

**General information**

Field name	GLITNE
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	15/5-5
Discovery year.	1995
Main area	North sea
Main supply base	Dusavik
NPDID field	1272071

Picture**Discoveries included**

Discovery name
15/5-5 Glitne

Activity status - history

Status	Status from	Status to
Shut down	24.02.2013	
Producing	29.08.2001	23.02.2013
Approved for production	08.09.2000	28.08.2001

Located in

Block name	Prod. licence
15/6	1140
15/5	1140

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
08.09.2000	Kongen i Statsråd	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	1140

Operatorship - current





Company name

[Equinor Energy AS](#)**Licensees - current**

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	60.000000
Aker BP ASA	NO	40.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
8.88	0.00	0.00	0.00	8.88

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
20.00	0.00	0.00	1.00

Description

Type	Text	Date updated
Development	Glitne is a field in the central part of the North Sea, 40 kilometres north of the Sleipner area. The water depth is 110 metres. Glitne was discovered in 1995, and the plan for development and operation (PDO) was approved in 2000. The field was developed with six horizontal production wells and one water injection well, tied-back to a production and storage vessel, Petrojarl 1. The production started in 2001.	09.12.2023
Reservoir	Glitne produced oil from sandstone of Paleocene age in the upper part of the Heimdal Formation. The reservoir is in a deep marine fan system at a depth of 2150 metres.	09.12.2023
Recovery strategy	The field was produced with pressure support from a large natural aquifer in the Heimdal Formation. Associated gas was used for gas lift in the horizontal wells until 2012.	28.02.2023
Transport	Oil from Glitne was processed and stored on the production vessel and exported by tankers. Excess gas was injected into the Utsira Formation.	28.02.2023
Status	Glitne was shut down in 2013, and decommissioning was completed in 2015.	09.12.2023

**Investments (expected)****Investments (historical)**

	Investments [mill NOK nominal values]
Sum	2988
2018	0
2017	59
2016	-59
2015	0
2014	0
2013	0
2012	452
2011	47
2010	2
2009	12
2008	104
2007	740
2006	57
2005	9
2004	420
2003	270
2002	0
2001	635
2000	240

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		8.880460	0.000000	0.000000	0.000000	8.880460
2013		0.006161	0.000000	0.000000	0.000000	0.006161
	1	0.003580	0.000000	0.000000	0.000000	0.003580
	2	0.002581	0.000000	0.000000	0.000000	0.002581
2012		0.101260	0.000000	0.000000	0.000000	0.101260
	1	0.014675	0.000000	0.000000	0.000000	0.014675
	2	0.014656	0.000000	0.000000	0.000000	0.014656
	3	0.012008	0.000000	0.000000	0.000000	0.012008
	4	0.012392	0.000000	0.000000	0.000000	0.012392
	5	0.012810	0.000000	0.000000	0.000000	0.012810
	6	0.009952	0.000000	0.000000	0.000000	0.009952
	7	0.007663	0.000000	0.000000	0.000000	0.007663
	8	0.002425	0.000000	0.000000	0.000000	0.002425





