

## NPD – exploration drilling result

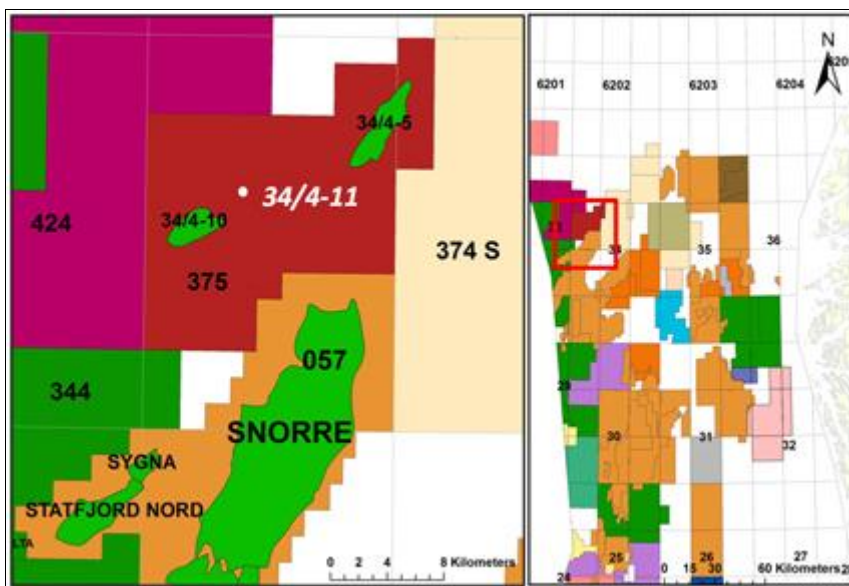
05/10/2009 The Norwegian Petroleum Directorate has granted Petro-Canada Norge AS a drilling permit for wellbore 34/4-11, cf. Section 8 of the Resource Management Regulations.

The drilling program for wellbore 34/4-11 relates to drilling of a wildcat well in production licence 375. The well will be drilled by the drilling facility *Songa Delta* drilling facility at position 61°38'40.93" North and 02°05'53.68" East.

The area in this permit is comprised of parts of blocks 34/4 and 34/5, north of the Snorre field in the North Sea. Petro-Canada Norge AS is the operator with a 65 per cent interest Wintershall Norge ASA has a 35 per cent interest.

The drilling permit is granted on the condition that all other permits and consents required by other authorities have been secured before the drilling activity commences.

See [Factpages](#) for more information about this wellbore.



# 34/4-11

11/01/2010 Petro-Canada Norge AS, operator of production licence 375, has completed the drilling of wildcat well 34/4-11. The well is located 15 km northwest of the Snorre field in the northern North Sea.

The objective of the well was to prove petroleum in the Brent group in Middle Jurassic rocks, and in the Dunlin group and the Statfjord formation in Lower Jurassic rocks.

The well proved oil in the Brent group and in the Statfjord formation. The estimated size of the discovery is between 7 and 40 million standard cubic metres of contingent resources. Further appraisal will be needed.

The well has not been formation-tested, but extensive data acquisition and sampling have been carried out. The production licence has decided to abandon the well temporarily, with a plan for subsequent appraisal.

The well is the first exploration well in [production licence 375](#), which was awarded in connection with APA 2005.

The well was drilled to a vertical depth of 4296 metres below the sea surface, and was terminated in Late Triassic rocks.

Well 34/4-11 was drilled by the *Songa Delta* drilling facility in 375 metres of water. The facility will now proceed to production licence 476 in the Norwegian Sea to drill wildcat well 6507/11-10, where Det norske oljeselskap ASA is the operator.

## **The licensees in production licence 375 are:**

Petro-Canada Norge AS (operator):	65%
Wintershall Norge ASA:	20%
Spring Energy:	15%

