

NPD – exploration drilling result

08/05/2019 The Norwegian Petroleum Directorate has granted Aker BP ASA a drilling permit for well 15/6-16 S, cf. Section 15 of the Resource Management Regulations.

Well 15/6-16 S will be drilled from the Deepsea Stavanger drilling facility in position 58°40'14.52"N and 01°43'02.21"A.

The drilling programme for well 15/6-16 S relates to drilling of wildcat wells in production licence 777. Aker BP ASA is the operator with an ownership interest of 40 per cent. The other licensees are Petoro AS with 20 per cent, OMV (Norge) AS with 20 per cent and Vår energi with 20 per cent.

The area in this licence consists of part of blocks 15/2, 15/3, 15/5 and 15/6. The well will be drilled about ten kilometres north of the Gina Krog field in the central part of the North Sea.

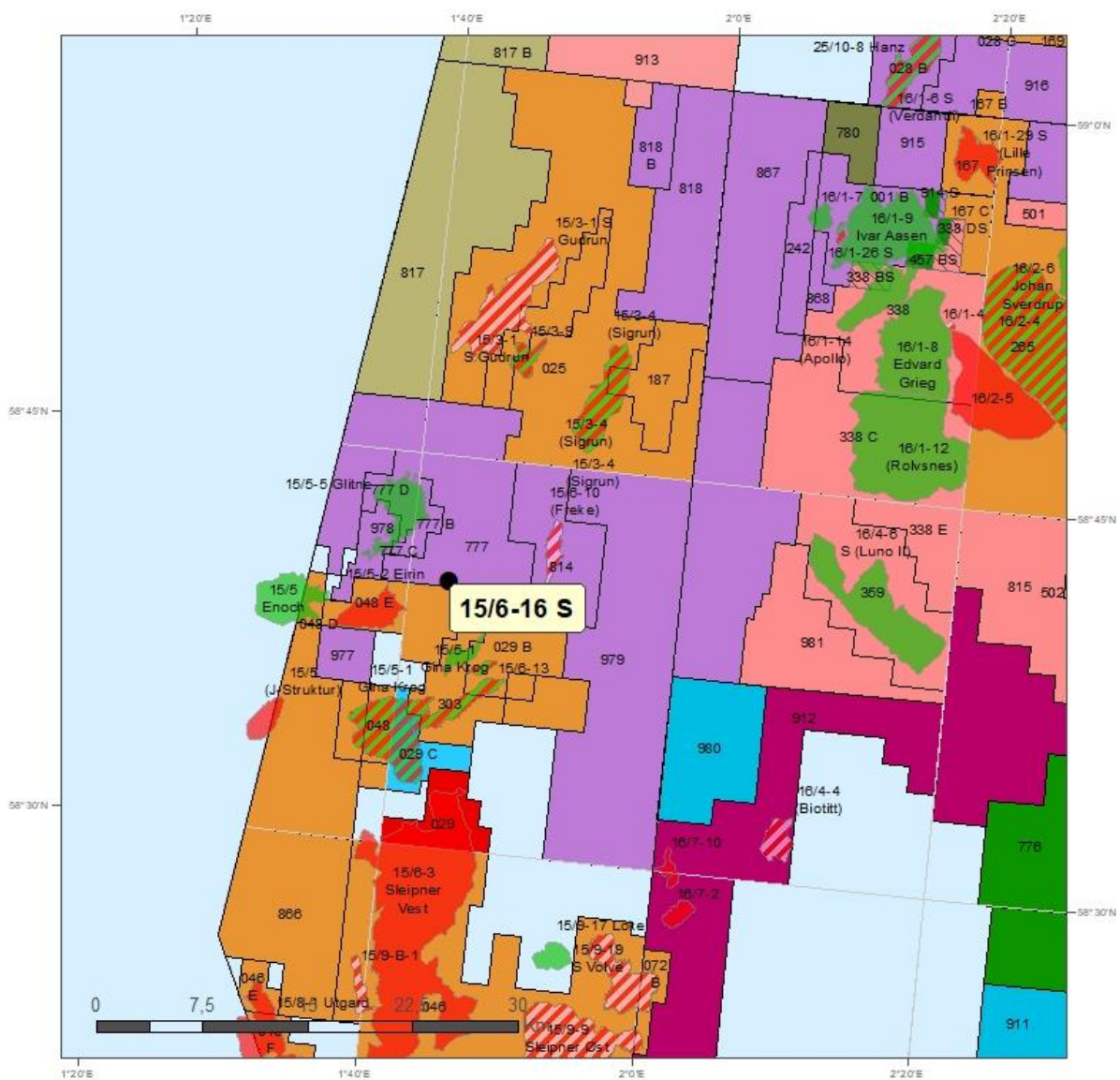
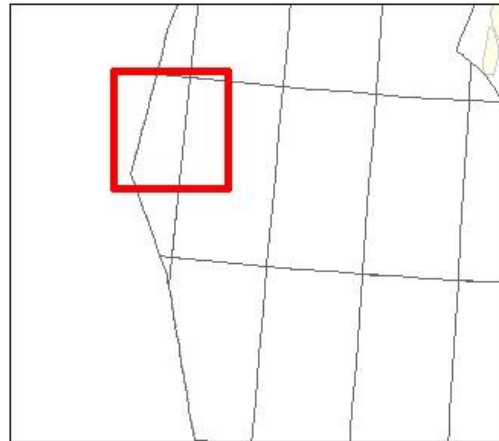
Production licence 777 was awarded on 6 February 2015 (APA 2014). This is the first well to be drilled in the licence.

