

NPD – exploration drilling result

17/10/2018 The Norwegian Petroleum Directorate has granted Wintershall Norge AS a drilling permit for well 6706/6-2 S, cf. Section 15 of the Resource Management Regulations.

Well 6706/6-2 S will be drilled from the *Transocean Spitsbergen* drilling facility in position 67°37'20.60"N and 6°45'57.57"E.

The drilling programme for well 6706/6-2 S relates to the drilling of a wildcat well in production licence 847. Wintershall Norge AS is the operator with an ownership interest of 40 per cent. The other licensees are Repsol Norge AS (20 per cent), OMV Norge AS (20 per cent) and Equinor Energy AS (20 per cent).

The area in this licence consists of a part of block 6706/5 and a part of block 6706/6. The well will be drilled about 7 kilometres northwest of the 6706/6-1 (Hvitveis) discovery.

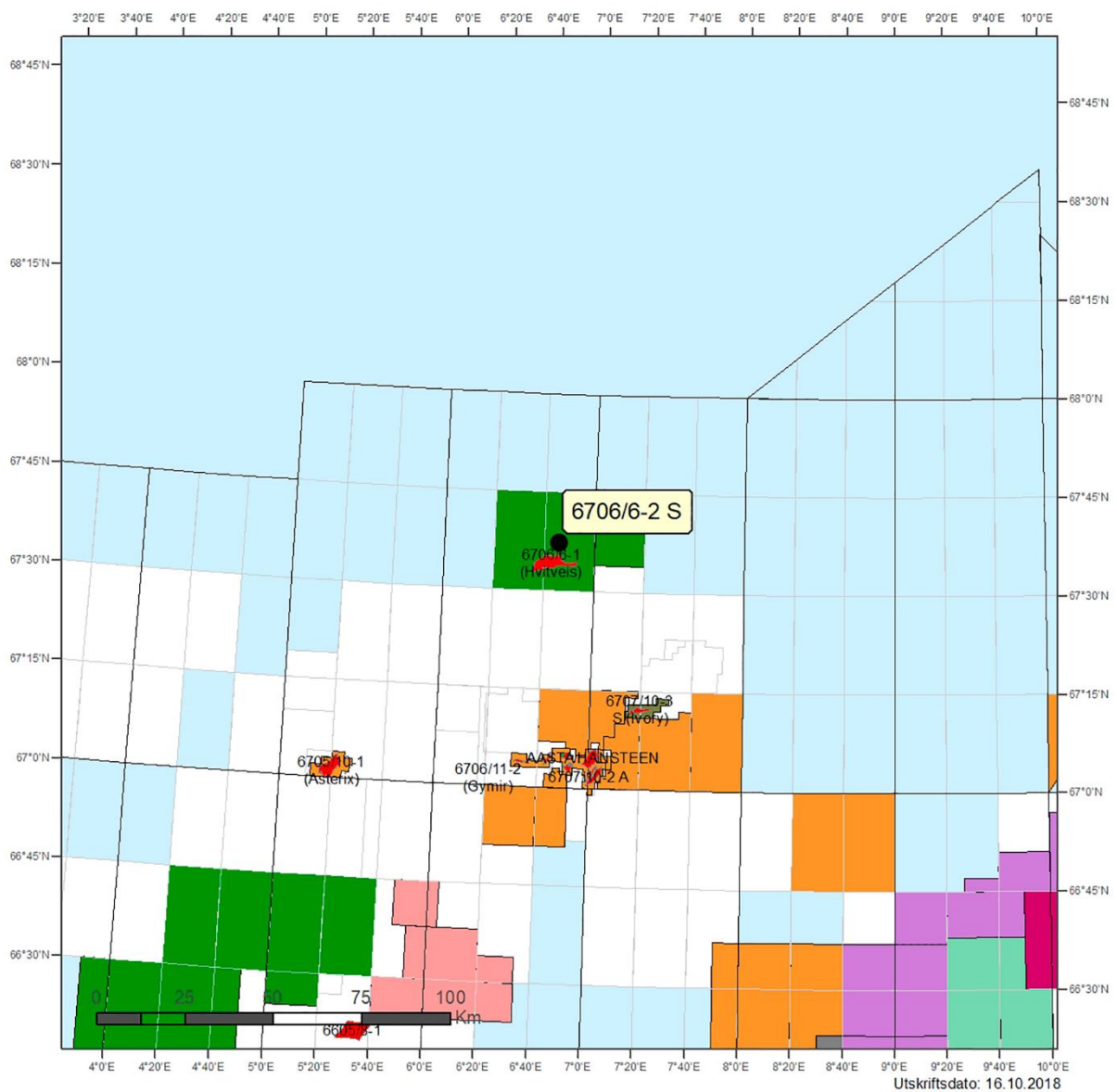
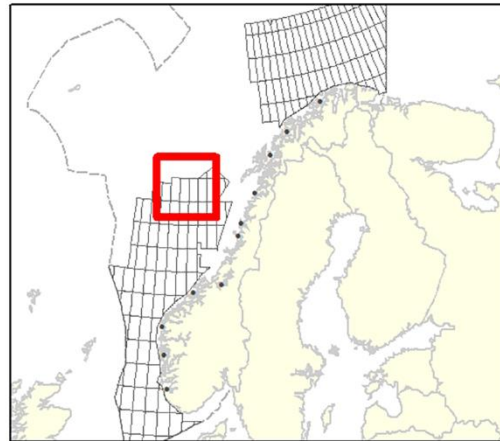
Production licence 847 was awarded on 5 February 2016 in APA 2015. This is the first well to be drilled in the licence.

The permit is contingent on the operator obtaining all other consents and permits required by other authorities before the drilling activity commences.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well
6706/6-2 S
Utvinningsløyve/PL 847



Dry well near the Aasta Hansteen field in the Norwegian Sea - 6706/6-2 S

18/02/2019 Wintershall Norge A/S, operator of production licence 847, has concluded the drilling of wildcat well 6706/6-2 S.

The well was drilled about 60 kilometres north of the Aasta Hansteen field and 310 kilometres northwest of Sandnessjøen in the northern part of the Norwegian Sea.

The objective of the well was to prove petroleum in two reservoir levels in the upper Cretaceous (the Nise formation).

The well encountered both of the sandstone reservoirs in the Nise formation. The upper reservoir is about 230 meters thick, with effective reservoir of 175 metres with moderate reservoir properties. The lower reservoir is about 180 metres thick with effective reservoir of 175 metres with poor reservoir properties. There were traces of gas in both reservoirs. The well is classified as dry.

Extensive data acquisition and sampling have been carried out.

This is the first exploration well in [production licence 847](#). The licence was awarded in APA 2015.

Well 6706/6-2 S was drilled to a measured depth of 3876 metres and a vertical depth of 3767 metres below the sea surface, and was terminated in the Upper Cretaceous. Water depth is 1214 metres. The well will now be permanently plugged and abandoned.

Well 6706/6-2 S was drilled by the *Transocean Spitsbergen* drilling facility, which will now drill wildcat well 36/1-3 in production licence 885 in the northern part of the North Sea, where Equinor is the operator.



Undersøkellesbrønn/Well
6706/6-2 S
Utvinningsløyve/PL 847

