1-3 million Sm³ oil equivalents of recoverable petroleum. Extensive data collection and sampling have been carried out.

A successful formation test (mini-DST) was conducted, showing good reservoir properties. An appraisal well is being planned to determine the size of the discovery.

This was the sixth well in production licence 035, which was awarded in the second licensing round in 1969. The well was drilled to a vertical depth of 4067 metres below the sea surface, and was concluded in the Drake Formation in Lower Jurassic rocks.

The water depth is 111 metres. The well, which was drilled as a cost-sharing endeavour between production licences 035 and 362, will now be temporarily plugged and abandoned.

Well 30/11-7 was drilled by the *West Alpha* drilling facility, which will now proceed to production licence 052 in the North Sea to drill wildcat well 30/3-10 S, with StatoilHydro ASA as operator.

Licensees in production licence [035](#) and [362](#)