Factpages

Field

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2012	9	0.003784	0.000000	0.000000	0.000000	0.003784
	10	0.003946	0.000000	0.000000	0.000000	0.003946
	11	0.003649	0.000000	0.000000	0.000000	0.003649
	12	0.003300	0.000000	0.000000	0.000000	0.003300
2011		0.197921	0.000000	0.000000	0.000000	0.197921
	1	0.012137	0.000000	0.000000	0.000000	0.012137
	2	0.011908	0.000000	0.000000	0.000000	0.011908
	3	0.022470	0.000000	0.000000	0.000000	0.022470
	4	0.020401	0.000000	0.000000	0.000000	0.020401
	5	0.018441	0.000000	0.000000	0.000000	0.018441
	6	0.018529	0.000000	0.000000	0.000000	0.018529
	7	0.018486	0.000000	0.000000	0.000000	0.018486
	8	0.007995	0.000000	0.000000	0.000000	0.007995
	9	0.018893	0.000000	0.000000	0.000000	0.018893
	10	0.019182	0.000000	0.000000	0.000000	0.019182
	11	0.016015	0.000000	0.000000	0.000000	0.016015
	12	0.013464	0.000000	0.000000	0.000000	0.013464
2010		0.259331	0.000000	0.000000	0.000000	0.259331
	1	0.028144	0.000000	0.000000	0.000000	0.028144
	2	0.023701	0.000000	0.000000	0.000000	0.023701
	3	0.026646	0.000000	0.000000	0.000000	0.026646
	4	0.018201	0.000000	0.000000	0.000000	0.018201
	5	0.020483	0.000000	0.000000	0.000000	0.020483
	6	0.025061	0.000000	0.000000	0.000000	0.025061
	7	0.025422	0.000000	0.000000	0.000000	0.025422
	8	0.022610	0.000000	0.000000	0.000000	0.022610
	9	0.016551	0.000000	0.000000	0.000000	0.016551
	10	0.020446	0.000000	0.000000	0.000000	0.020446
	11	0.019933	0.000000	0.000000	0.000000	0.019933
	12	0.012133	0.000000	0.000000	0.000000	0.012133
2009		0.370848	0.000000	0.000000	0.000000	0.370848
	1	0.035726	0.000000	0.000000	0.000000	0.035726
	2	0.033103	0.000000	0.000000	0.000000	0.033103
	3	0.034207	0.000000	0.000000	0.000000	0.034207
	4	0.028181	0.000000	0.000000	0.000000	0.028181
	5	0.031288	0.000000	0.000000	0.000000	0.031288
	6	0.033550	0.000000	0.000000	0.000000	0.033550
	7	0.034659	0.000000	0.000000	0.000000	0.034659
	8	0.031543	0.000000	0.000000	0.000000	0.031543
	9	0.020947	0.000000	0.000000	0.000000	0.020947
	10	0.030325	0.000000	0.000000	0.000000	0.030325
	11	0.028697	0.000000	0.000000	0.000000	0.028697
	12	0.028622	0.000000	0.000000	0.000000	0.028622



Factpages

Field

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2008		0.509308	0.000000	0.000000	0.000000	0.509308
	1	0.052440	0.000000	0.000000	0.000000	0.052440
	2	0.049091	0.000000	0.000000	0.000000	0.049091
	3	0.042617	0.000000	0.000000	0.000000	0.042617
	4	0.046354	0.000000	0.000000	0.000000	0.046354
	5	0.046816	0.000000	0.000000	0.000000	0.046816
	6	0.045359	0.000000	0.000000	0.000000	0.045359
	7	0.045126	0.000000	0.000000	0.000000	0.045126
	8	0.032207	0.000000	0.000000	0.000000	0.032207
	9	0.035725	0.000000	0.000000	0.000000	0.035725
	10	0.039920	0.000000	0.000000	0.000000	0.039920
	11	0.038182	0.000000	0.000000	0.000000	0.038182
	12	0.035471	0.000000	0.000000	0.000000	0.035471
2007		0.468716	0.000000	0.000000	0.000000	0.468716
	1	0.045223	0.000000	0.000000	0.000000	0.045223
	2	0.037178	0.000000	0.000000	0.000000	0.037178
	3	0.040883	0.000000	0.000000	0.000000	0.040883
	4	0.039005	0.000000	0.000000	0.000000	0.039005
	5	0.027879	0.000000	0.000000	0.000000	0.027879
	6	0.029475	0.000000	0.000000	0.000000	0.029475
	7	0.042518	0.000000	0.000000	0.000000	0.042518
	8	0.039949	0.000000	0.000000	0.000000	0.039949
	9	0.039620	0.000000	0.000000	0.000000	0.039620
	10	0.038105	0.000000	0.000000	0.000000	0.038105
	11	0.033635	0.000000	0.000000	0.000000	0.033635
	12	0.055246	0.000000	0.000000	0.000000	0.055246
2006		0.581555	0.000000	0.000000	0.000000	0.581555
	1	0.057990	0.000000	0.000000	0.000000	0.057990
	2	0.053550	0.000000	0.000000	0.000000	0.053550
	3	0.042349	0.000000	0.000000	0.000000	0.042349
	4	0.054335	0.000000	0.000000	0.000000	0.054335
	5	0.054319	0.000000	0.000000	0.000000	0.054319
	6	0.049727	0.000000	0.000000	0.000000	0.049727
	7	0.050418	0.000000	0.000000	0.000000	0.050418
	8	0.050367	0.000000	0.000000	0.000000	0.050367
	9	0.033896	0.000000	0.000000	0.000000	0.033896
	10	0.047384	0.000000	0.000000	0.000000	0.047384
	11	0.043719	0.000000	0.000000	0.000000	0.043719
	12	0.043501	0.000000	0.000000	0.000000	0.043501
2005		0.826942	0.000000	0.000000	0.000000	0.826942
	1	0.066414	0.000000	0.000000	0.000000	0.066414
	2	0.083035	0.000000	0.000000	0.000000	0.083035
	3	0.076510	0.000000	0.000000	0.000000	0.076510



