

## NPD – exploration drilling result

27/08/2015 The Norwegian Petroleum Directorate has granted Statoil Petroleum AS a drilling permit for well 25/11-28, cf. Section 8 of the Resource Management Regulations.

Well 25/11-28 will be drilled from the drilling facility *Songa Trym* in position 59°00'31.1" north 02°21'59.3" east.

The drilling program for well 25/11-28 concerns the drilling of a wildcat well in production licence 169. Statoil is the operator with an ownership interest of 57 per cent. The other licensees are Petoro AS with 30 per cent and ExxonMobil & Production Norway AS with 13 per cent.

The area in this licence consists of parts of the blocks 25/8, and 25/11. The well is being drilled south of the Grane field in the central part of the North Sea.

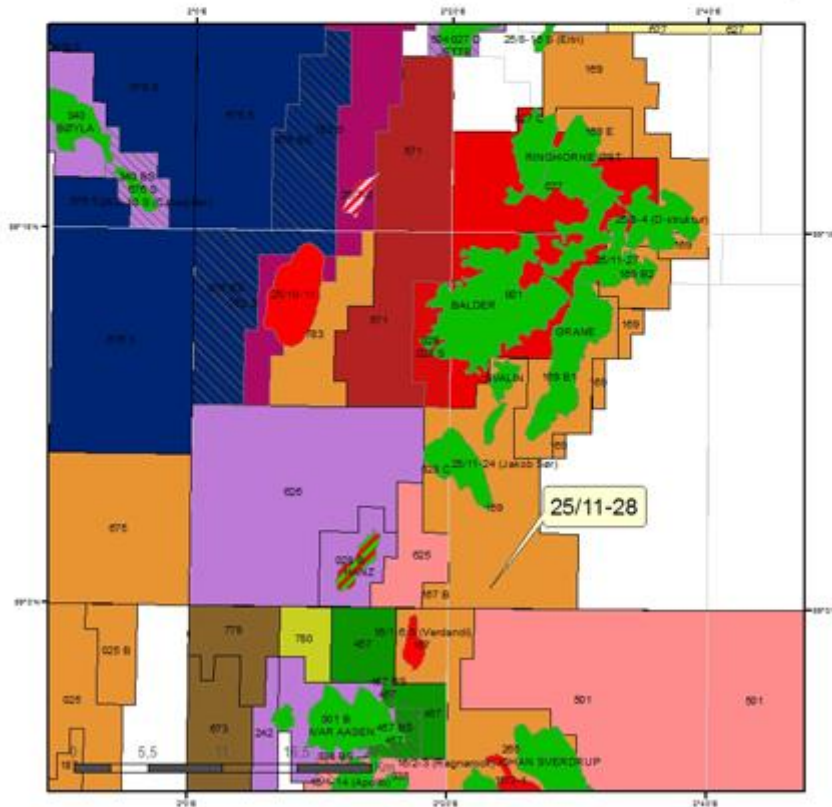
Production licence 169 awarded on 1 March 1991 (13th licensing round). This is the 15th wildcat well to be drilled in the license.

The permit is contingent upon the operator having secured all other permits and consents required by other authorities before the drilling starts.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well  
25/11-28  
Utvinningsløyve/PL 169



## 25/11-28

01/10/2015 Statoil Petroleum AS, operator of production licence 169, has concluded the drilling of wildcat well 25/11-28. The well is dry.

The well was drilled 13 kilometres south of the Grane field in the North Sea.

The objective of the well was to prove petroleum in Upper Jurassic reservoir rocks (the Draupne formation) and in the Permian (the Rotliegend group). The well encountered 22 metres of sandstone in the Upper Jurassic, of which 7.5 metres is of good reservoir quality. Reservoir rocks were not proven in the Permian. The well is dry.

Extensive data acquisition and sampling have been carried out.

This is the 15<sup>th</sup> exploration well in [production licence 169](#).

The well was drilled to a vertical depth of 2563 metres below the sea surface, and was terminated in basement rock.

Water depth at the site is 118 metres. The well will now be permanently plugged and abandoned.

The well was drilled by the *Songa Trym* drilling facility, which will now drill wildcat well 34/8-16 S in production licence 120 in the northern North Sea, where Statoil Petroleum AS is the operator.



Undersøelsesbrønn/Well  
25/11-28  
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