

NPD – exploration drilling result

08/05/2019 The Norwegian Petroleum Directorate has granted Aker BP ASA a drilling permit for well 15/6-15 cf. Section 15 of the Resource Management Regulations.

Well 15/6-15 will be drilled from the Deepsea Stavanger drilling facility in position 58°40'35.74"N and 01°52'22.19"A.

The drilling programme for well 15/6-15 relates to the drilling of a wildcat well in production licence 814. Aker BP is the operator with an ownership interest of 40 per cent. The other licensees are MOL Norge AS with 30 per cent and OMV (Norge) AS with 30 per cent.

The area in this licence consists of parts of block 15/6. The well will be drilled about 15 km northeast of the Gina Krog field in the central part of the North Sea.

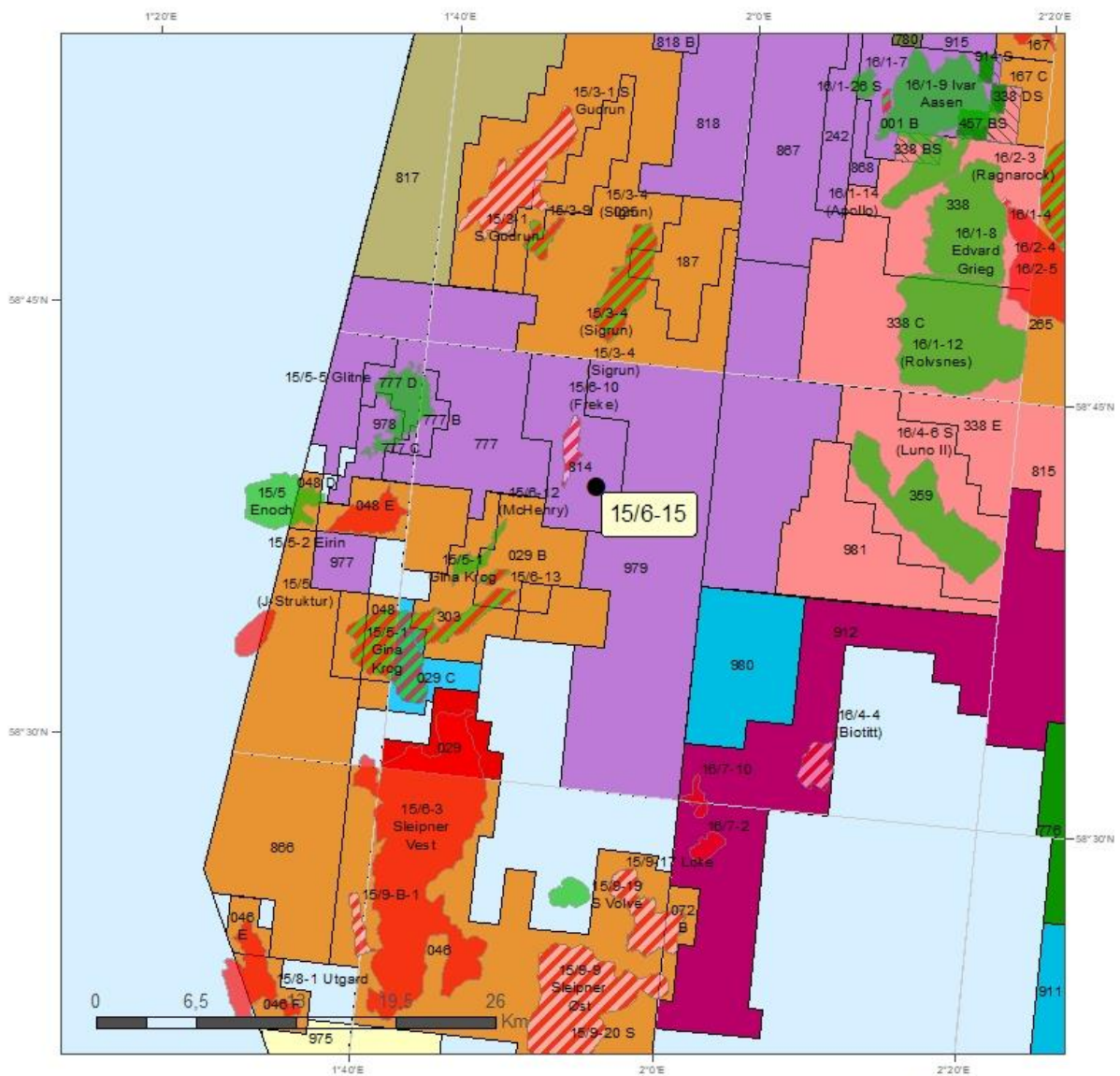
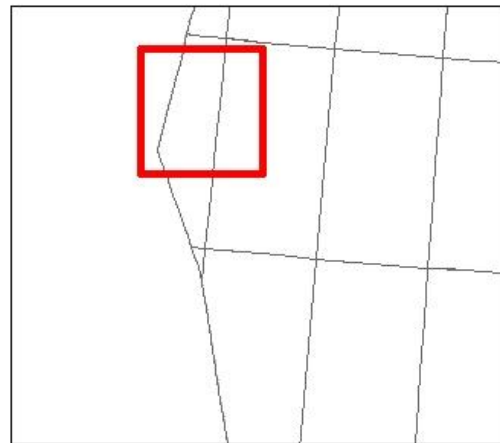
Production licence 814 was awarded on 5 February 2016 (APA 2015). This is the first well to be drilled in the licence.

