

[NPD](#) – exploration drilling result

04/09/2019 The Norwegian Petroleum Directorate has granted Repsol Norge AS a drilling permit for well 9/2-12, cf. Section 15 of the Resource Management Regulations.

Well 9/2-12 will be drilled from the Scarabeo 8 drilling facility in position 57°52'28.97"N and 4°33'11.52"E.

The drilling programme for well 9/2-12 relates to the drilling of wildcat wells in production licence 910. Repsol Norge AS is the operator with an ownership interest of 61.111 per cent. The other licensees are Lotos E&P Norge AS with an ownership interest of 22.222 per cent and OKEA ASA with an ownership interest of 16.667 per cent.

The area in this licence consists of a part of block 9/2. The well will be drilled about three kilometres east of the Yme field.

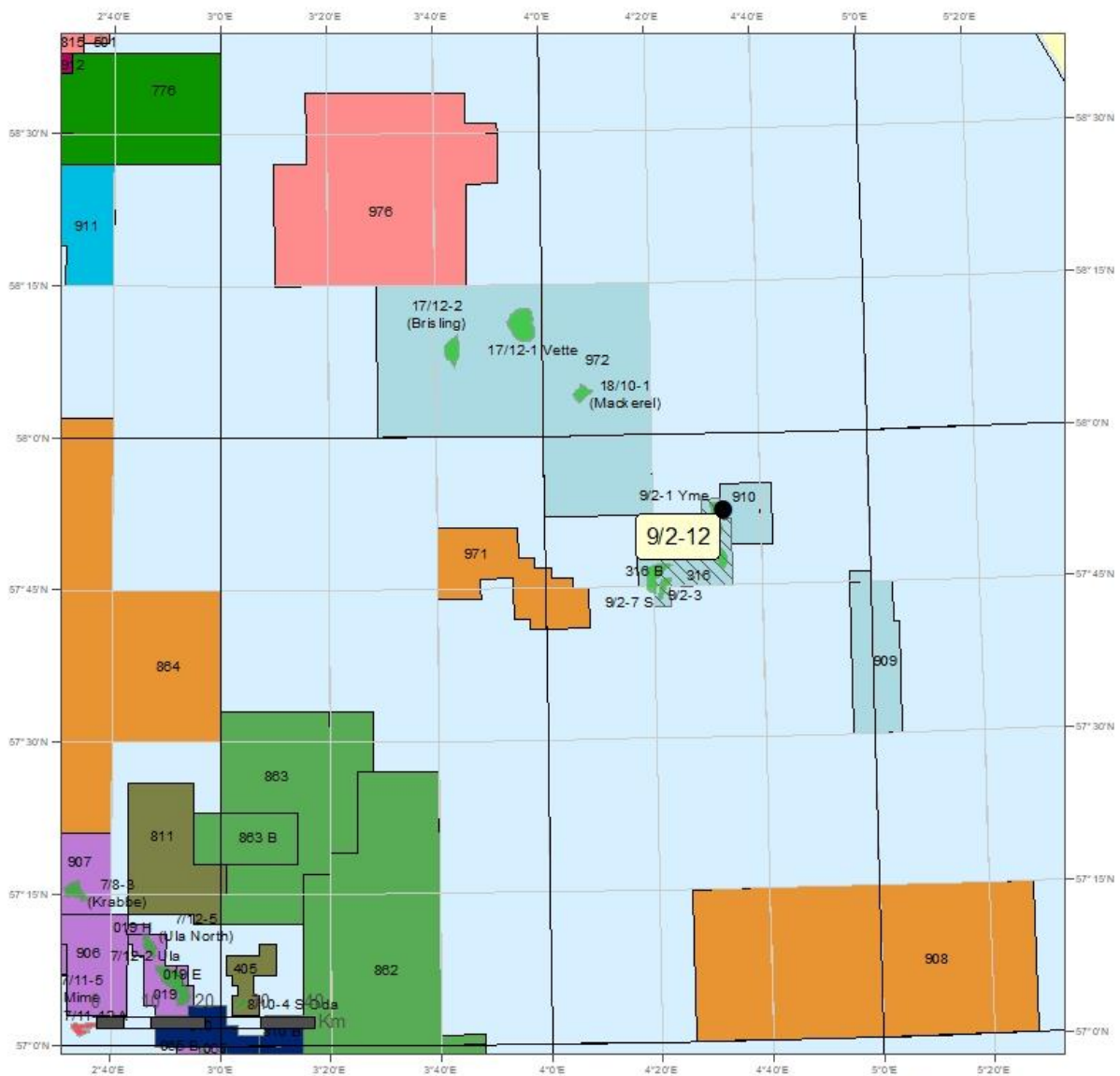
[Production licence 910](#) was awarded on 2 March 2018 in APA 2017. This is the first well to be drilled in the licence.

The permit is contingent on the operator securing all other permits and consents required by other authorities prior to commencing the drilling activity.

See [Factpages](#) for more information about this wellbore.