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Field

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2005	4	0.081795	0.000000	0.000000	0.000000	0.081795
	5	0.081110	0.000000	0.000000	0.000000	0.081110
	6	0.078371	0.000000	0.000000	0.000000	0.078371
	7	0.067276	0.000000	0.000000	0.000000	0.067276
	8	0.074120	0.000000	0.000000	0.000000	0.074120
	9	0.028493	0.000000	0.000000	0.000000	0.028493
	10	0.070930	0.000000	0.000000	0.000000	0.070930
	11	0.056230	0.000000	0.000000	0.000000	0.056230
	12	0.062658	0.000000	0.000000	0.000000	0.062658
2004		0.969041	0.000000	0.000000	0.000000	0.969041
	1	0.110694	0.000000	0.000000	0.000000	0.110694
	2	0.115579	0.000000	0.000000	0.000000	0.115579
	3	0.110213	0.000000	0.000000	0.000000	0.110213
	4	0.089385	0.000000	0.000000	0.000000	0.089385
	5	0.045546	0.000000	0.000000	0.000000	0.045546
	6	0.085331	0.000000	0.000000	0.000000	0.085331
	7	0.102563	0.000000	0.000000	0.000000	0.102563
	8	0.086068	0.000000	0.000000	0.000000	0.086068
	9	0.029273	0.000000	0.000000	0.000000	0.029273
	10	0.001261	0.000000	0.000000	0.000000	0.001261
	11	0.092376	0.000000	0.000000	0.000000	0.092376
	12	0.100752	0.000000	0.000000	0.000000	0.100752
2003		1.686418	0.000000	0.000000	0.000000	1.686418
	1	0.170126	0.000000	0.000000	0.000000	0.170126
	2	0.110209	0.000000	0.000000	0.000000	0.110209
	3	0.160145	0.000000	0.000000	0.000000	0.160145
	4	0.146131	0.000000	0.000000	0.000000	0.146131
	5	0.152892	0.000000	0.000000	0.000000	0.152892
	6	0.134353	0.000000	0.000000	0.000000	0.134353
	7	0.119766	0.000000	0.000000	0.000000	0.119766
	8	0.119849	0.000000	0.000000	0.000000	0.119849
	9	0.145439	0.000000	0.000000	0.000000	0.145439
	10	0.166262	0.000000	0.000000	0.000000	0.166262
	11	0.156216	0.000000	0.000000	0.000000	0.156216
	12	0.105030	0.000000	0.000000	0.000000	0.105030
2002		2.157278	0.000000	0.000000	0.000000	2.157278
	1	0.201946	0.000000	0.000000	0.000000	0.201946
	2	0.165162	0.000000	0.000000	0.000000	0.165162
	3	0.191362	0.000000	0.000000	0.000000	0.191362
	4	0.212457	0.000000	0.000000	0.000000	0.212457
	5	0.199411	0.000000	0.000000	0.000000	0.199411
	6	0.132316	0.000000	0.000000	0.000000	0.132316
	7	0.181206	0.000000	0.000000	0.000000	0.181206



