

NPD – exploration drilling result

12/03/2018 The Norwegian Petroleum Directorate has granted Statoil Petroleum AS a drilling permit for well 34/8-19 S, cf. Section 15 of the Resource Management Regulations.

Well 34/8-19 S will be drilled from the *Deepsea Atlantic* drilling facility at position 61°26'6.84"N and 2°35'24.37"E after completing the drilling on the Johan Sverdrup field.

The drilling programme for well 34/8-19 S relates to the drilling of a wildcat well in production licence 120. Statoil is the operator with an ownership interest of 53 per cent. The other licensees are Petoro AS (30 per cent), ConocoPhillips Skandinavia AS (9 per cent) and Repsol Norge AS (8 per cent). The area in this licence consists of a part of block 34/8. The well will be drilled about ten kilometres northeast of the Visund field.

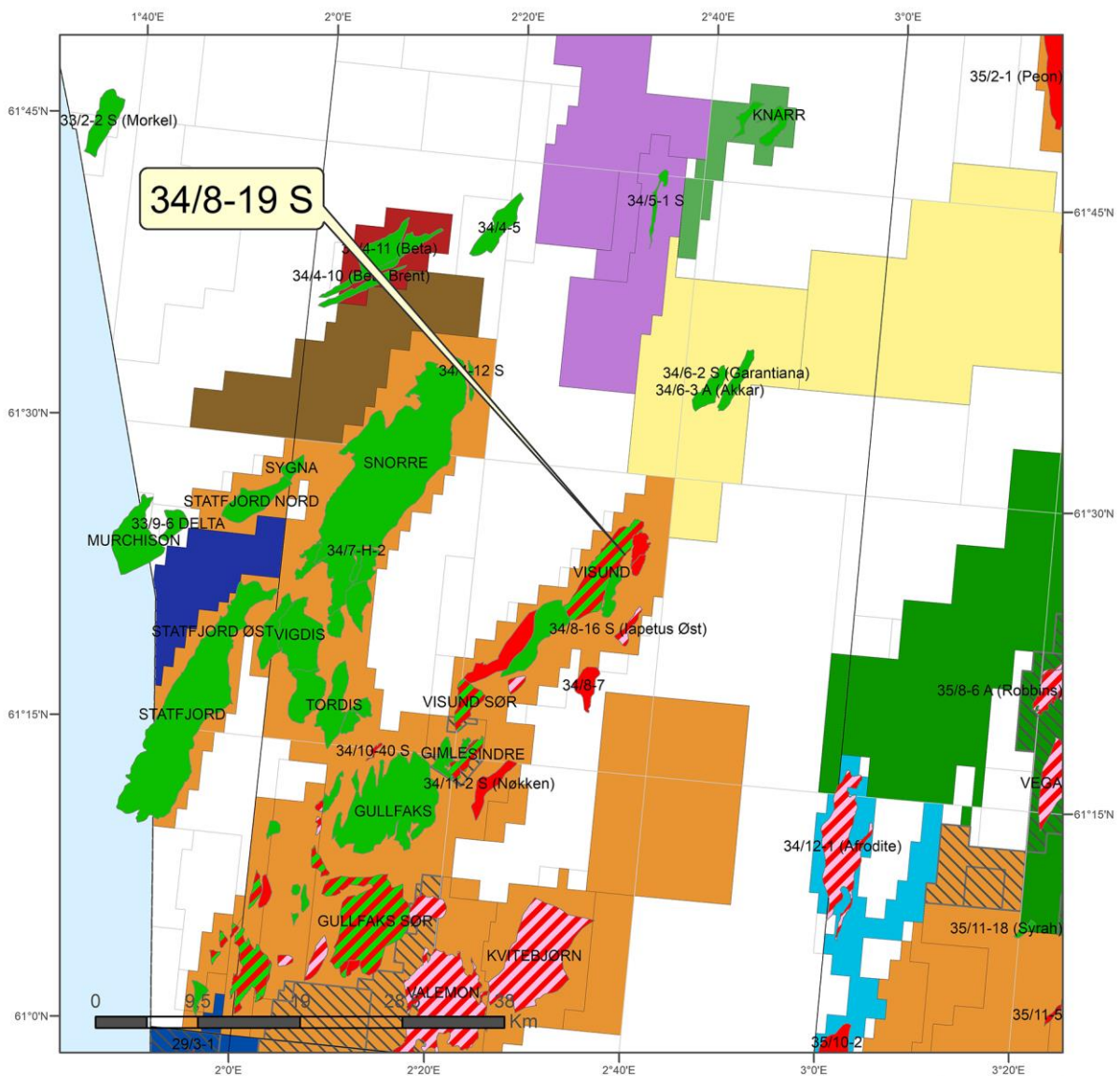
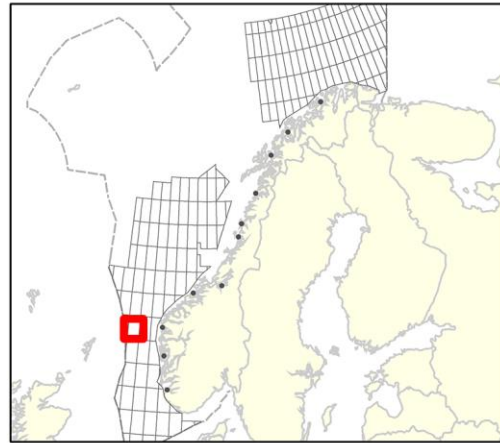
Production licence 120 was awarded on 23 August 1985 in licensing round 10 A on the Norwegian shelf. This is the nineteenth exploration well to be drilled in the licence.

