

## NPD – exploration drilling result

18/09/2015 The Norwegian Petroleum Directorate (NPD) has granted Suncor Energy Norge AS a drilling permit for well 25/10-14 S, cf. Section 8 of the Resource Management Regulations.

Well 25/10-14 S will be drilled from the *Borgland Dolphin* drilling facility in position 59°10'01.22" north 02°14'43.44" east in the central North Sea.

The drilling program for well 25/10-14 S concerns the drilling of a wildcat well in production licence 571. Suncor Energy Norge AS is the operator with an ownership interest of 60 per cent. The other licensee is Statoil Petroleum AS with 40 per cent.

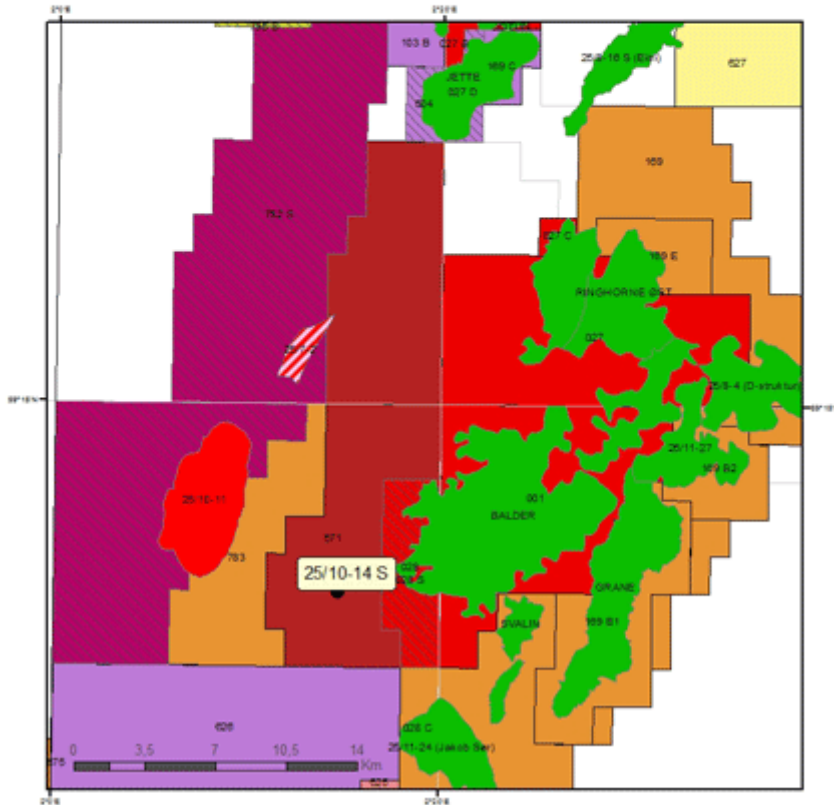
The area in this licence consists of parts of blocks 25/7 and 25/10. Production licence 571 was awarded on 4 February 2011 (APA 2010). This is the second exploration well to be drilled in the licence, but exploration wells have previously been drilled within the area covered by this licence.

The permit is contingent upon the operator having secured all other permits and consents required by other authorities before the drilling starts.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well  
25/10-14 S  
Utvinningsløyve/PL 571



# 25/10-14 S

18/01/2016 Suncor Energy Norge AS, operator of production licence 571, has completed the drilling of wildcat well 25/10-14 S.

The well was drilled in the central part of the North Sea, about five kilometres west of the Balder field and about 200 kilometres north-west of Stavanger.

The primary exploration target for the well was to prove petroleum in Paleocene reservoir rocks (the Ty formation). The secondary exploration target was to prove petroleum in Lower Jurassic reservoir rocks (the Statfjord group). The well encountered a 22-metre thick sandstone layer in the Ty formation and 63 metres of sandstone in the Statfjord group, both of which showed good reservoir properties. The well is dry.

Well 25/10-14 S was drilled to a measured depth of 2474 metres and a vertical depth of 2374 metres below the sea surface, and was terminated in the Triassic (the Hegre group).

This is the second exploration well in [production licence 571](#). The licence was awarded in APA 2010.

Water depth at the site is 119 metres. The well will now be permanently plugged and abandoned.

The well was drilled using the *Borgland Dolphin* drilling facility.



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