

NPD – exploration drilling result

13/04/2016 The Norwegian Petroleum Directorate has granted Wintershall Norge AS a drilling permit for well 35/8-6 A, cf. Section 8 of the Resource Management Regulations.

Well 35/8-6 A will be drilled from the *Borgland Dolphin* drilling facility at position 61°19'41.65" north 03°20'17.11" east in production licence 248.

The drilling programme for well 35/8-6 A relates to the drilling of a wildcat well. Wintershall Norge AS is the operator with an ownership interest of 60 per cent. Petoro AS is a licensee, with an ownership interest of 40 per cent.

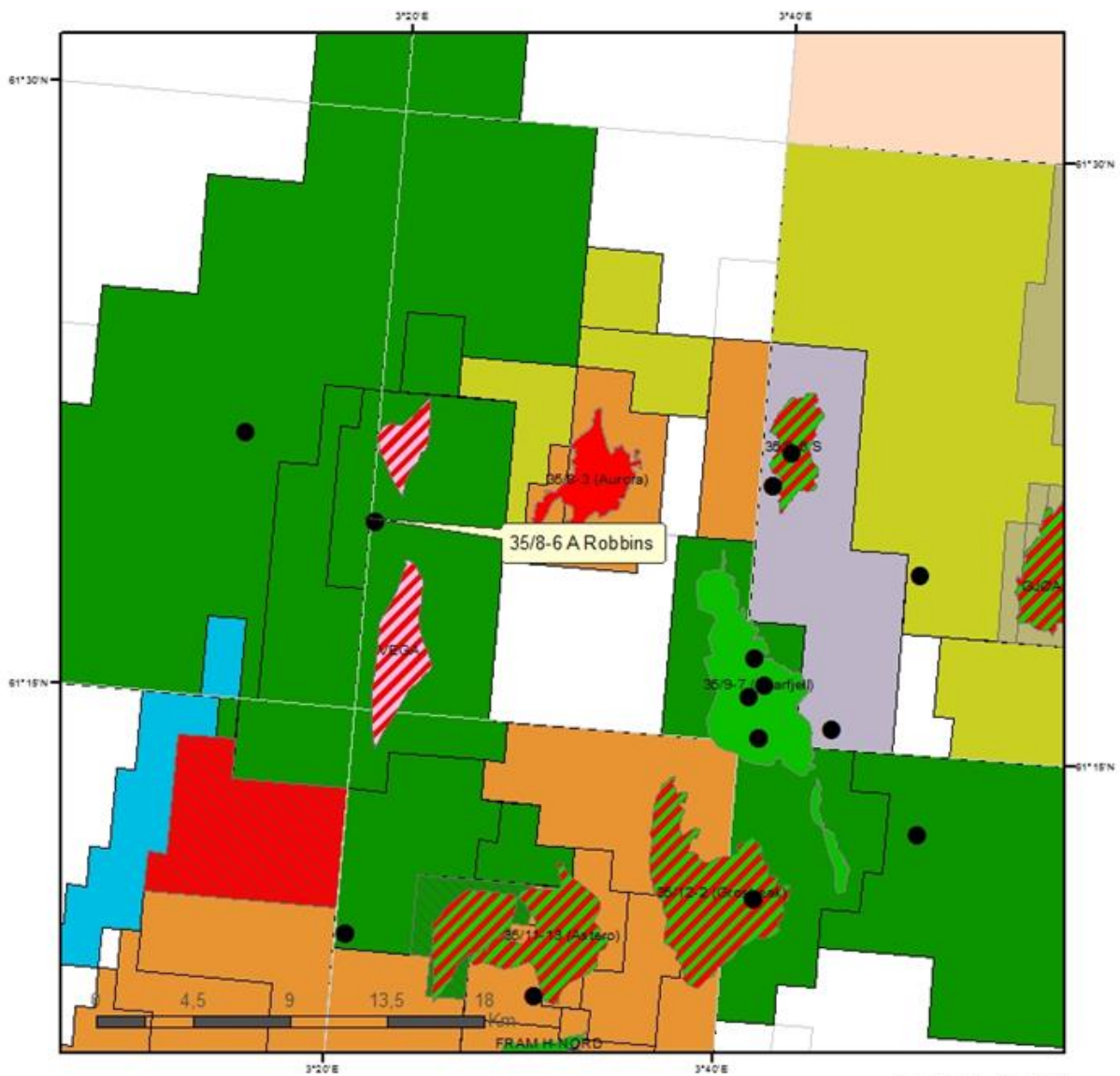
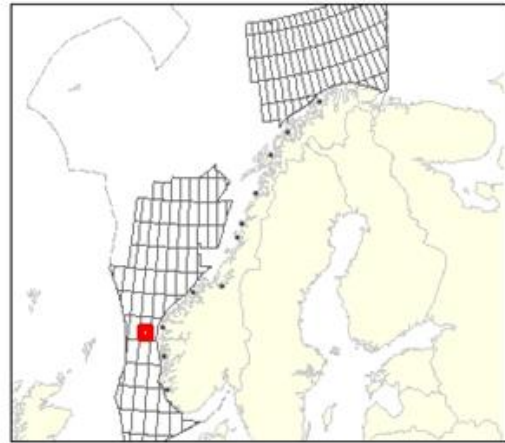
The area in this licence consists of part of block 35/8. Production licence 248 was awarded in the North Sea Awards on 4 June 1999. This is the sixth exploration well drilled within the licence area.

The permit is contingent upon the operator securing all other permits and consents required by other authorities prior to commencing drilling activities.

See [Factpages](#) for more information about this wellbore.



Undersøkelsesbrønn/Well
35/8-6 A Robbins
Utvinningsløyve/PL 248



Utskriftsdato: 12.04.2016

35/8-6 S and 35/8-6 A

23/05/2016 Wintershall Norge AS, operator of production licence 248, has completed the drilling of wildcat wells 35/8-6 S and 35/8-6 A.

The wells were drilled about five km northwest of the Vega field in the North Sea and 150 km northwest of Bergen. The purpose of both wells was to prove petroleum in Upper Jurassic reservoir rocks (sandstone in the Heather formation).

Well 35/8-6 S encountered a poorly developed reservoir in the Heather formation. The well is dry.

Well 35/8-6 A encountered a three-metre oil column in the Heather formation with poor reservoir quality.

Preliminary estimates concerning the size of the discovery range between 0.2 and 1 million standard cubic metres (Sm³) of recoverable oil.

Extensive data collection and sampling have been undertaken.

These are the sixth and seventh exploration wells in [production licence 248](#). The licence was awarded in the North Sea Awards 1999.

Wells 35/8-6 S and 35/8-6 A were drilled to a measured depth of 4043 metres and 3800 metres, respectively, below sea level and to a vertical depth of 3713 metres and 3529 metres, respectively, below sea level. Both were terminated in the Heather formation.

The sea depth is 381 metres. The wells have now been permanently plugged and abandoned.

Wells 35/8-6 S and 35/8-6 A were drilled by *Borgland Dolphin*, which is now heading for production licence 248 F in the North Sea to drill wildcat well 35/11-19 S, which is operated by Wintershall Norge AS.



Undersøkelsesbrønn/Well
35/8-6 S & 35/8-6 A
Utvinningsløyve/PL 248

