

NPD – exploration drilling result

07/04/2017 The Norwegian Petroleum Directorate has granted Aker BP ASA a drilling permit for well 24/9-11 S, cf. Section 8 of the Resource Management Regulations.

Well 24/9-11 S will be drilled from the *Transocean Arctic* drilling facility, at position 59°29'6.79" north and 01°50'7.65" east.

The drilling programme for well 24/9-11 S relates to the drilling of a wildcat well in production licence 150 B. Aker BP ASA is the operator with an ownership interest of 65 per cent, while Lundin Norway AS is a licensee with an ownership interest of 35 per cent. Production licence 150 B was awarded in 2011 (APA 2010).

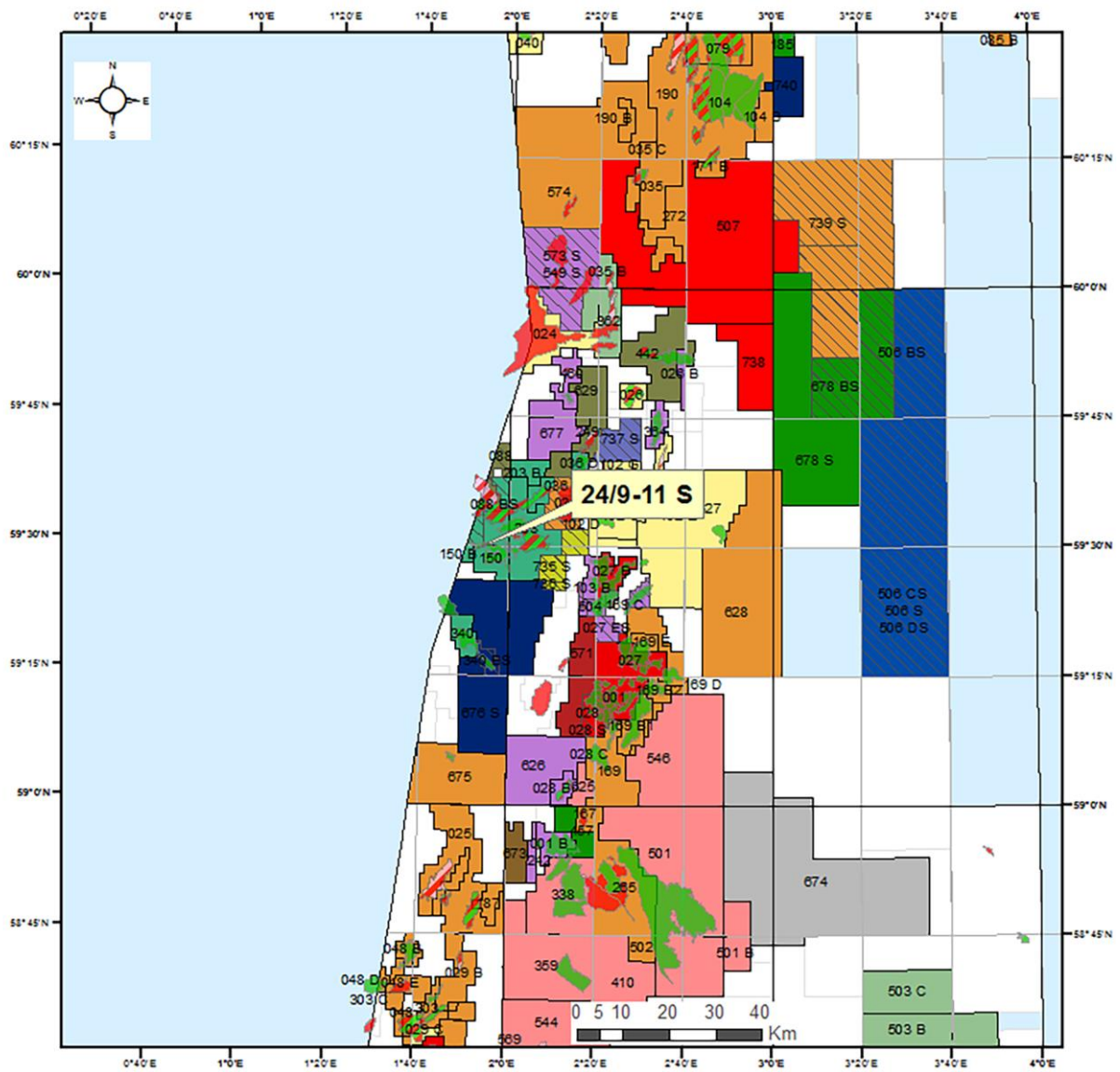
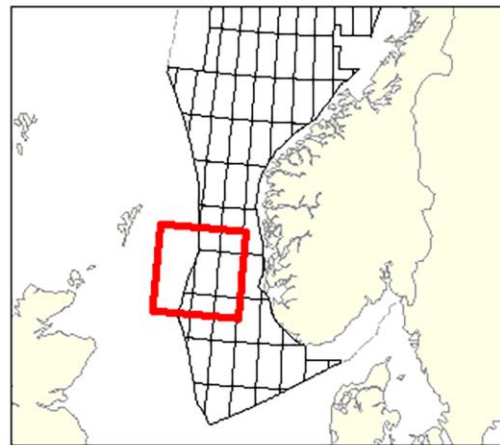
The area in this production licence is located in the central part of the North Sea, and consists of parts of block 24/9, which borders on the UK shelf. The well will be drilled southwest of the 24/9-5 Volund field. This is the first well to be drilled within the production licence.

The permit is contingent upon the operator securing all other permits and consents required by other authorities prior to commencing drilling activities.

See [Factpages](#) for more information about this wellbore.



Letebrønn
24/9-11 S
Utvinningsløyve 150 B



24/9-11 S

19/06/2017 Aker BP ASA, operator of production licence 150 B, has completed the drilling of wildcat well 24/9-11 S.

The well was drilled about 7 kilometres west of the Volund field, 11 kilometres southwest of the Alvheim field and 230 kilometres northwest of Stavanger in the central part of the North Sea.

The objective of the well was to prove petroleum in Upper Palaeocene reservoir rocks (the Hermod formation).

Well 24/9-11 S encountered a 7-metre thick sandstone layer with very good reservoir properties. Some thin, partially cemented sandstone layers were also encountered above the main reservoir, with partially good reservoir properties. The sandstones have been interpreted as being remobilised from the Hermod formation and injected into the overlying Balder formation. The reservoir rocks have only faint traces of oil. The well is classified as dry.

Data acquisition and sampling were carried out.

This is the first exploration well in [production licence 150 B](#). The licence was awarded in APA 2010.

Well 24/9-11 S was drilled to measured and vertical depths of 2211 and 2114 metres below the sea surface, respectively, and was terminated in the Palaeocene Sele formation.

The water depth is 122 metres. The well has now been permanently plugged and abandoned.

Well 24/9-11 S was drilled by the *Transocean Arctic* drilling facility, which will now proceed to drill observation well 24/6-A-6 H in production licence 088 BS on the Alvheim field, where Aker BP is the operator.



Letebrønn
24/9-11 S
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