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2002	8	0.188957	0.000000	0.000000	0.000000	0.188957
	9	0.172981	0.000000	0.000000	0.000000	0.172981
	10	0.181147	0.000000	0.000000	0.000000	0.181147
	11	0.171634	0.000000	0.000000	0.000000	0.171634
	12	0.158699	0.000000	0.000000	0.000000	0.158699
2001		0.745681	0.000000	0.000000	0.000000	0.745681
	8	0.006971	0.000000	0.000000	0.000000	0.006971
	9	0.172719	0.000000	0.000000	0.000000	0.172719
	10	0.188145	0.000000	0.000000	0.000000	0.188145
	11	0.178418	0.000000	0.000000	0.000000	0.178418
	12	0.199428	0.000000	0.000000	0.000000	0.199428

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		8.881718	0.476165	0.000000	9.357883
2013		0.006161	0.000396	0.000000	0.006557
	1	0.003580	0.000233	0.000000	0.003813
	2	0.002581	0.000163	0.000000	0.002744
2012		0.101260	0.006828	0.000000	0.108088
	1	0.014675	0.000993	0.000000	0.015668
	2	0.014656	0.001008	0.000000	0.015664
	3	0.012008	0.000839	0.000000	0.012847
	4	0.012392	0.000810	0.000000	0.013202
	5	0.012810	0.000876	0.000000	0.013686
	6	0.009952	0.000646	0.000000	0.010598
	7	0.007663	0.000549	0.000000	0.008212
	8	0.002425	0.000152	0.000000	0.002577
	9	0.003784	0.000246	0.000000	0.004030
	10	0.003946	0.000257	0.000000	0.004203
	11	0.003649	0.000237	0.000000	0.003886
	12	0.003300	0.000215	0.000000	0.003515
2011		0.197890	0.012022	0.000000	0.209912
	1	0.012137	0.000744	0.000000	0.012881
	2	0.011908	0.000712	0.000000	0.012620
	3	0.022470	0.001335	0.000000	0.023805
	4	0.020401	0.001173	0.000000	0.021574
	5	0.018441	0.001049	0.000000	0.019490
	6	0.018529	0.001104	0.000000	0.019633
	7	0.018486	0.001145	0.000000	0.019631
	8	0.007995	0.000519	0.000000	0.008514
	9	0.018893	0.001150	0.000000	0.020043
	10	0.019159	0.001235	0.000000	0.020394



Factpages

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2011	11	0.016007	0.001018	0.000000	0.017025
	12	0.013464	0.000838	0.000000	0.014302
2010		0.259335	0.016148	0.000000	0.275483
	1	0.028144	0.001730	0.000000	0.029874
	2	0.023701	0.001474	0.000000	0.025175
	3	0.026646	0.001593	0.000000	0.028239
	4	0.018201	0.001128	0.000000	0.019329
	5	0.020483	0.001316	0.000000	0.021799
	6	0.025061	0.001561	0.000000	0.026622
	7	0.025423	0.001570	0.000000	0.026993
	8	0.022610	0.001373	0.000000	0.023983
	9	0.016551	0.001036	0.000000	0.017587
	10	0.020446	0.001277	0.000000	0.021723
	11	0.019933	0.001281	0.000000	0.021214
	12	0.012136	0.000809	0.000000	0.012945
2009		0.371943	0.022418	0.000000	0.394361
	1	0.035726	0.002337	0.000000	0.038063
	2	0.033103	0.002053	0.000000	0.035156
	3	0.034207	0.002067	0.000000	0.036274
	4	0.029276	0.001699	0.000000	0.030975
	5	0.031288	0.001747	0.000000	0.033035
	6	0.033550	0.001857	0.000000	0.035407
	7	0.034659	0.002180	0.000000	0.036839
	8	0.031543	0.001825	0.000000	0.033368
	9	0.020947	0.001278	0.000000	0.022225
	10	0.030325	0.001837	0.000000	0.032162
	11	0.028697	0.001796	0.000000	0.030493
	12	0.028622	0.001742	0.000000	0.030364
2008		0.509505	0.030714	0.000000	0.540219
	1	0.052440	0.003143	0.000000	0.055583
	2	0.049091	0.002866	0.000000	0.051957
	3	0.042625	0.002560	0.000000	0.045185
	4	0.046879	0.002813	0.000000	0.049692
	5	0.046817	0.002807	0.000000	0.049624
	6	0.045359	0.002725	0.000000	0.048084
	7	0.044789	0.002688	0.000000	0.047477
	8	0.032207	0.001933	0.000000	0.034140
	9	0.035725	0.002164	0.000000	0.037889
	10	0.039920	0.002406	0.000000	0.042326
	11	0.038182	0.002378	0.000000	0.040560
	12	0.035471	0.002231	0.000000	0.037702
2007		0.468718	0.025898	0.000000	0.494616
	1	0.045223	0.002451	0.000000	0.047674



