

NPD – exploration drilling result

13/05/2015 The Norwegian Petroleum Directorate (NPD) has granted Tullow Oil Norge AS a drilling permit for well 6507/11-11, cf. Section 8 of the Resource Management Regulations.

Well 6507/11-11 will be drilled from the *Leiv Eriksson* drilling facility in position 65° 14' 16.06" north and 7° 30' 39.31" east completing wildcat well 7324/8-2 in production licence 537 for OMV (Norge) AS.

The drilling programme for well 6507/11-11 concerns the drilling of a wildcat well in production licence 591. Tullow Oil Norge AS is the operator with an ownership share of 80 per cent. The other licensees are North Energy ASA (15 per cent) and Lime Petroleum Norway AS (5 per cent). The area in this licence consists of part of block 6507/8, part of block 6507/9 and part of block 6507/11. The well will be drilled about 14 kilometres southeast of the Heidrun field and about 220 kilometres west of the Njord field.

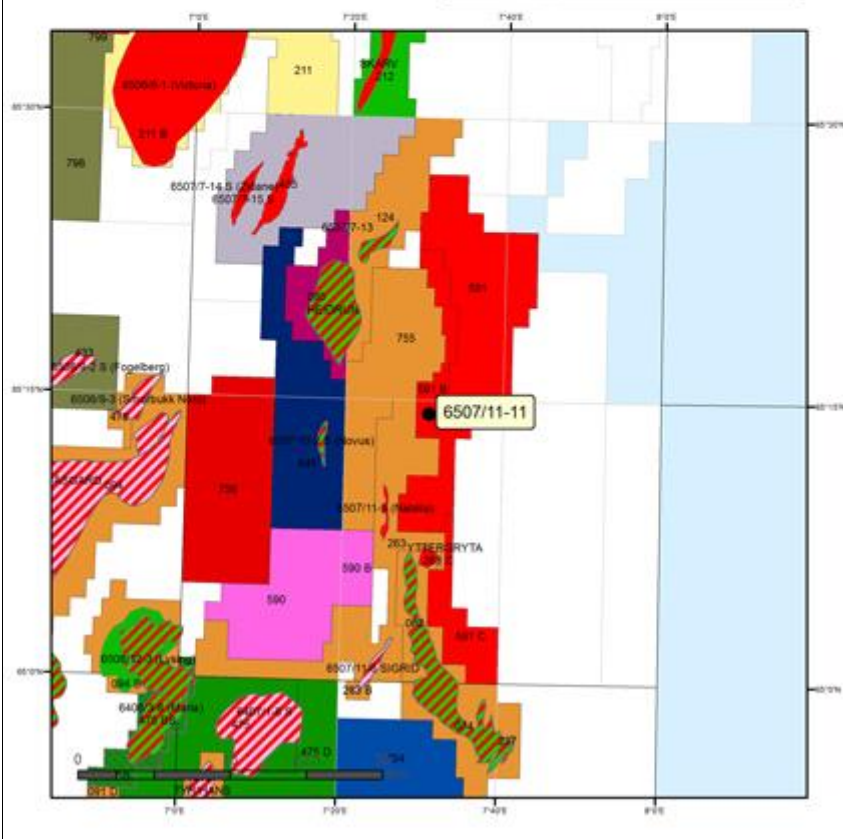
Production licence 591 was awarded on 4 February 2011 (APA 2010). This is the first well to be drilled in the licence.

The permit is contingent upon the operator having secured all other permits and consents required by other authorities before the drilling starts.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well
6507/11-11
Utvinningssløyve/PL 591



6507/11-11

26/06/2015 Tullow Oil Norge AS, operator of production licence 591, is about to complete drilling of wildcat well 6507/11-11.

The well was drilled about 15 kilometres southeast of the Heidrun platform in the Norwegian Sea.

The primary exploration target for the well was to prove petroleum in Upper Jurassic reservoir rocks (the Rogn formation). The secondary exploration target was to prove petroleum in the Middle Jurassic Garn formation, which is part of the Fangst group.

The well did not encounter reservoir rocks in the Rogn formation. The well encountered about 35 metres of reservoir rocks in the Garn formation, of which about 25 metres were of very good reservoir quality.

The well is dry.

Data acquisition and sampling were carried out.

This is the first exploration well in [production licence 591](#). The licence was awarded in APA 2010.

Well 6507/11-11 was drilled to a vertical depth of 2875 metres below the sea surface and was terminated in the Fangst group in the Middle Jurassic.

Water depth at the site is 270 metres. The well will be permanently plugged and abandoned.

Well 6507/11-11 was drilled by the *Leiv Eiriksson* drilling facility, which will now proceed to [production licence 420](#) in the North Sea to plug wells 35/9-11 S and 35/9-11 A.



Undersøkelsesbrønn/Well
6507/11-11
Utvinningssløyve/PL 591

