

## NPD – exploration drilling result

10/09/2018 The Norwegian Petroleum Directorate has granted Equinor Energy AS a drilling permit for well 6407/11-1, cf. Section 15 of the Resource Management Regulations.

Well 6407/11-1 will be drilled from the *Deepsea Bergen* drilling facility in position 64°12'22.8"N and 7°29'33.25"A.

The drilling programme for well 6407/11-1 relates to the drilling of a wildcat well in production licence 751 where Equinor Energy AS is the operator, with an ownership interest of 80 per cent. The other licensee is Petoro AS (20 per cent). The area in this permit consists of the largest part of block 6407/11. The well will be drilled about 17 kilometres southeast of the Njord field.

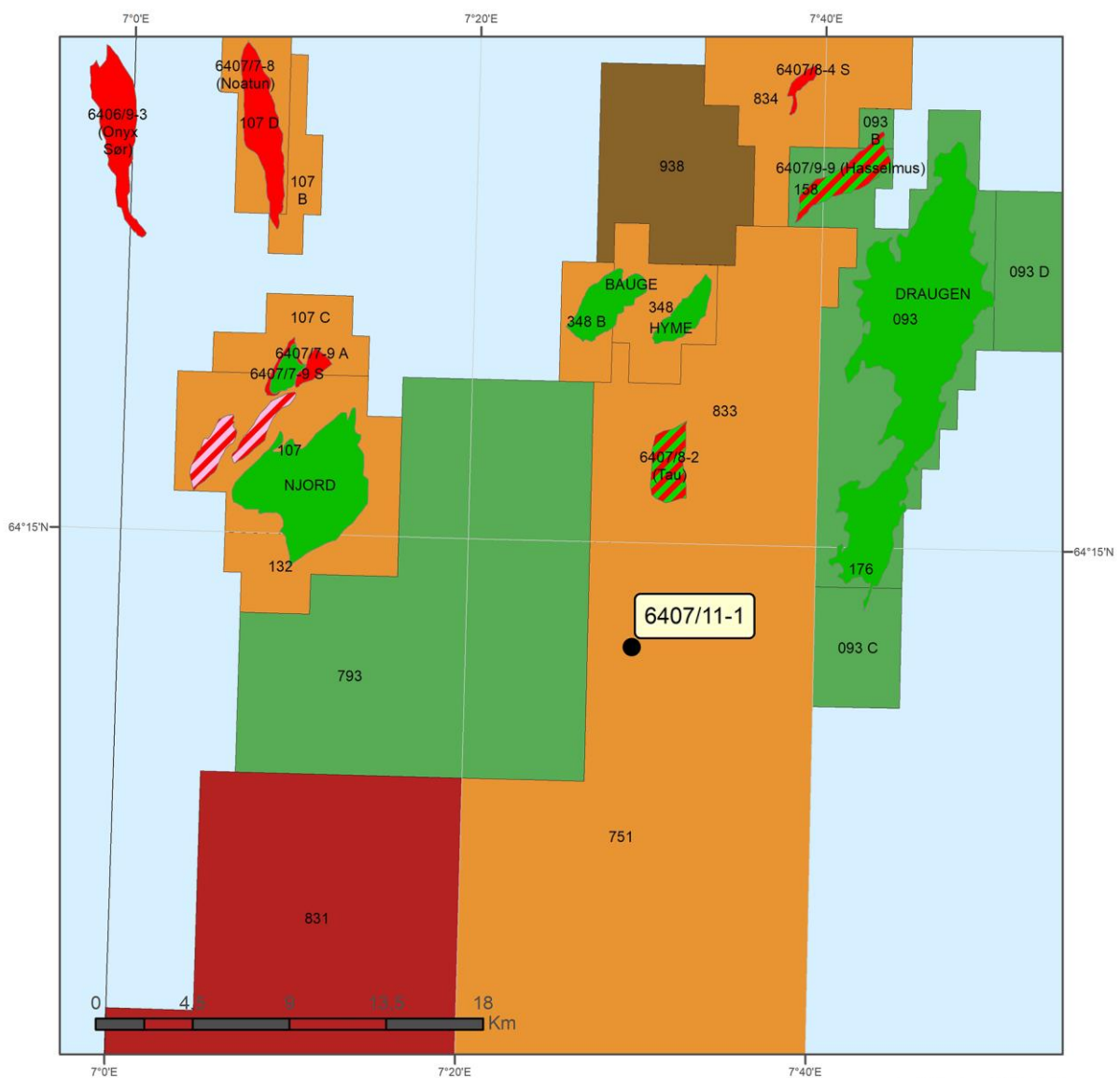
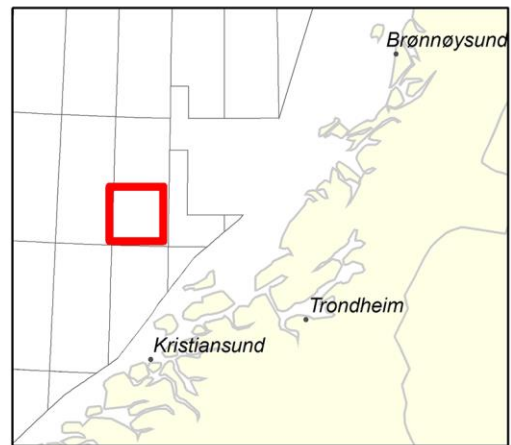
Production licence 751 was awarded on 7 February 2014 in APA2013. This is the first well to be drilled in the licence.

