

## NPD – exploration drilling result

09/01/2012 The Norwegian Petroleum Directorate has granted Statoil Petroleum AS a drilling permit for well 30/6-28 S, cf. Section 8 of the Resource Management Regulations.

Wellbore 30/6-28 S will be drilled from the *COSL Pioneer* drilling facility at position 60°33'59.33" north and 2°44'40.69" east after completing the drilling of wildcat well 33/12-9 S for Statoil Petroleum AS in production licence 152.

The drilling programme for well 30/6-28 S relates to the drilling of a wildcat well in production licence 053.

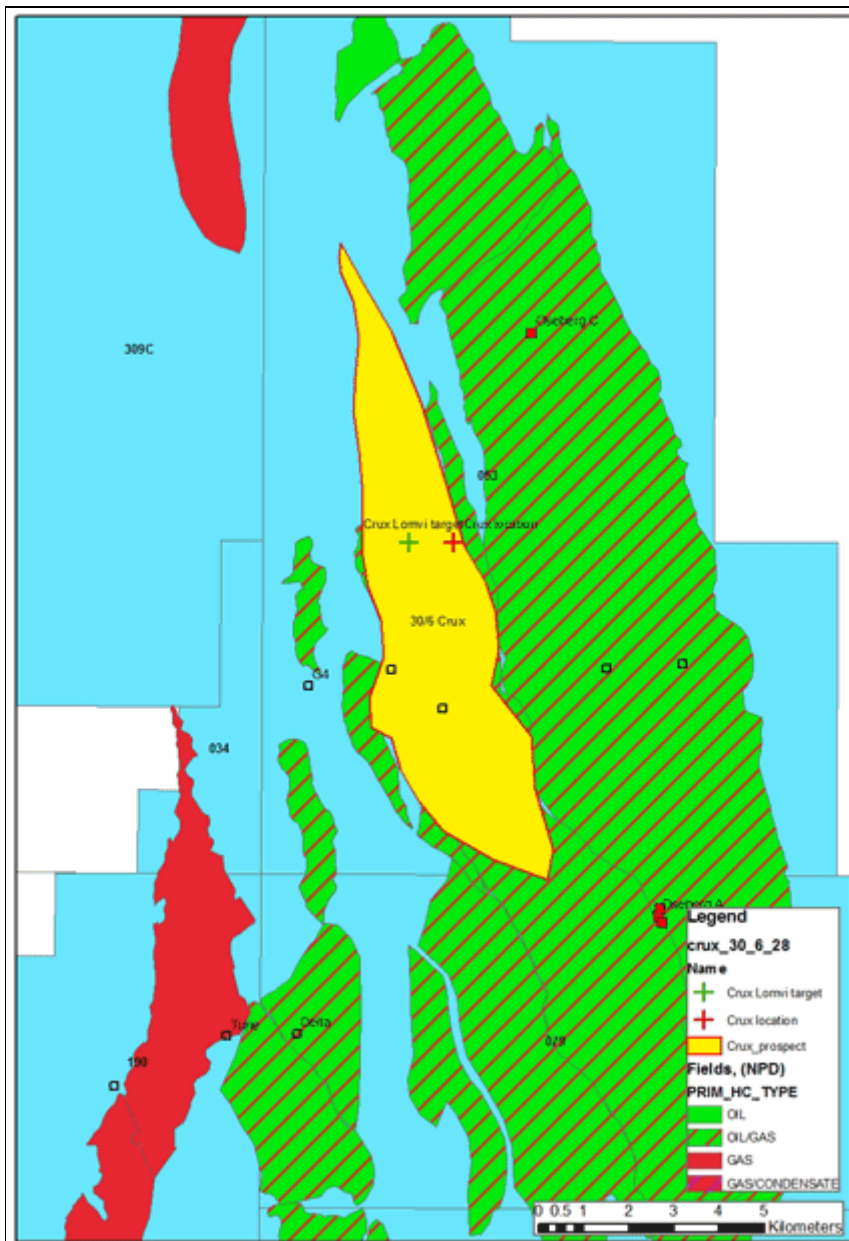
Statoil Petroleum AS is the operator with an ownership interest of 49.3 per cent. The other licensees are Petoro AS (33.6 per cent), Total E&P Norge AS (10 per cent), ExxonMobil Exploration & Production Norway AS (4.7 per cent) and ConocoPhillips Skandinavia AS (2.4 per cent).

The area in this licence consists of parts of block 30/6. The well will be drilled in the Oseberg field, between Osberg A and Oseberg C.

Production licence 053 was awarded on 6 April 1979 (4th licensing round on the Norwegian shelf). This is the 27th well to be drilled in the licence.

The permit is contingent upon the operator securing all other permits and consents required by other authorities before commencing drilling activities.

See [Factpages](#) for more information about this wellbore.



## 30/6-28 S

23/03/2012 Statoil Petroleum AS, operator of production licence 053, is in the process of completing the drilling of wildcat well 30/6-28 S.

The well was drilled under the Oseberg field, between the Oseberg A and Oseberg C platforms. The primary exploration target for the well was to prove petroleum in Triassic reservoir rocks (the Hegre group). The secondary exploration target was to prove petroleum in Lower Jurassic reservoir rocks (the Statfjord formation).

In the primary exploration target, the Hegre group was water-filled, while a thin oil column was encountered in the secondary exploration target in the Statfjord formation, with reservoir rocks and reservoir quality as expected.

Preliminary estimates place the size of the discovery at between 2 and 3 million Sm<sup>3</sup> of recoverable oil. The licensees will evaluate the discovery together with other discoveries in the area with a view to potential development.

The well was not formation-tested, but data acquisition and sampling have been carried out.

This is the 27<sup>th</sup> exploration well in [production licence 053](#), which was awarded in 1979.

The well was drilled to a vertical depth of 3806 metres below the sea surface, and terminated in the Teist formation in the Lower Triassic. Water depth at the site is 110 metres. The well will now be plugged and abandoned.

Well 30/6-28 S was drilled by the *COSL Pioneer* drilling facility, which will now drill a production well on the Glitne field, where Statoil Petroleum AS is the operator.