Factpages

Field

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2007	2	0.037178	0.002126	0.000000	0.039304
	3	0.040883	0.002293	0.000000	0.043176
	4	0.039005	0.002274	0.000000	0.041279
	5	0.027879	0.001387	0.000000	0.029266
	6	0.029477	0.001258	0.000000	0.030735
	7	0.042518	0.002135	0.000000	0.044653
	8	0.039949	0.002151	0.000000	0.042100
	9	0.039620	0.002108	0.000000	0.041728
	10	0.038105	0.002269	0.000000	0.040374
	11	0.033635	0.002133	0.000000	0.035768
	12	0.055246	0.003313	0.000000	0.058559
2006		0.581555	0.030523	0.000000	0.612078
	1	0.057990	0.003077	0.000000	0.061067
	2	0.053550	0.002838	0.000000	0.056388
	3	0.042349	0.002244	0.000000	0.044593
	4	0.054335	0.002880	0.000000	0.057215
	5	0.054319	0.002596	0.000000	0.056915
	6	0.049727	0.002152	0.000000	0.051879
	7	0.050418	0.002585	0.000000	0.053003
	8	0.050367	0.003106	0.000000	0.053473
	9	0.033896	0.001960	0.000000	0.035856
	10	0.047384	0.002507	0.000000	0.049891
	11	0.043719	0.002387	0.000000	0.046106
	12	0.043501	0.002191	0.000000	0.045692
2005		0.826942	0.044361	0.000000	0.871303
	1	0.066414	0.003695	0.000000	0.070109
	2	0.083035	0.004485	0.000000	0.087520
	3	0.076510	0.004143	0.000000	0.080653
	4	0.081795	0.004302	0.000000	0.086097
	5	0.081110	0.004322	0.000000	0.085432
	6	0.078371	0.004342	0.000000	0.082713
	7	0.067276	0.003604	0.000000	0.070880
	8	0.074120	0.003843	0.000000	0.077963
	9	0.028493	0.001570	0.000000	0.030063
	10	0.070930	0.003752	0.000000	0.074682
	11	0.056230	0.002983	0.000000	0.059213
	12	0.062658	0.003320	0.000000	0.065978
2004		0.969036	0.052807	0.000000	1.021843
	1	0.110694	0.006052	0.000000	0.116746
	2	0.115579	0.006191	0.000000	0.121770
	3	0.110213	0.005814	0.000000	0.116027
	4	0.089385	0.005018	0.000000	0.094403
	5	0.045546	0.002702	0.000000	0.048248



