NPD – exploration drilling result

27/02/2014 The Norwegian Petroleum Directorate (NPD) has issued a drilling permit to Tullow Oil Norge for well 31/2-21 S, cf. Section 8 of the Resource Management Regulations.

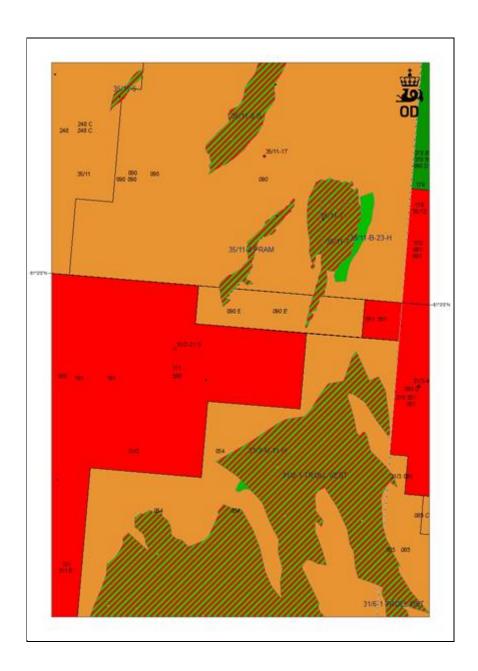
Well 31/2-21 S will be drilled from the *Borgland Dolphin* drilling facility in position 60° 58'16.97" north and 3° 28'1.74" east following completion of the drilling of wildcat well 6407/1-7 for Wintershall in production licence 475.

The drilling programme for well 31/2-21 S concerns drilling of a wildcat well in production licence 550. Tullow Oil Norge is the operator with an ownership interest of 90 per cent. The other licensee is Det norske oljeselskap ASA (10 per cent). The area in this licence consists of a 302 km² sector of block 31/1 and a 166 km² sector of block 31/2. The well will be drilled about 7.5 kilometres northwest of the Troll field.

Production licence 550 was awarded on 19 February 2010 (APA 2009). This is the first well to be drilled in the licence.

The permit is contingent on the operator securing all other permits and consents required by other authorities before the drilling activity starts.

See Factpages for more information about this wellbore.



31/2-21 S

26/05/2014 Tullow Oil Norge AS, operator of production licence 550, is about to complete drilling of wildcat well 31/2-21 S. The well was drilled about 12 kilometres northwest of the Troll C platform in the North Sea.

The primary exploration target for the well was to prove petroleum in Upper Jurassic reservoir rocks (Draupne formation). The secondary exploration target was proving petroleum in Upper and Middle Jurassic reservoir rocks (Sognefjord, Fensfjord, Krossfjord formations and the Brent Group).

The well did not encounter reservoir rocks in the Draupne formation. In the secondary target, reservoir rocks were encountered in the Sognefjord, Fensfjord, Krossfjord formations and the Brent Group. The reservoirs are of good quality, but are water-filled. The well is dry. Data acquisition has been carried out.

This is the first exploration well in <u>production licence 550</u>. The licence was awarded in APA 2009.

The well was drilled to a vertical depth of 3217 metres below the sea surface and terminated in Lower Jurassic reservoir rocks (Cook formation). The water depth is 348 metres. The well will now be permanently plugged and abandoned.

Well 31/2-21 S was drilled by *Borgland Dolphin* which will now proceed to production licence 558 in the Norwegian Sea to drill wildcat well 6507/5-7, where E.ON E&P Norge AS is the operator.