The permit is contingent on the operator securing all other permits and consents required by other authorities prior to commencing the drilling activity.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well
15/6-15
Utvinningsløyve/PL 814



Utskriftsdato: 07.05.2019

Dry well in the North Sea – 15/6-15

04/06/2019 Aker BP ASA, operator of production licence 814, has completed the drilling of wildcat well 15/6-15.

The well was drilled about 15 kilometres north-east of the Gina Krog field and 225 kilometres west of Stavanger. The well is dry.

The primary exploration target for well 15/6-15 was to prove petroleum in reservoir rocks from the Middle Jurassic Age (the Hugin and Sleipner formation). The secondary exploration target was to examine reservoir rocks from the Triassic Age (the Skagerrak formation).

Well 15/6-15 encountered the Sleipner formation with a thickness of about 125 metres, of which 40 metres were reservoir rocks of good to moderate reservoir quality. The Skagerrak formation was encountered with a thickness of about 140 metres, of which 15 metres were reservoir rocks with poor reservoir quality. The well is characterised as dry.

Data acquisition and sampling have been carried out.

This is the first exploration well in production licence 814, which was awarded in APA 2015.

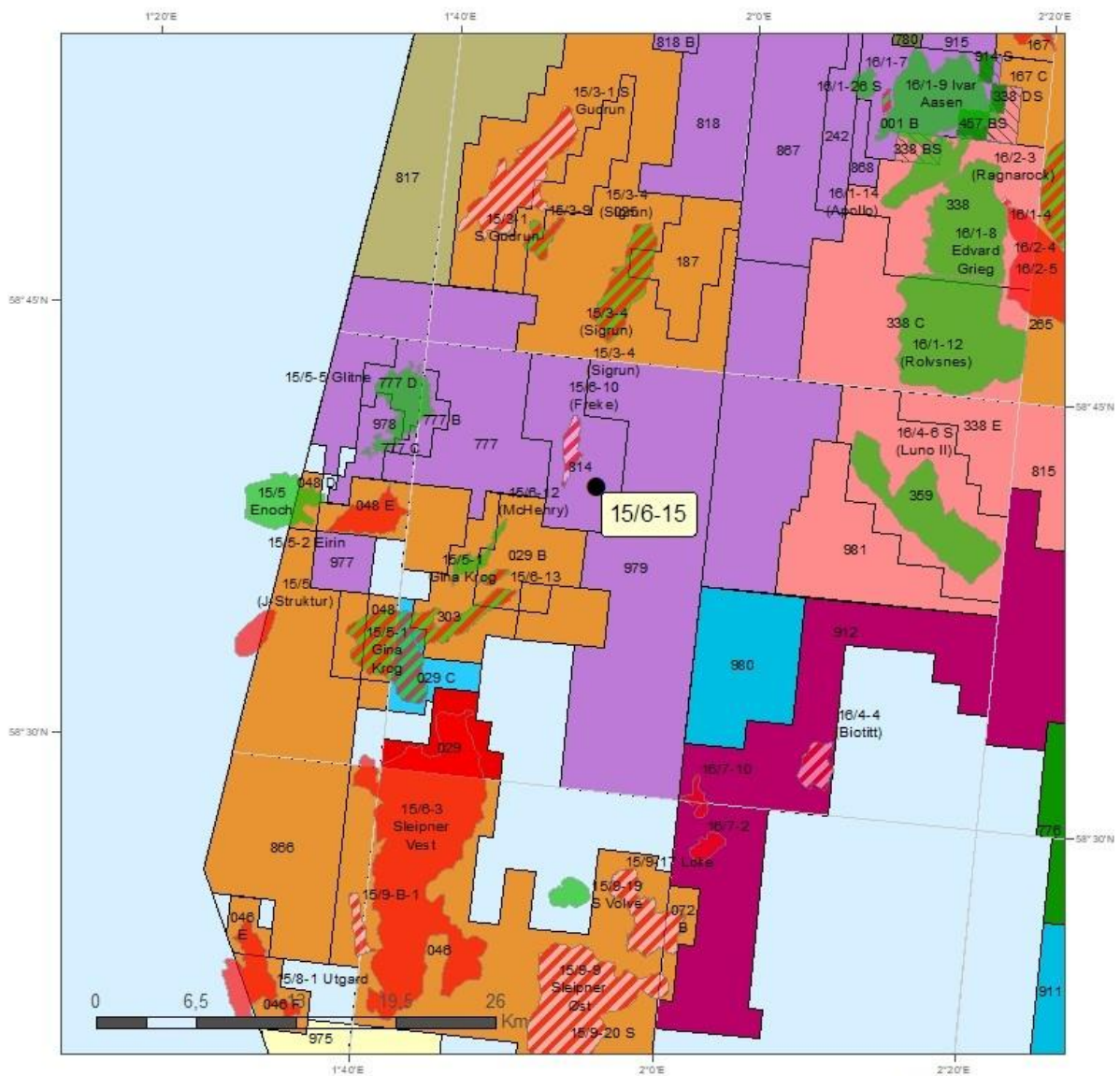
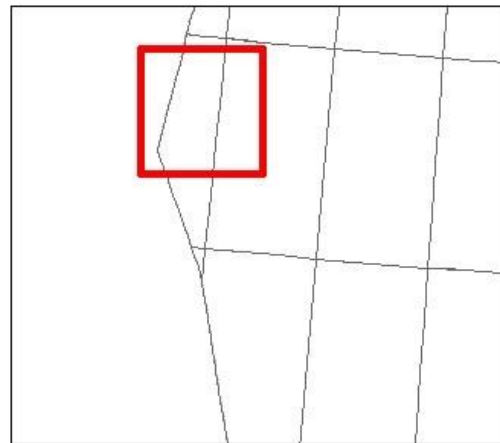
The well was drilled to a vertical depth of 3761 metres below the sea surface, and was terminated in the Skagerrak formation.

Water depth at the site is 109 metres. The well will now be permanently plugged and abandoned.

Well 15/6-15 was drilled by the *Deepsea Stavanger* drilling facility, which will now proceed to production licence 777 in the central part of the North Sea to continue drilling wildcat well 15/6-16 S, where Aker BP is the operator.



Undersøkellesbrønn/Well
15/6-15
Utvinningsløyve/PL 814



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