Factpages

Field

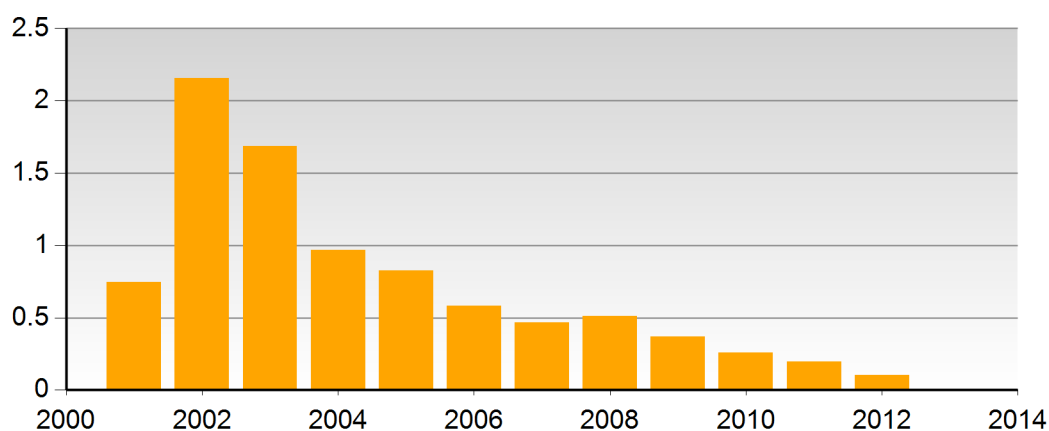
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2004	6	0.085331	0.004726	0.000000	0.090057
	7	0.102563	0.005515	0.000000	0.108078
	8	0.086068	0.004591	0.000000	0.090659
	9	0.029273	0.001530	0.000000	0.030803
	10	0.001261	0.000127	0.000000	0.001388
	11	0.092371	0.005028	0.000000	0.097399
	12	0.100752	0.005513	0.000000	0.106265
2003		1.686426	0.086961	0.000000	1.773387
	1	0.170126	0.008603	0.000000	0.178729
	2	0.110209	0.005515	0.000000	0.115724
	3	0.160251	0.008147	0.000000	0.168398
	4	0.146131	0.007443	0.000000	0.153574
	5	0.152892	0.008048	0.000000	0.160940
	6	0.134353	0.007290	0.000000	0.141643
	7	0.119766	0.006344	0.000000	0.126110
	8	0.119751	0.006452	0.000000	0.126203
	9	0.145439	0.007263	0.000000	0.152702
	10	0.166262	0.008168	0.000000	0.174430
	11	0.156216	0.008016	0.000000	0.164232
	12	0.105030	0.005672	0.000000	0.110702
2002		2.157273	0.108177	0.000000	2.265450
	1	0.201946	0.010235	0.000000	0.212181
	2	0.165162	0.008359	0.000000	0.173521
	3	0.191362	0.009495	0.000000	0.200857
	4	0.212457	0.010543	0.000000	0.223000
	5	0.199411	0.009898	0.000000	0.209309
	6	0.132316	0.006690	0.000000	0.139006
	7	0.181206	0.008784	0.000000	0.189990
	8	0.188957	0.009340	0.000000	0.198297
	9	0.172981	0.008758	0.000000	0.181739
	10	0.181147	0.009141	0.000000	0.190288
	11	0.171634	0.008644	0.000000	0.180278
	12	0.158694	0.008290	0.000000	0.166984
2001		0.745674	0.038912	0.000000	0.784586
	8	0.006971	0.000362	0.000000	0.007333
	9	0.172712	0.009010	0.000000	0.181722
	10	0.188145	0.010112	0.000000	0.198257
	11	0.178417	0.009435	0.000000	0.187852
	12	0.199429	0.009993	0.000000	0.209422