The permit is contingent upon the operator securing all other consents and permits required by other authorities prior to commencing the drilling activity.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well  
6407/11-1  
Utvinningsløyve/PL 751



Utskriftsdato: 07.09.2018

# Dry well near the Njord field in the Norwegian Sea - 6407/11-1

12/12/2018 Equinor Energy AS, operator of production licence 751, is in the process of completing the drilling of wildcat well 6407/11-1.

The well was drilled about 15 kilometres southeast of the Njord field and 120 kilometres north of Kristiansund.

The primary exploration target for the well was to prove petroleum in reservoir rocks in the Tofte formation, and the secondary exploration target was to prove petroleum in reservoir rocks in the Tilje formation, both from the Early Jurassic Age.

In the primary exploration target, the well encountered the Tofte formation of about 115 metres, of which 75 metres is effective reservoir rocks with sandstone of good to very good reservoir quality. The reservoir is aquiferous with traces of oil.

The Tilje formation of about 215 metres was encountered in the secondary exploration target, with 155 metres of effective reservoir rocks with sandstone of mainly good to very good reservoir quality. The well is classified as dry.

Extensive volumes of data and samples have been collected.

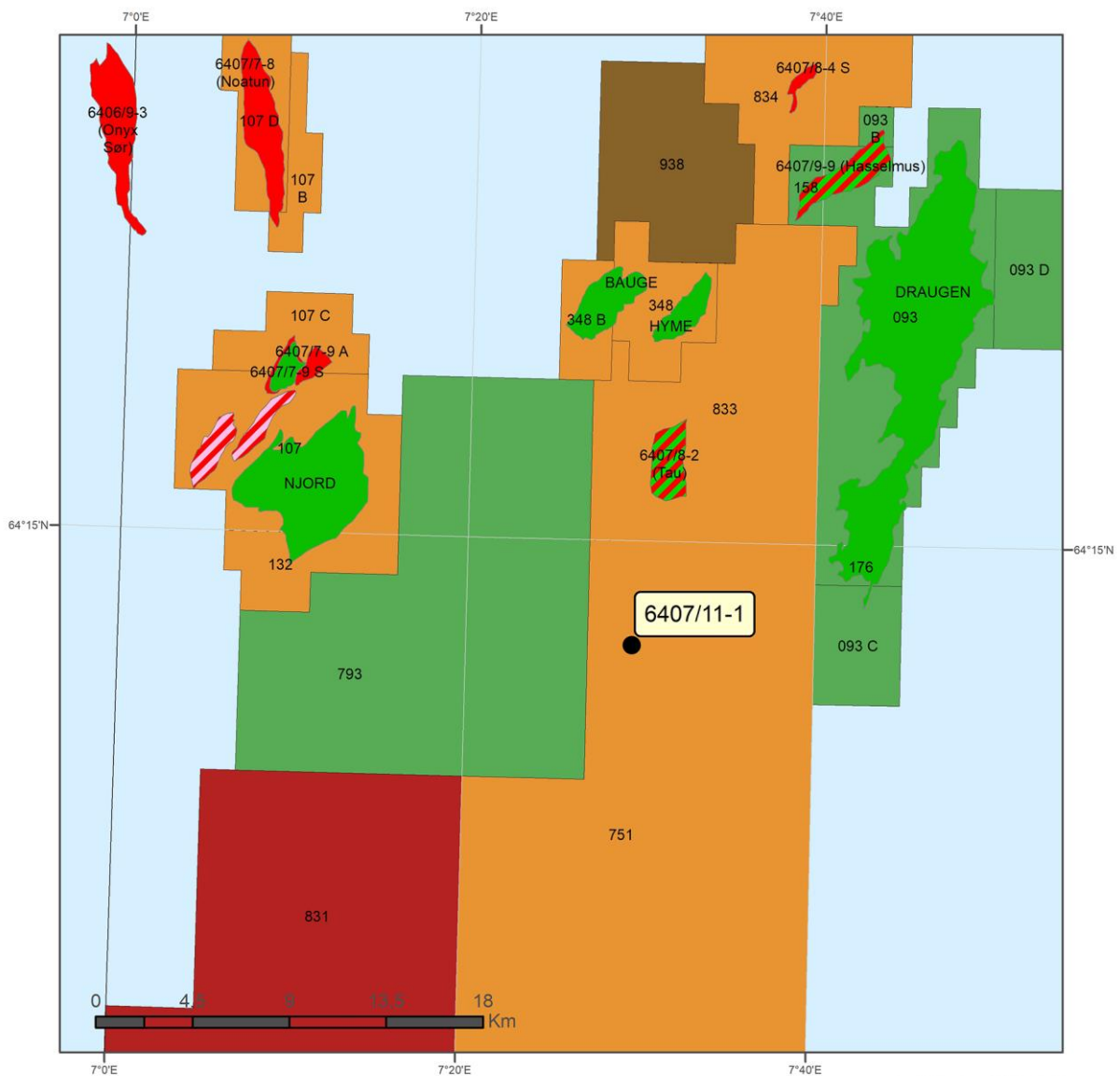
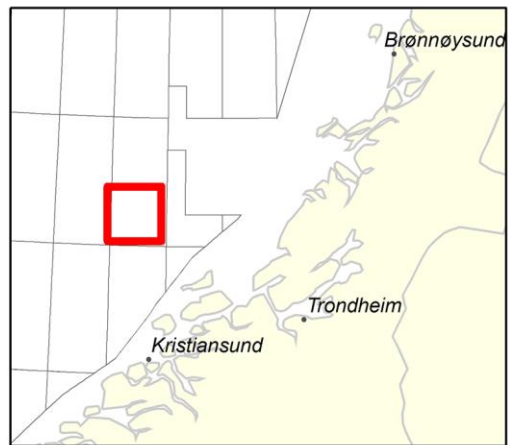
This is the first exploration well in [production licence 751](#). The licence was awarded in APA 2013.

Well 6407/11-1 was drilled to a vertical depth of 2152 metres below the sea surface and was terminated in the Åre formation from the Early Jurassic Age. Water depth is 314 metres. The well will be permanently plugged and abandoned.

Well 6407/11-1 was drilled by the *Deepsea Bergen* drilling facility, which will now drill wildcat well 35/11-22 S in production licence 248 C in the North Sea, where Equinor Energy AS is the operator.



Undersøkellesbrønn/Well  
6407/11-1  
Utvinningsløyve/PL 751



Utskriftsdato: 07.09.2018