NPD – exploration drilling result

26/08/2015 The Norwegian Petroleum Directorate has granted A/S Norske Shell a drilling permit for well 6407/10-5 S, cf. Section 8 of the Resource Management Regulations.

Well 6407/10-5 will be drilled from the *Transocean Barents* drilling facility in position 64°12'41.7" north and 7°16'34.25" east.

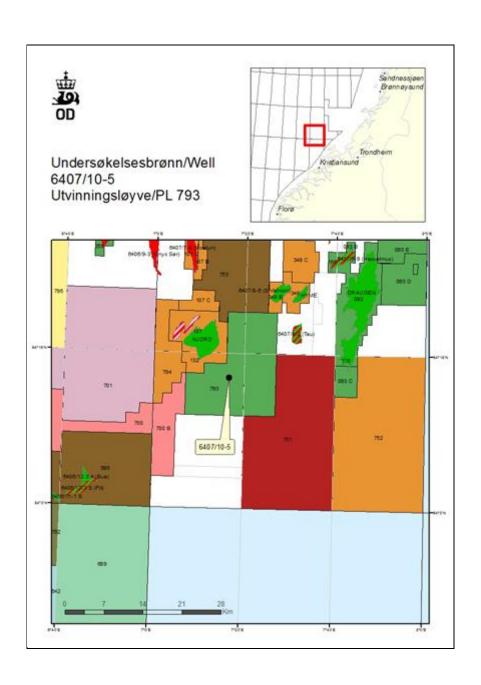
The drilling programme for well 6407/10-5 relates to the drilling of a wildcat well in production licence 793. A/S Norske Shell is the operator with an ownership interest of 40 per cent. The other licensees are Petoro AS (20 per cent), VNG Norge AS (20 per cent) and Faroe Petroleum Norge AS (20 per cent).

The area in this licence consists of parts of the blocks 6407/7, 8, 10, 11. The well is drilled about five kilometres southeast of the Njord field and about 25 kilometres southwest of Draugen.

Production licence 793 was awarded on 6 February 2015 in APA 2014 on the Norwegian shelf. This is the first well to be drilled in the licence.

The permit is contingent upon the operator having secured all other permits and consents required by other authorities before the drilling starts.

See Factpages for more information about this wellbore.



6407/10-5

14/09/2015 A/S Norske Shell, operator of production licence 793, is in the process of completing the drilling of wildcat well 6407/10-5.

The well has been drilled about 20 kilometres southwest of the Draugen field, less than 10 kilometres southeast of the Njord field in the southern section of the Norwegian Sea and about 100 kilometres north of Kristiansund.

The purpose of the well was to prove petroleum in reservoir rock from the Upper Jurassic (the Rogn Formation). The well was drilled 330 metres into the Rogn Formation, of which 134 metres were sandstone of moderate to good reservoir quality. The well is dry.

Data acquistion has been carried out from the well. This is the first exploration well in production licence 793 awarded in APA 2014.

The well was drilled to a vertical depth of 2850 metres below the sea surface and terminated in the Rogn Formation in Upper Jurassic.

The water depth at the site is 336 metres. The well will now be permanently plugged and abandoned.

The well was drilled by the drilling facility *Transocean Barents*.