The permit is contingent on the operator securing all other permits and consents required by other authorities prior to commencing the drilling activity.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well
15/6-16 S
Utvinningsløyve/PL 777



Utskriftsdato: 07.05.2019

Dry well north of the Gina Krog field in the North Sea – 15/6-16 S

27/06/2019 Aker BP ASA, operator of production licence 777, has completed the drilling of wildcat well 15/6-16 S. The well was drilled about 10 kilometres north of the Gina Krog field and 220 kilometres west of Stavanger in the central part of the North Sea.

The primary exploration target for well 15/6-16 S was to prove petroleum in reservoir rocks from the Middle Jurassic Age (the Hugin and Sleipner formation). The secondary exploration target was to prove petroleum in reservoir rocks from the Late Triassic Age (the Skagerrak formation).

Well 15/6-16 S encountered the Hugin formation with a thickness of about 10 metres, of which sandstone layers totalling 5 metres with poor reservoir quality. The Sleipner formation of 95 metres has sandstone layers totalling 25 metres with reservoir properties of moderate to poor quality. The Skagerrak formation came in with a thickness of 80 metres, with sandstone layers totalling 25 metres with poor to moderate reservoir quality.

The well is dry.

Data acquisition and sampling have been carried out.

This is the first exploration well in production licence 777. The licence was awarded in APA 2015.

