

NPD – exploration drilling result

13/06/2016 The Norwegian Petroleum Directorate has granted Eni Norge AS a drilling permit for well 7222/1-1, cf. Section 8 of the Resource Management Regulations.

Well 7222/1-1 will be drilled from the *Scarabeo 8* drilling facility in position 72°56' 45.94 north and 22°19' 26.18 east in production licence 226.

The drilling programme for well 7222/1-1 relates to the drilling of a wildcat well in production licence 226. Eni Norge AS is the operator with an ownership interest of 60 per cent. The other licensees are DEA Norge AS with 20 per cent and Edison Norge AS with 20 per cent. The area in this licence consists of part of block 7220/1. The well will be drilled about 250 km north of Hammerfest.

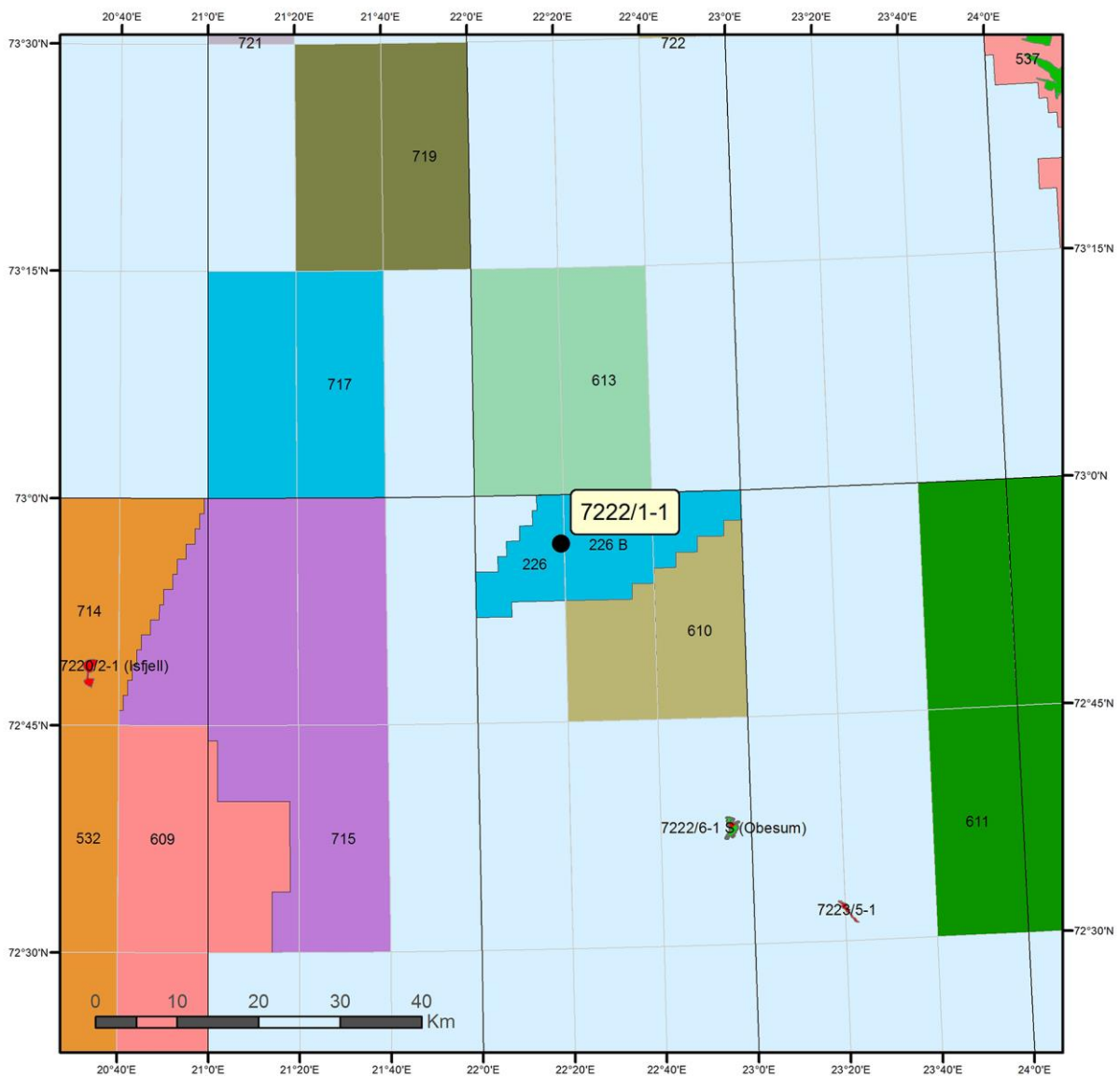
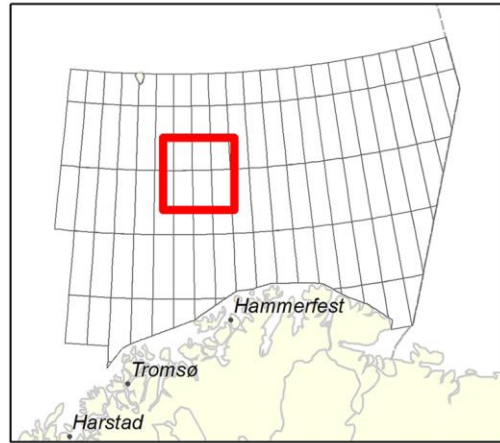
Production licence 226 was awarded on 30 May 1997 in the Barents Sea project. This is the first well to be drilled within the licence area.

