

NPD – exploration drilling result

06/10/2017 The Norwegian Petroleum Directorate has granted Statoil Petroleum AS a drilling permit for well 15/6-14 S, cf. Section 8 of the Resource Management Regulations.

Well 15/6-14 S will be drilled from the *Maersk Integrator* drilling facility, at position 58°34'19.36" north and 01°41'48.81" east, just north of the Gina Krog field in the central part of the North Sea.

The drilling programme for well 15/6-14 S relates to the drilling of a wildcat well in production licence 029 C, but will be drilled on behalf of Gina Krog Unit. Statoil Petroleum AS is the operator on Gina Krog with an ownership interest of 58.7 per cent. The other licensees are Total E&P Norge AS (15 per cent), KUFPEC Norway AS (15 per cent), PGNiG Upstream Norway AS (8 per cent) and Aker BP ASA (3.3 per cent).

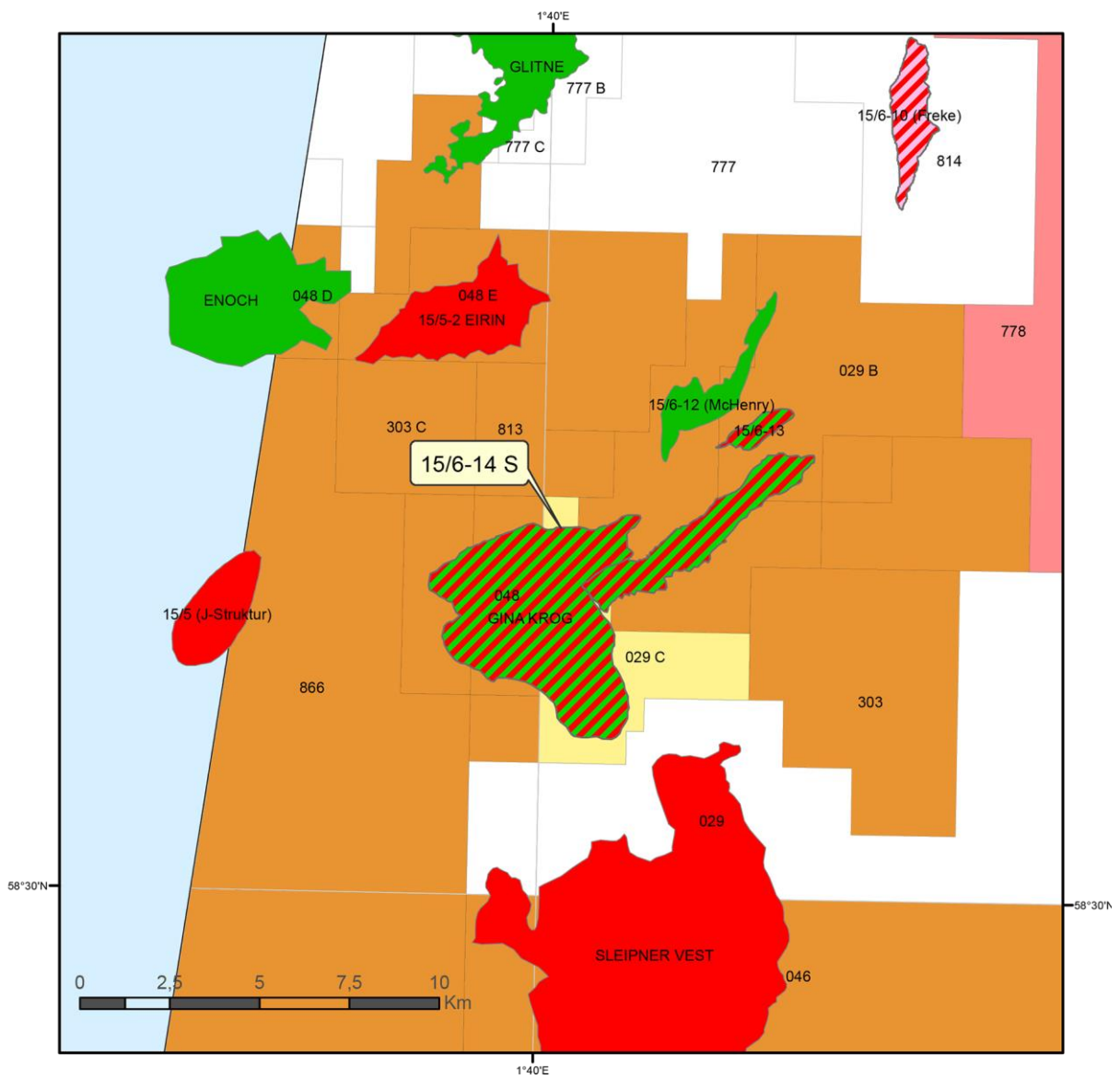
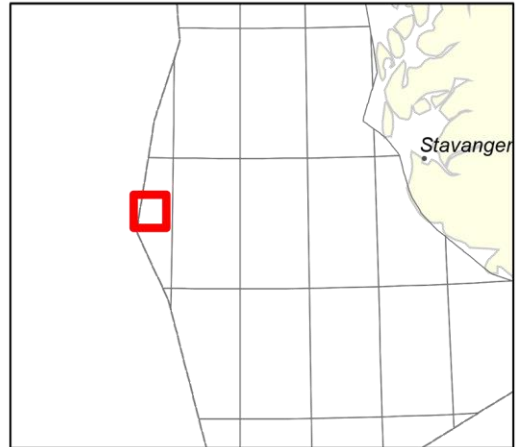
The area in this licence consists of a part of block 15/6. Production licence 029 C was awarded on 17 October 2012 after being carved out of PL 029, which was awarded in the 2nd licensing round in 1969. This is the first wildcat well that has been drilled in the licence, but three exploration wells have previously been drilled within the licence area.