Undersøkellesbrønn/Well
9/2-12
Utvinningsløyve 910



Utskriftsdato: 02.09.2019

Dry well near the Yme field in the North Sea – 9/2-12

15/10/2019 Repsol Norge AS, operator of production licence 910, is in the process of completing the drilling of wildcat well 9/2-12. The well is being drilled about six kilometres northeast of the Yme field centre in the North Sea.

The objective of the well was to prove petroleum in Middle Jurassic reservoir rocks (the Sandnes formation).

Well 9/2-12 encountered about 130 metres of reservoir rocks in the Sandnes formation, of which about 50 metres of sandstone with poor to moderate quality. The well is dry, without traces of petroleum.

Data has been collected in the well.

This is the first exploration well in [production licence 910](#). The licence was awarded in APA 2017.

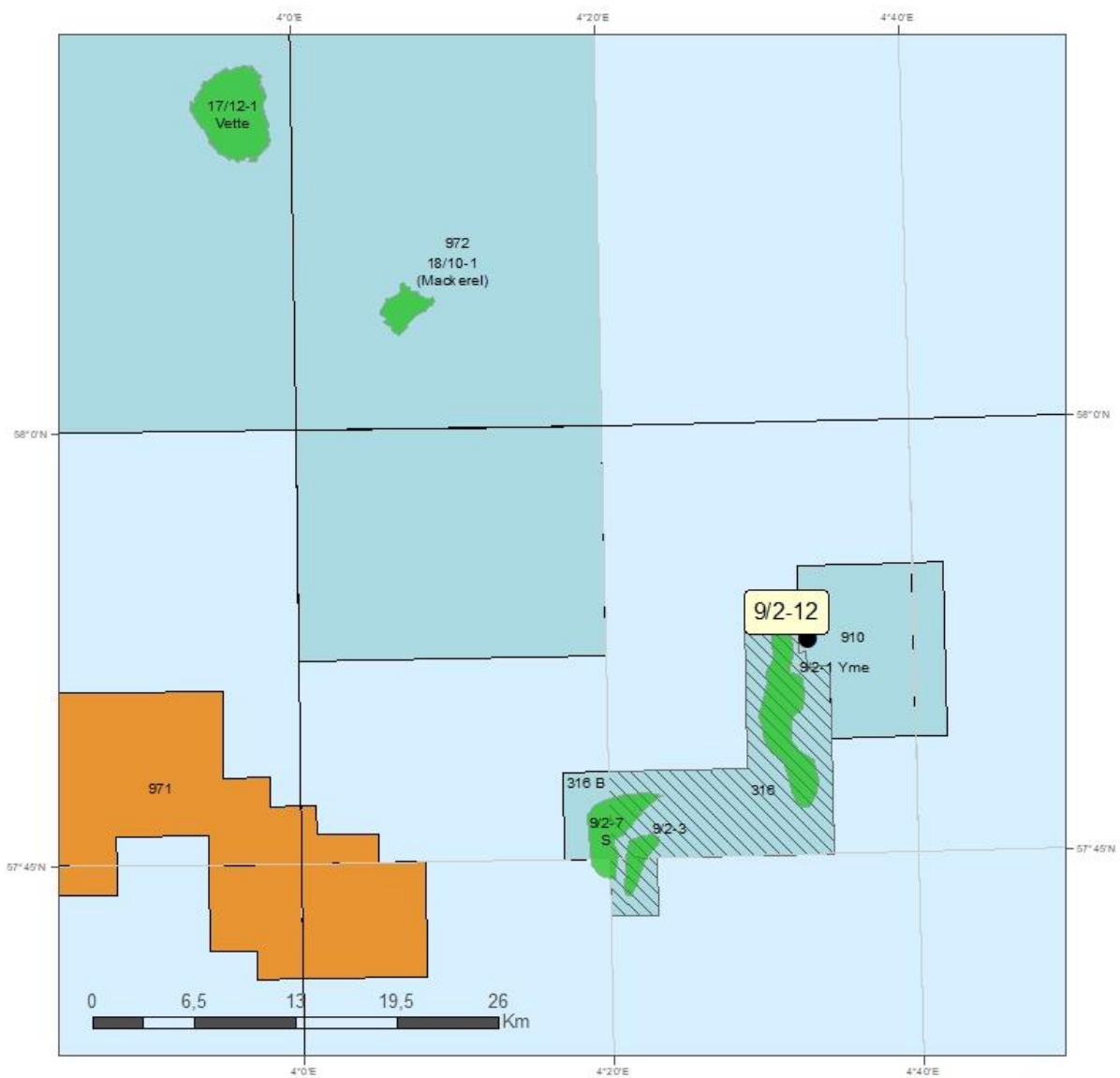
Well 9/2-12 was drilled to a vertical depth of 3121 metres below the sea surface, and it was terminated in the Bryne formation in the Middle Jurassic.

Water depth at the site is 99 metres. The well will now be permanently plugged and abandoned.

Well 9/2-12 was drilled by the *Scarabeo 8* drilling facility, which is now going to a shipyard.



Undersøkellesbrønn/Well
9/2-12
Utvinningsløyve/PL 910



Utskriftsdato: 14.10.2019