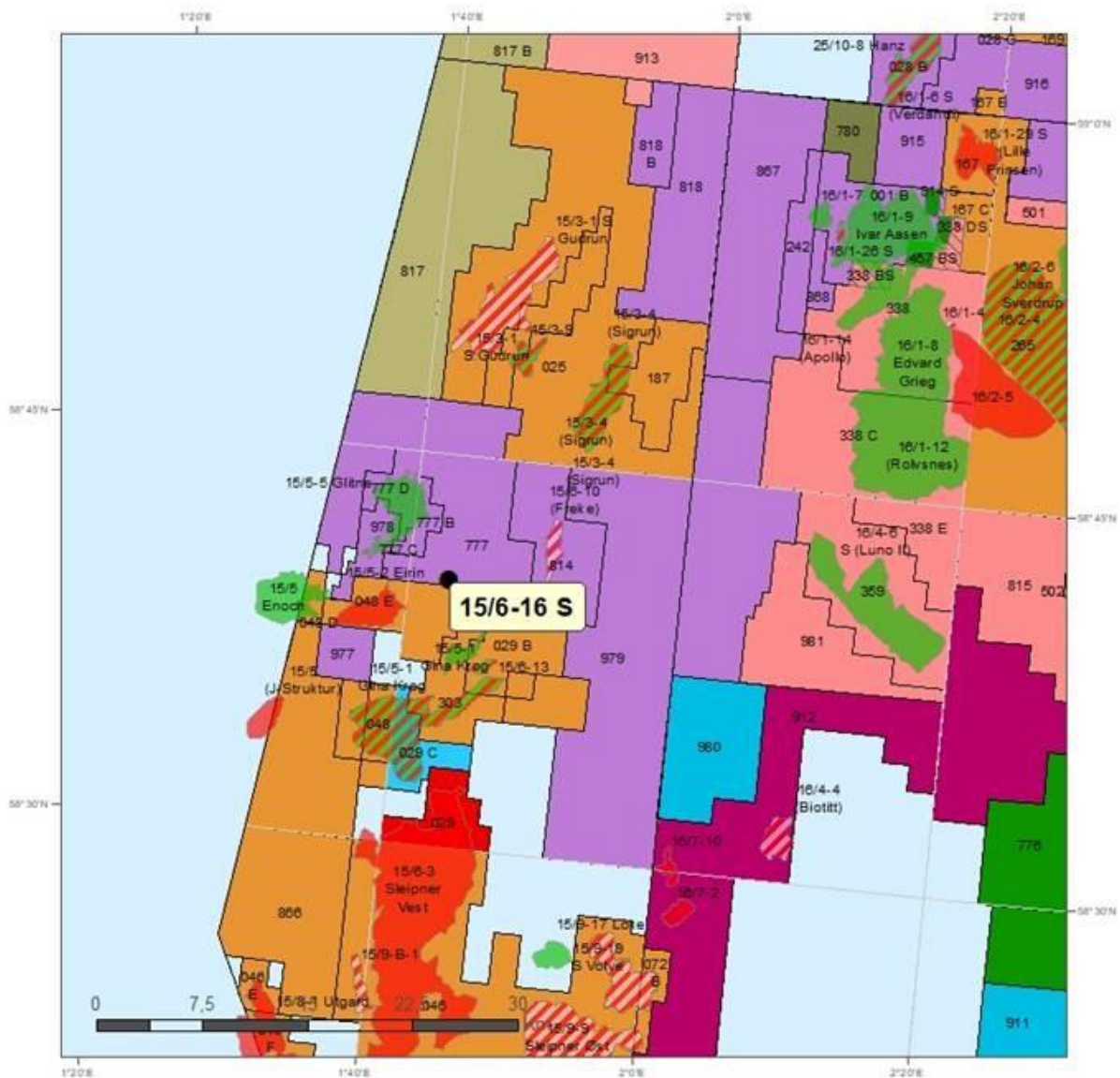
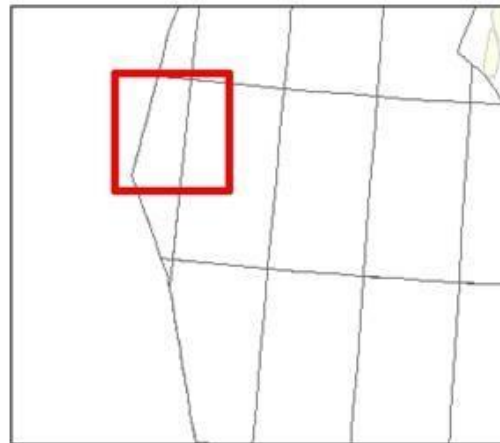
The well was drilled to respective vertical and measured depths below the sea surface of 4162 and 4173 metres, and was terminated in the Skagerrak Formation from the Late Triassic Age.

Water depth at the site is 116 metres. The well will now be permanently plugged and abandoned.

Well 15/6-16 S was drilled by the Deepsea Stavanger drilling facility, which will now proceed to production licence 442 in the central part of the North Sea to drill wildcat well 25/2-20, where Aker BP is the operator.



Undersøkellesbrønn/Well
15/6-16 S
Utvinningsløyve/PL 777



Utskrifts dato: 07.05.2019