The permit is contingent on the operator securing all other permits and consents required by other authorities before the drilling activity commences.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well
7222/1-1
Utvinningsløyve/PL 226



Utskriftsdato: 09.06.2016

7222/1-1

04/08/2016 Eni Norge AS, operator of production licence 226, is in the process of completing the drilling of wildcat well 7222/1-1. The well is dry.

The well was drilled about 80 kilometres northeast of the Johan Castberg oil field and about 250 kilometres north of Hammerfest.

The objective of the well was to prove petroleum in Middle Triassic (Kobbe formation) and Permian (Ørn formation) reservoir rocks. Secondary targets were Late Triassic (Snadd formation) and Permian (Røye formation) reservoir rocks.

The well encountered 22 metres of poor quality sandstone reservoir with traces of gas in the Kobbe formation. The well was terminated before it reached the Ørn formation. Two aquiferous sandstone reservoirs (Carn and Ladin) were encountered in the Snadd formation, 56 and 18 metres, respectively. They both had moderate reservoir quality. An 18-metre aquiferous carbonate reservoir with poor reservoir quality was encountered in the Røye formation.

Extensive data acquisition and sampling have been carried out.

This is the first wildcat well in [production licence 226](#), which was awarded on 30 May 1997 in the Barents Sea project.

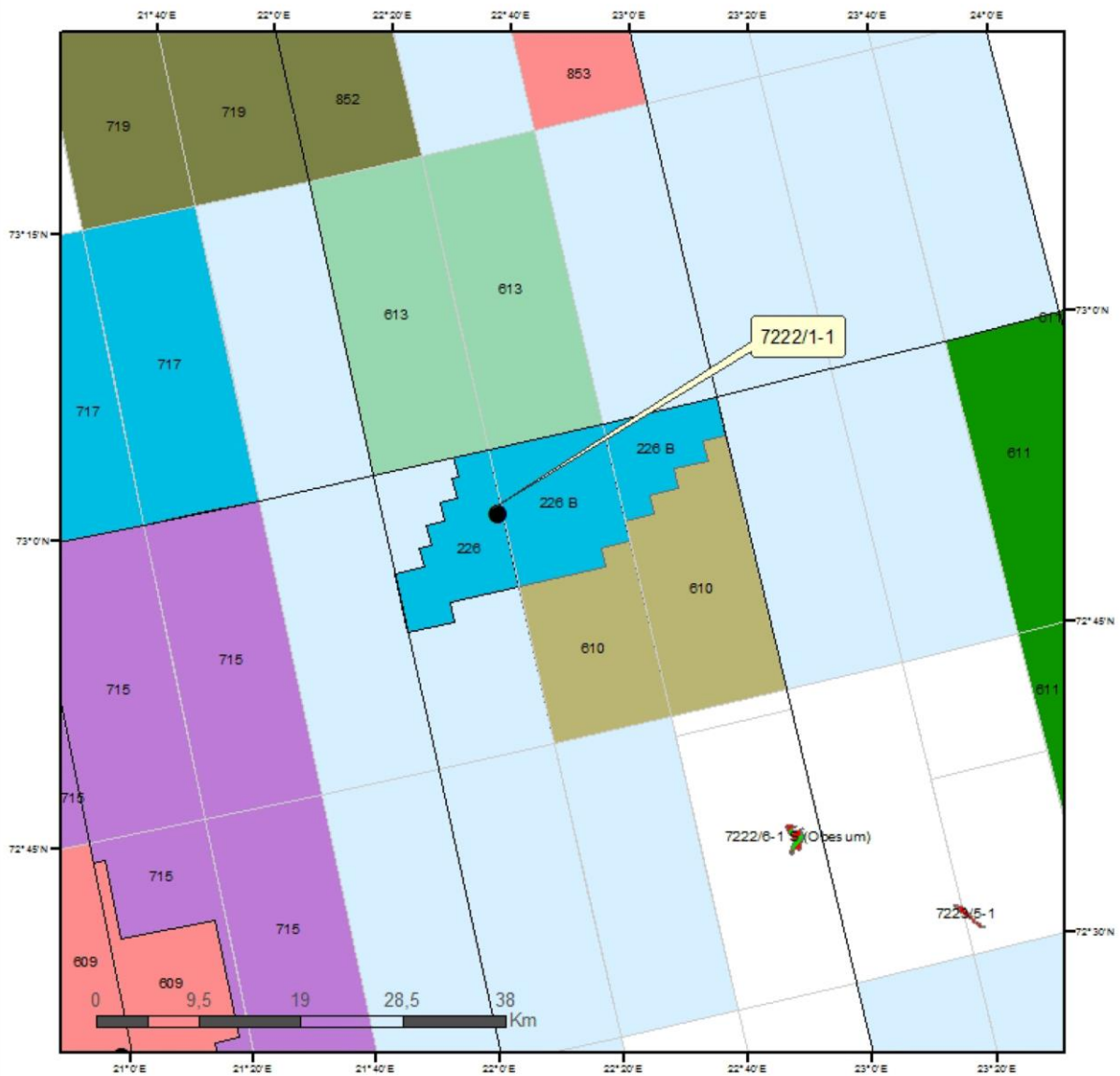
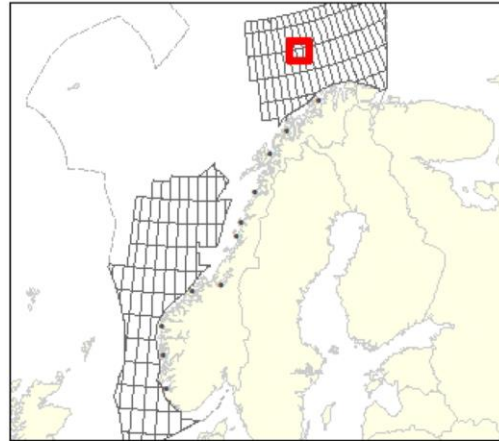
Well 7222/1-1 was drilled to a vertical depth of 2366 metres below the sea surface and was terminated in the Røye formation from the Permian Age.

Water depth is 424 metres. The well will now be permanently plugged and abandoned.

The well was drilled by the *Scarabeo 8 drilling facility*.



Undersøkellesbrønn/Well
7222/1-1
Utvinningsløyve/PL 226



Utskriftsdato: 02.08.2016