

NPD – exploration drilling result

05/08/2019 The Norwegian Petroleum Directorate has granted Aker BP ASA a drilling permit for well 30/12-2, cf. Section 15 of the Resource Management Regulations.

Well 30/12-2 will be drilled from the Deepsea Stavanger drilling facility at position 60°1'42.65"N and 2°46'3.24"E.

The drilling programme for well 30/12-2 relates to the drilling of a wildcat well in production licence 986. Aker BP ASA is the operator with an ownership interest of 30 per cent. The other licensees are Petoro (30 per cent), Wellesley Petroleum AS (20 per cent) and DNO Norge AS (20 per cent).

The area in this permit consist of parts of blocks 25/2, 25/3, 30/11 and 30/12. The well will be drilled about 43 kilometres northeast of the Frigg field.

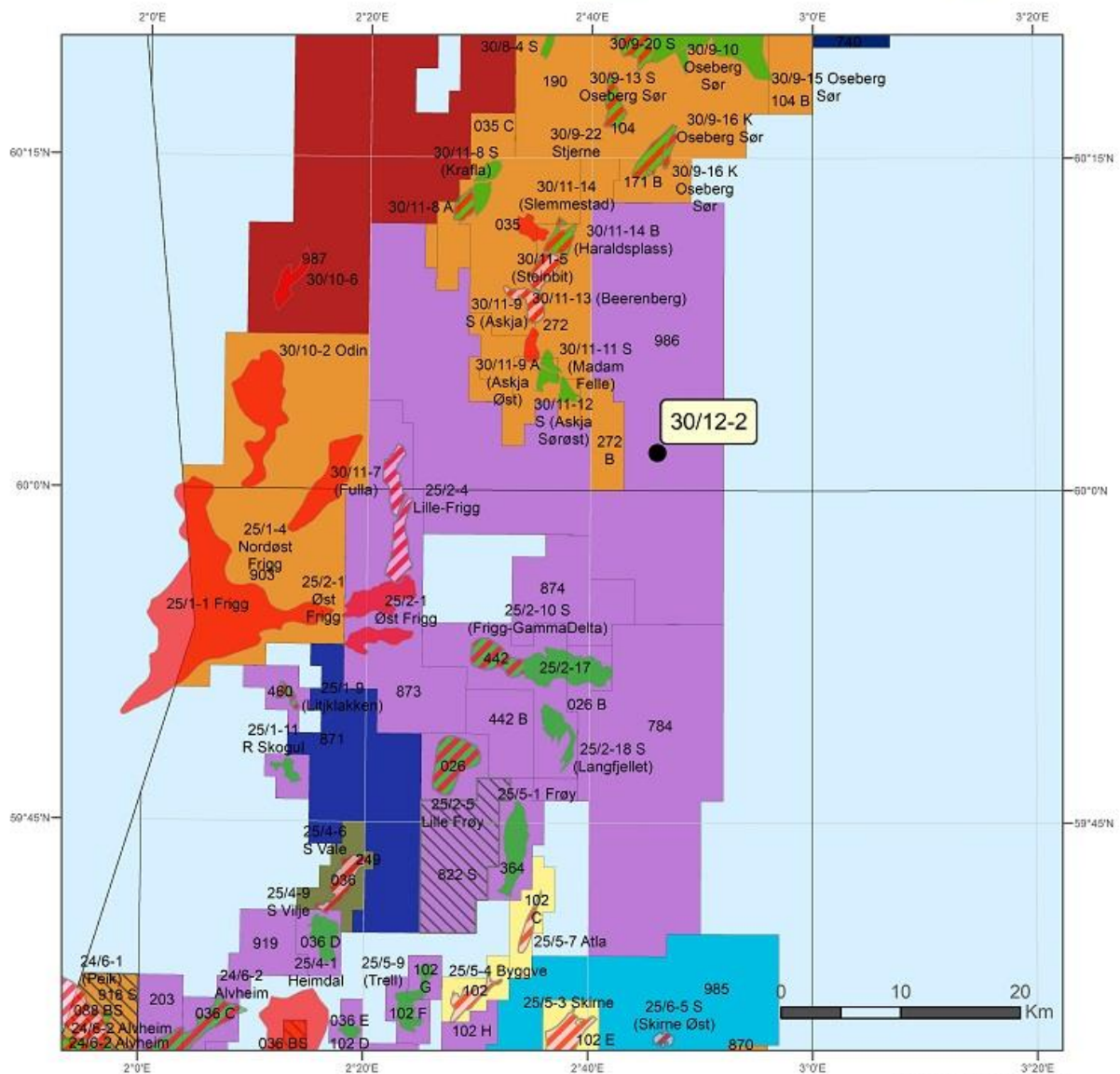
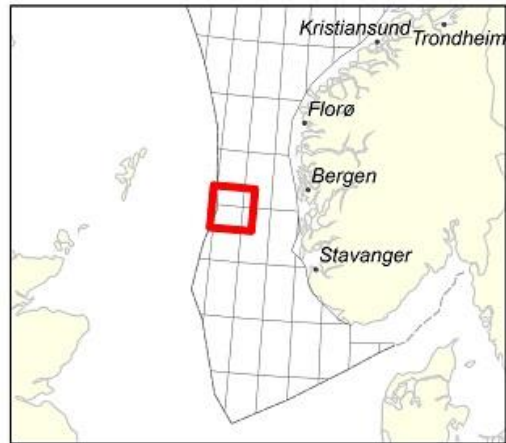
Production licence 986 was awarded on 1 March 2019 in APA 2018. This is the first well to be drilled in the licence.

The permit is contingent on the operator securing all other permits and consents required by other authorities prior to commencing the drilling activity.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well
30/12-2
Utvinningsløyve/PL 986



Utskriftsdato: 30.07.2019

Dry well south of the Oseberg field in the North Sea – 30/12-2

04/09/2019 Aker BP ASA, operator of production licence 986, has completed the drilling of wildcat well 30/12-2.

The well was drilled about 70 kilometres south of the Oseberg field centre and 160 kilometres west of Bergen in the northern part of the North Sea.

The objective of the well was to prove petroleum in Middle Jurassic reservoir rocks (the Tarbert and Ness formation).

Well 30/12-2 encountered the Tarbert formation with a thickness of about 95 metres, of which 20 metres was aquiferous reservoir rocks with moderate reservoir quality. The Ness formation came in with about 65 metres, with 35 metres of aquiferous reservoir rock with moderate reservoir quality. The well is dry.

Data acquisition has been conducted.

This is the first exploration well in [production licence 986](#), which was awarded in APA 2018.

The well was drilled to a vertical depth below the sea surface of 3173 metres, and was terminated in the Ness formation in the Middle Jurassic. Water depth at the site is 105 metres. The well has been permanently plugged and abandoned.

Well 30/12-2 was drilled by the Deepsea Stavanger drilling facility, which is now drilling appraisal well 25/4-14 S on the Alvheim field in the central part of the North Sea in [production licence 036 C](#), where Aker BP ASA is the operator.



Undersøkellesbrønn/Well
30/12-2
Utvinningsløyve/PL 986

