

NPD – exploration drilling result

17/06/2016 The Norwegian Petroleum Directorate has granted Det norske oljeselskap ASA a drilling permit for well 25/10-15 S, cf. Section 8 of the Resource Management Regulations.

Well 25/10-15 S will be drilled from the *Maersk Interceptor* drilling facility at position 59°05'14.49" north 02°14'13.78" east.

The drilling programme for well 25/10-15 S relates to the drilling of a wildcat well in production licence 626, where Det norske oljeselskap ASA is the operator with an ownership interest of 50 per cent. The other licensees are Tullow Oil Norge AS with 30 per cent, MOL Norge AS with 10 per cent and Fortis Petroleum Norway AS with 10 per cent.

The area in this licence consists of part of block 25/10. The well will be drilled in the northeastern part of the licence, which is located in the central North Sea.

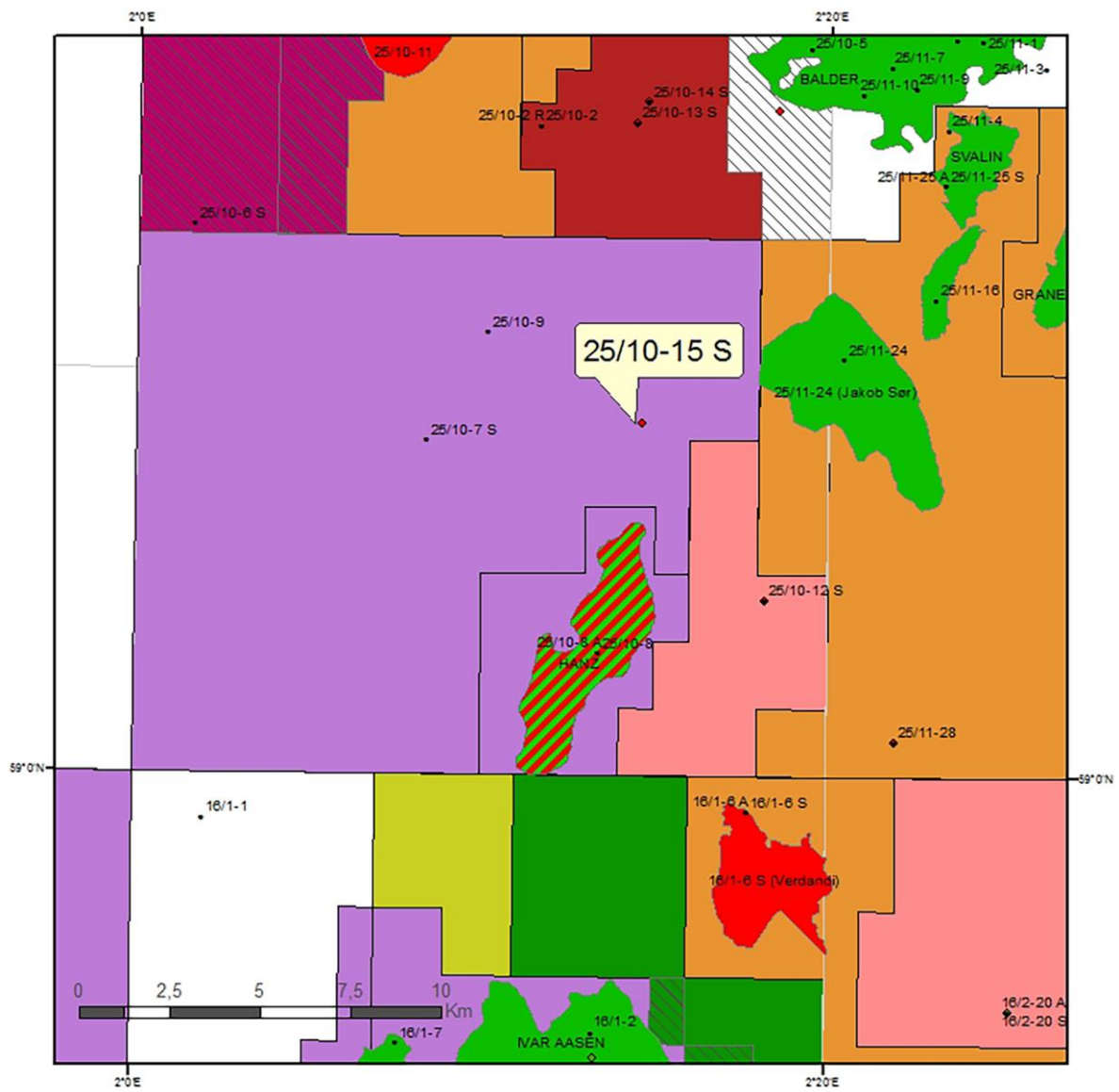
Production licence 626 was awarded on 3 February 2012 (APA 2011). This is the first exploration well to be drilled in the licence, but the third well within the area in which the licence is located.

The permit is contingent upon the operator securing all other permits and consents required by other authorities prior to commencing drilling activities.

See [Factpages](#) for more information about this wellbore.



Undersøkningsbrønn/Well
25/10-15 S
Utvinningsløyve/PL 626



25/10-15 S

04/08/2016 Det norske oljeselskap AS, operator of production licence 626, has completed the drilling of wildcat well 25/10-15 S. The well is dry.

The well was drilled in the central part of the North Sea, about six kilometres north of the Hanz discovery and 200 kilometres northwest of Stavanger.

The primary exploration target for the well was to prove petroleum in Upper Jurassic reservoir rocks (intra Draupne formation sandstone). The secondary exploration target was to prove petroleum in Middle Jurassic reservoir rocks (Hugin formation).

The well encountered 23-metre thick sandstones in the Draupne formation with moderate to good reservoir quality and a 11-metre thick sandstone in the Hugin formation with good reservoir quality. The well also encountered 23-metre thick sandstones in the Skagerrak formation with moderate reservoir quality. In addition 77-metre with sandstones were encountered in the Heimdal formation with very good reservoir properties. The well is dry. Data acquisition has been carried out.

Well 25/10-15 S was drilled to a measured depth of 2696 metres and a vertical depth of 2629 metres below the sea surface. The well was terminated in basement.

This is the first exploration well in [production licence 626](#). The licence was awarded in APA 2011.

Water depth is 117 metres. The well will now be permanently plugged and abandoned.

Well 25/10-15 S was drilled by the *Mærsk Interceptor* drilling facility, which will now proceed to drill wildcat well 25/2-18 S in production licence 442, where Det norske oljeselskapet AS is the operator.