The permit is contingent on the operator securing all other permits and consents required by other authorities prior to commencing the drilling activity.

See [Factpages](#) for more information about this wellbore



Undersøkelsesbrønn/Well
34/8-19 S
Utvinningsløyve/PL 120



Utskriftsdato: 01.03.2018

34/8-19 S

26/06/2018 Equinor Energy AS, operator of production licence 120, has completed the drilling of wildcat well 34/8-19 S.

The well was drilled on the northern side of the Visund field in the northern part of the North Sea.

The objective of the well was to prove petroleum in Lower Jurassic reservoir rocks in the Cook formation, and in Upper Triassic reservoir rocks in the Statfjord group.

Well 34/8-19 S encountered about 90-metre-thick rocks in the Cook formation, of which 22 metres were effective reservoir consisting of sandstone with mainly moderate to good reservoir quality. Due to technical drilling challenges, the well was not drilled to the second exploration target in the Statfjord group. Data acquisition was carried out. The well is dry.

This is the 24th exploration well in [production licence 120](#), which was awarded in licensing round 10-A in 1985.

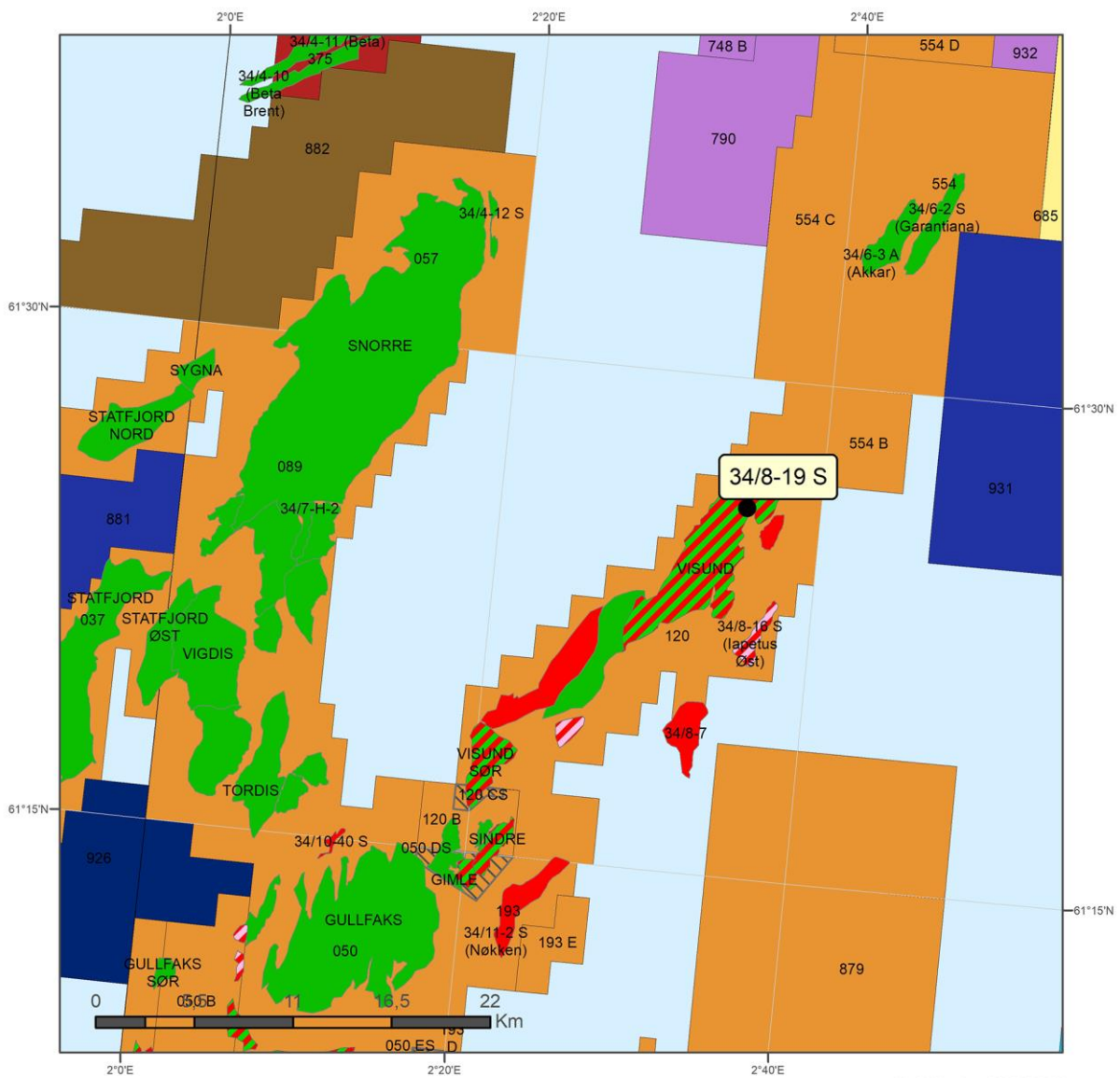
Well 34/8-19 S was drilled to a measured depth of 6100 metres, a vertical depth of 3137 metres below the sea surface and was terminated in the Amundsen formation in Lower Jurassic.

Water depth is 378 metres. The well will be permanently plugged and abandoned.

Well 34/8-19 S was drilled by *Deep Sea Atlantic*, which will now proceed to drill development well 34/8-D-4 AH on Visund Nord in the North Sea, where Equinor Energy AS is the operator.



Undersøkelsesbrønn/Well
34/8-19 S
Utvinningstillatelse/PL 120



Utskriftsdato: 22.06.2018