

## NPD – exploration drilling result

30/07/2014 The Norwegian Petroleum Directorate has granted Det norske oljeselskap ASA a drilling permit for wellbore 34/7-36 S, cf. Section 8 of the Resource Management Regulations.

Wellbore 34/7-36 S will be drilled from the *Borgland Dolphin* drilling facility at position 61° 21' 46.02" north and 2° 18' 20.84" east, after completing drilling of wildcat well 31/10-1 for Tullow Oil Norge AS in production licence 507.

The drilling programme for wellbore 34/7-36 S relates to drilling of a wildcat well in production licence 553, where Det norske Oljeselskap ASA is the operator with an ownership interest of 40 per cent. The other licensees are Svenska Petroleum Exploration AS (35 per cent) and Bayerngas Norge AS (25 per cent). The area in this licence consists of parts of block 34/7 and parts of block 34/8. The well will be drilled about ten kilometres west of the Visund field and 130 kilometres west of Florø.

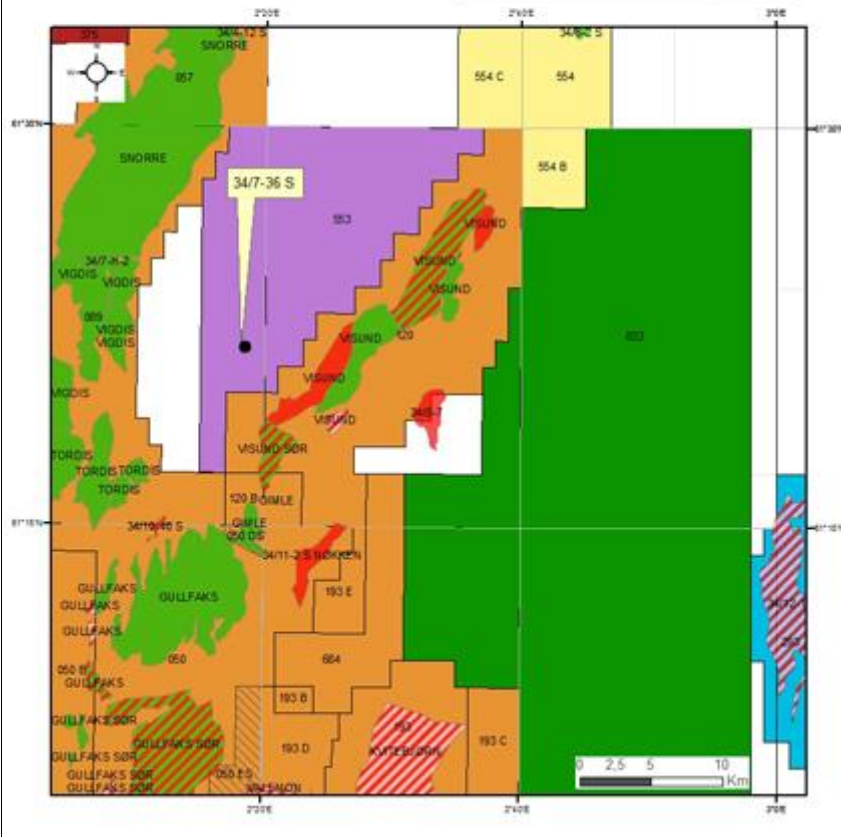
Production licence 553 was awarded on 19 February 2010 (APA 2009). This is the first well drilled in the licence.

The permit is contingent upon the operator securing all other permits and consents required by other authorities before commencing drilling activities.

See [Factpages](#) for more information about this wellbore.



Undersøkelingsbrønn  
34/7-36 S  
Utvinningsløyve 553



## 34/7-36 S

01/10/2014 Det norske oljeselskap ASA, operator of production licence 553, has concluded the drilling of wildcat well 34/7-36 S.

The well was drilled about 10 kilometres west of the Visund field in the North Sea.

The primary and secondary exploration targets for the well were to prove petroleum in Upper Jurassic reservoir rocks (Intra Draupne and Intra Heather formation sandstones, respectively).

Well 34/7-36 S did not encounter any reservoir in the Draupne formation, while thin reservoir sands of poor quality were encountered in the Heather formation. There are also traces of petroleum in sandstones in the Lista formation from the Palaeocene Age. The well is dry.

Data acquisition and sampling have been carried out.

This is the first exploration well in [production licence 553](#), which was awarded in APA 2009.

The well was drilled to a vertical depth of 3639 metres below the sea surface and was terminated in the Etive formation from the Middle Jurassic Age. Water depth is 304 metres. The well has been permanently plugged and abandoned.

Well 34/7-36 S was drilled by the *Borgland Dolphin*, which has now returned to land for its five-year classification.



Undersøkellesbrønn  
34/7-36 S  
Utvinningsløyve 553

