

NPD – exploration drilling result

18/05/2016 The Norwegian Petroleum Directorate (NPD) has granted Total E&P Norge AS a drilling permit for well 30/4-3 S, cf. Section 8 of the Resource Management Regulations.

Well 30/4-3 S will be drilled with the *Mærsk Intrepid* rig at position 60°30'22.44"N and 2°0'53.37"E in production licence 040/043.

The drilling programme for well 30/4-3 S relates to the drilling of a wildcat well. Total E&P Norge AS is the operator with an ownership interest of 51 per cent, Petoro has 30 per cent and Statoil Petroleum AS has 19 per cent.

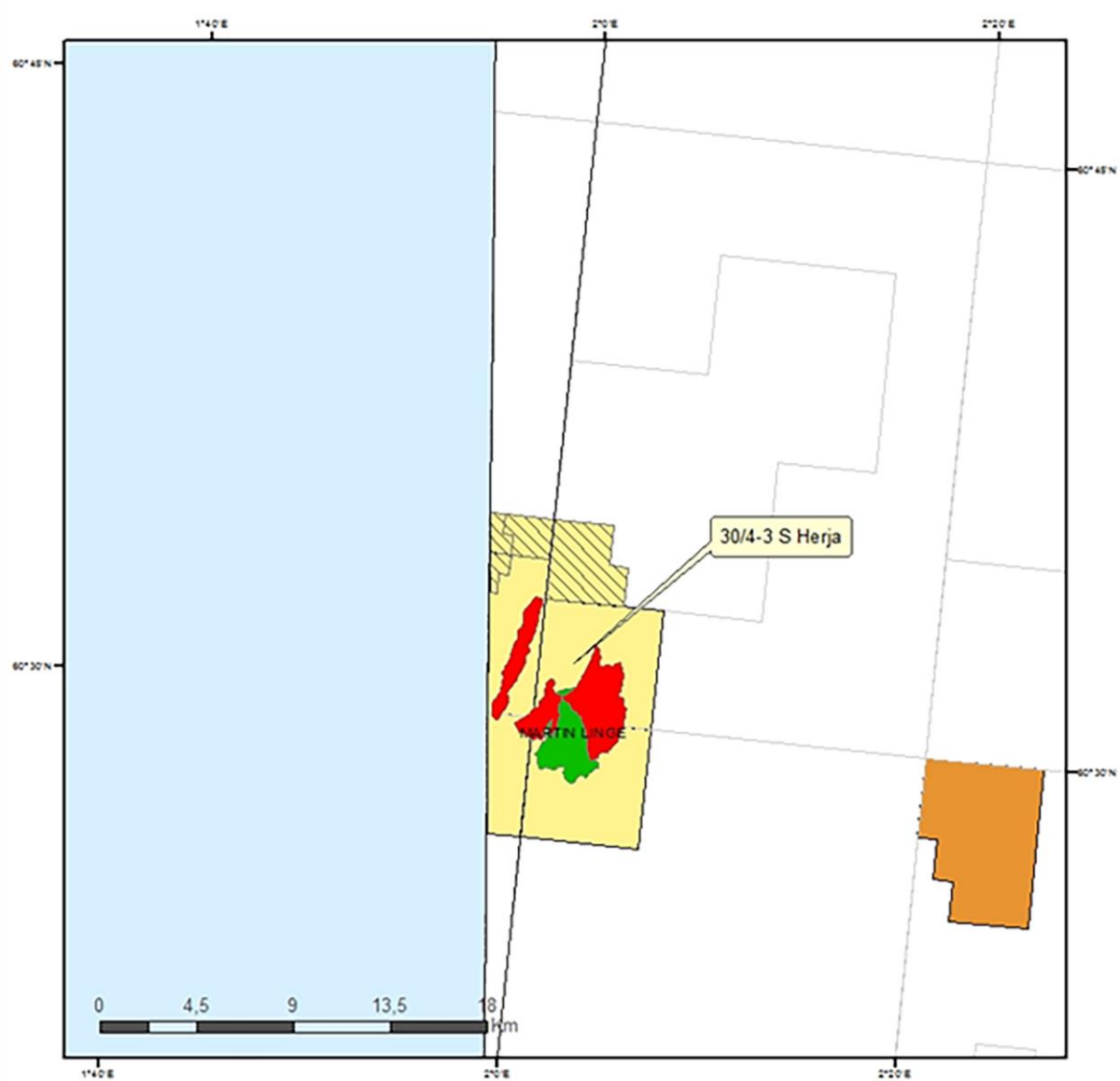
The area in this licence consists of a part of block 30/4. Production licence PL 040 was awarded in the 3rd licensing round on 1 April 1975, and PL 043 was awarded on 31 Dec. 1975. This is the third exploration well to be drilled within the licence area. A total of 16 wells, including sidetracks, have been drilled in the Martin Linge area.

The permit is contingent upon the operator securing all other permits and consents required by other authorities prior to commencing drilling activities.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well
30/4-3 S Herja
Utvinningsløyve/PL040/043



30/4-3 S

17/10/2016 Total E & P Norge, operator of production licence 043, is in the process of completing the drilling of wildcat well 30/4-3 S.

The well was drilled in the northeast part of the Martin Linge field.

The objective of the well was to prove petroleum in Middle Jurassic reservoir rocks (Brent group).

The well encountered gas and condensate in the Tarbert, Ness and Etive formations in the Brent group. Reservoir quality was good.

Preliminary estimations of the size of the discovery are between 2 and 11 million standard cubic metres (Sm³) of recoverable oil equivalents.

Extensive data acquisition and sampling have been carried out. The well was formation-tested. The maximum production rate was 2.4 million standard cubic metres (Sm³) of gas/flow day through a 48/64-inch nozzle opening.

The well has added additional resources to the Martin Linge development and was completed with the objective of putting the well into production at start-up of the field.

30/4-3 S is the fourth exploration well in [production licence 043](#). The licence was awarded in 1976.

The well was drilled to a vertical and measured depth of 4134 metres and 4581 metres below the sea surface, respectively, and was terminated in the Dunlin group in the Early Jurassic.

Water depth is 115 metres. The well was drilled with the *Mærsk Intrepid* drilling facility.



Undersøkellesbrønn/Well
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