The permit is contingent upon the operator securing all permits and consents required by other authorities prior to commencing the drilling activities.

See [Factpages](#) for more information about this wellbore.



Undersøkelsesbrønn/Well
15/6-14 S
Utvinningssløyve/PL 029 C



15/6-14 S

04/01/2018 Statoil Petroleum AS, operator of production licence 029 C, has concluded the drilling of wildcat well 15/6-14 S.

The well was drilled on behalf of the Gina Krog Unit in [production licence 029 C](#) just north of the Gina Krog field in the central part of the North Sea, about 250 kilometres west of Stavanger.

The objective of the well was to prove petroleum in Middle Jurassic reservoir rocks (the Hugin formation) and to conduct extensive data acquisition, in the event of a discovery.

The well encountered about 15 metres of sandstone in the Hugin formation, with moderate to poor reservoir quality. The well is dry.

Data acquisition and sampling have been carried out.

This is the first exploration well in production licence 029 C. The licence was awarded on 17 October 2012 after the carve-out from production licence 029.

The well was drilled to respective vertical and measured depths of 3850 and 4620 metres below the sea surface, and was terminated in the Sleipner formation in the Middle Jurassic. Water depth at the site is 114 metres. The well has been permanently plugged and abandoned.

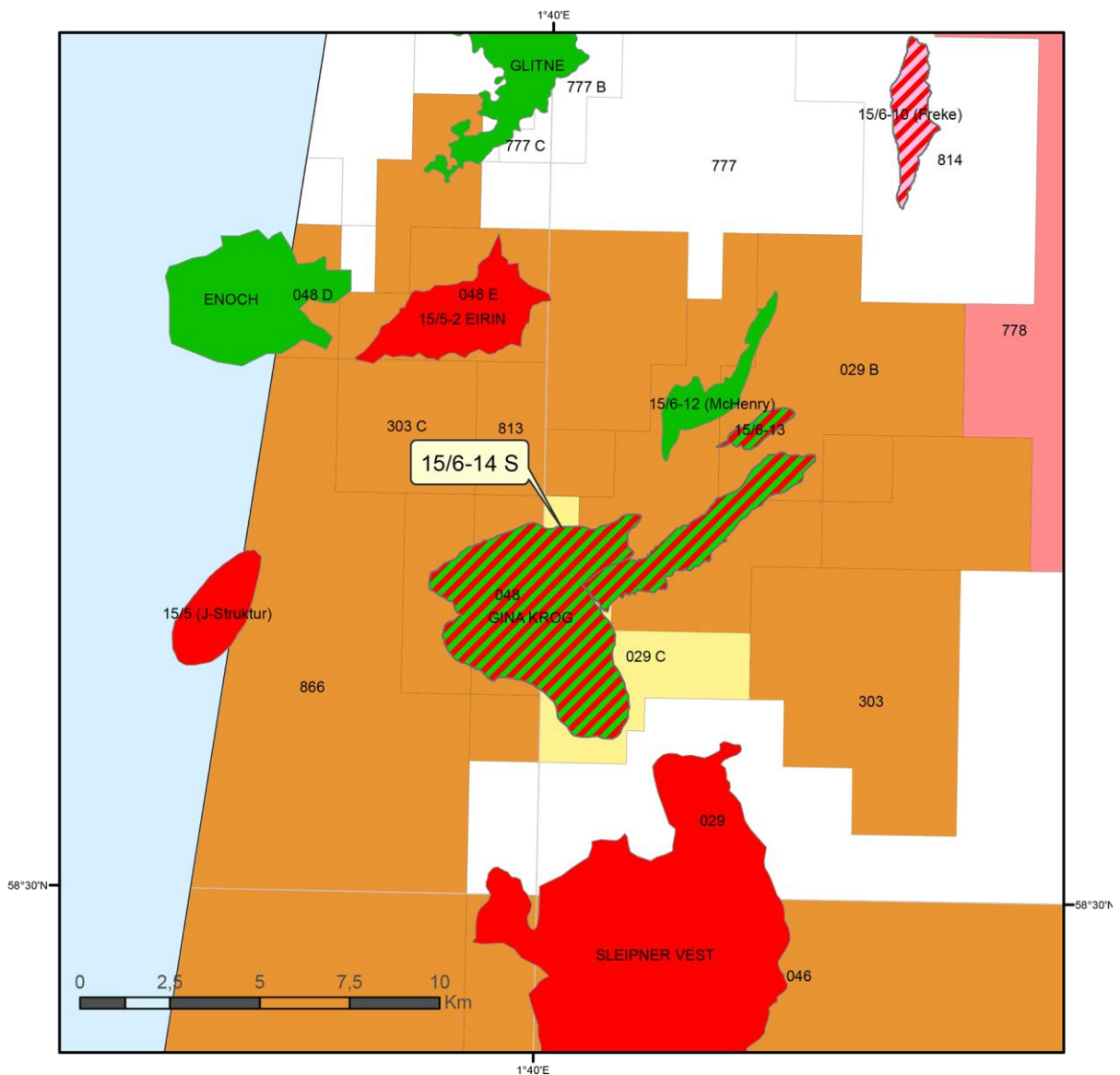
The well was drilled with the Maersk Integrator drilling facility, which will now continue to drill development wells on the Gina Krog field.

Contact in the NPD

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Undersøkelsesbrønn/Well
15/6-14 S
Utvinningsløyve/PL 029 C



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