

NPD – exploration drilling result

19/06/2018 The Norwegian Petroleum Directorate has granted A/S Norske Shell a drilling permit for well 6304/3-1, cf. Section 15 of the Resource Management Regulations.

Well 6304/3-1 will be drilled from the *Scarabeo 8* drilling facility at position 63°48'5.90" North and 4°52'18.41" East after completing the drilling of wildcat well 34/5-2 S for A/S Norske Shell in production licence 373 S.

The drilling programme for well 6304/3-1 relates to the drilling of a wildcat well in production licence 832. A/S Norske Shell is the operator with an ownership interest of 45 per cent. The other licensees are Petoro AS (20 per cent), Spirit Energy Norge AS (20 per cent) and DEA Norge AS (15 per cent). The area in this licence consists of the southern part of blocks 6404/12 and 6406/10, all of block 6304/3 and the northern part of block 6305/1. The well will be drilled about 40 km northwest of the Ormen Lange field.

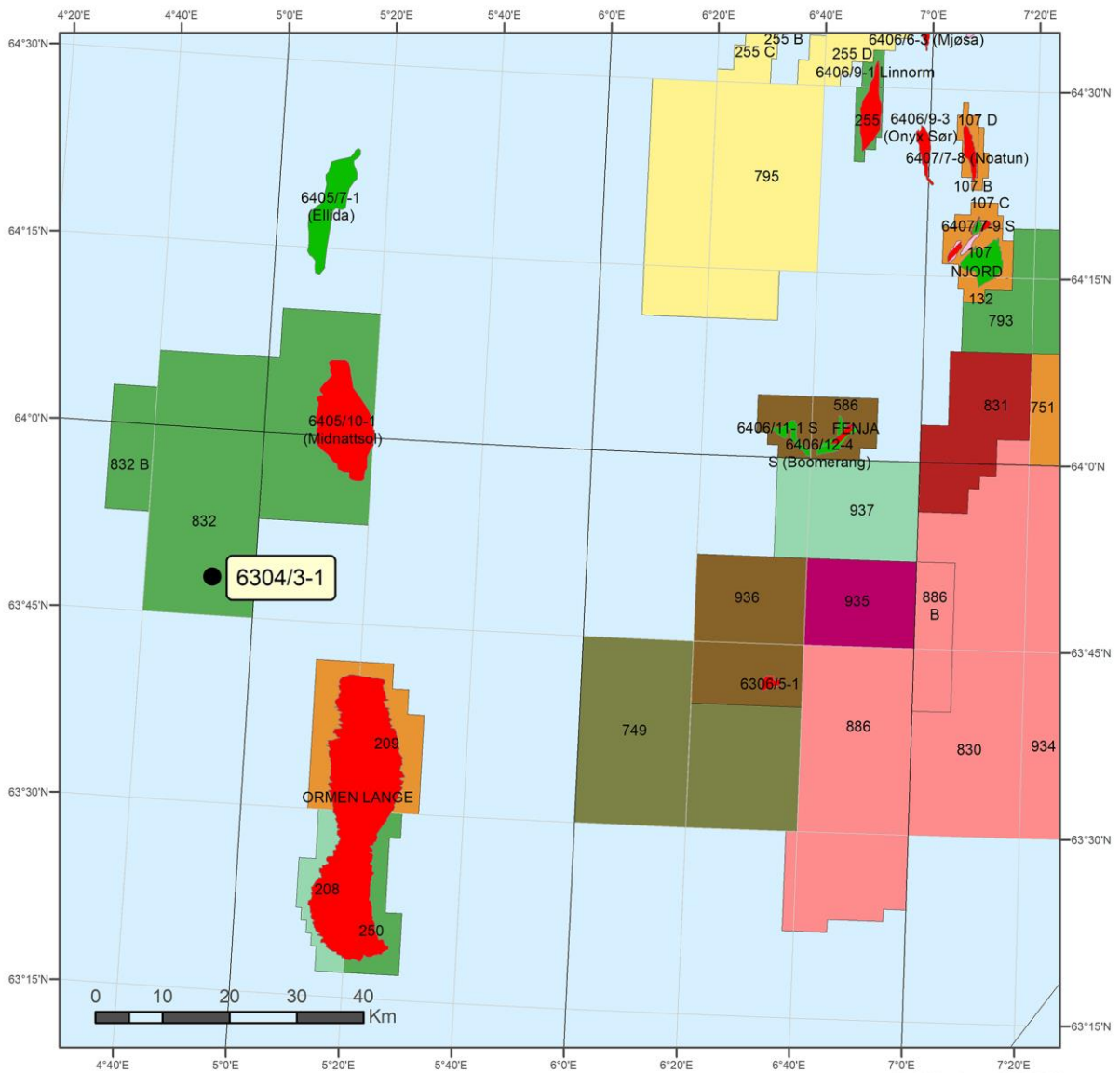
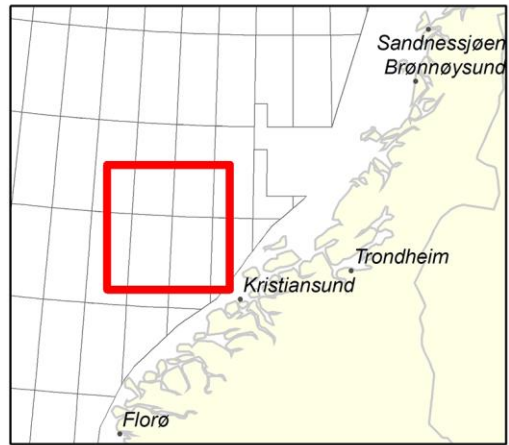
Production licence 832 was awarded on 5 February 2016 in APA 2015 on the Norwegian shelf. This is the first well to be drilled in the licence.

The permit is contingent upon the operator securing all other permits and consents required by other authorities prior to commencing the drilling activity.

See [Factpages](#) for more information about this wellbore.



Undersøkningsbrønn
6304/3-1
Utvinningsløyve 832



6304/3-1

08/08/2018 A/S Norske Shell, operator of production licence 832, has concluded the drilling of wildcat well 6304/3-1. The well is dry.

The well was drilled in the southern part of the Norwegian Sea, about 35 km northwest of the Ormen Lange field and about 165 km northwest of Molde.

The objective of the well was to prove petroleum in Lower Paleocene to Upper Cretaceous reservoir rocks in the Egga and Springar formation.

Well 6304/3-1 encountered a total of about 9-meter thick reservoir rocks in the Egga and Springar formation with poor reservoir quality. The well is dry.

Data acquisition has been carried out, but the well has not been formation-tested.

This is the first exploration well in [production licence 832](#). The licence was awarded in APA 2015.

Well 6304/3-1 was drilled to a vertical depth of 3604 metres below the sea surface and was terminated in the Nise formation in the Upper Cretaceous. Water depth at the site is 1228 metres. The well be permanently plugged and abandoned.

Well 6304/3-1 was drilled by the *Scarabeo 8* drilling facility, which will now drill wildcat well 6406/6-5 in production licence 225 B in the Norwegian Sea where Total E&P Norge is the operator.



Undersøkningsbrønn
6304/3-1
Utvinningsløyve 832