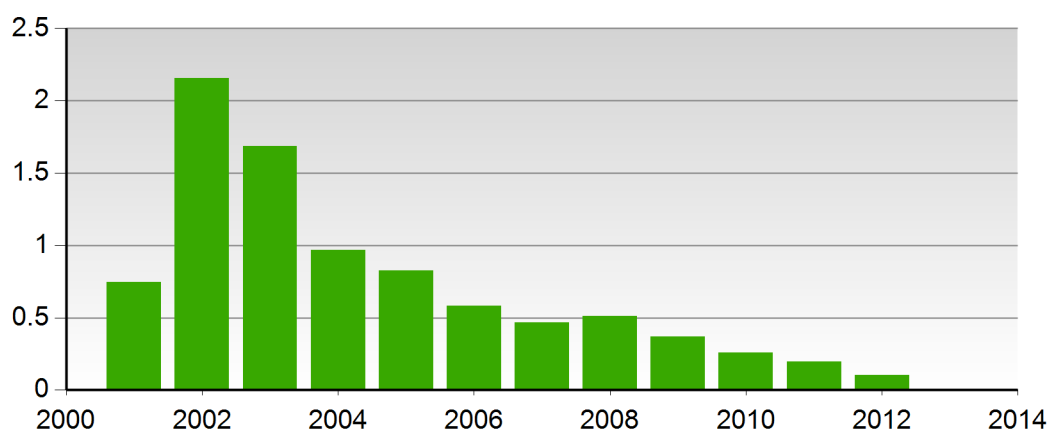


Production - charts

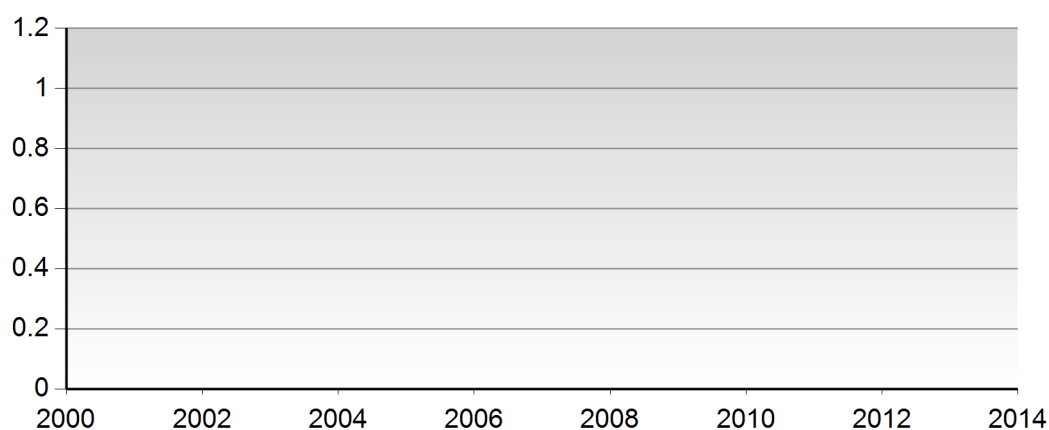
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

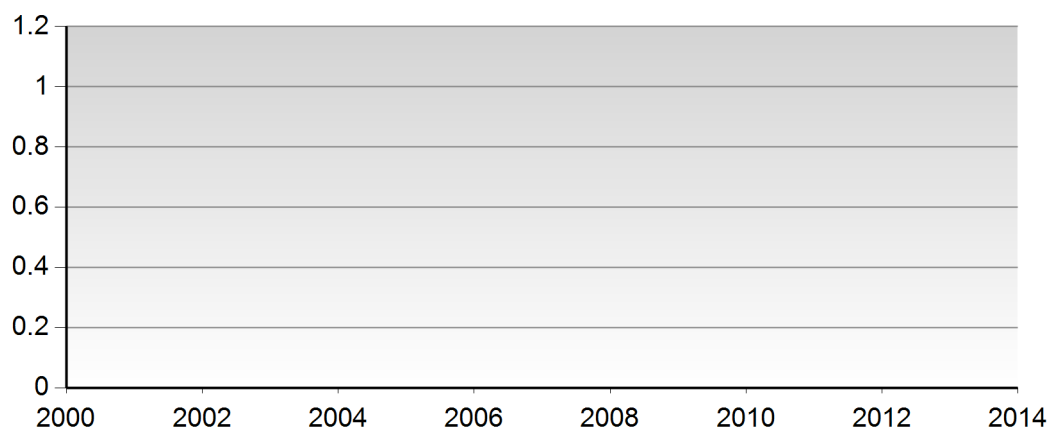


Net - gas [bill Sm3]

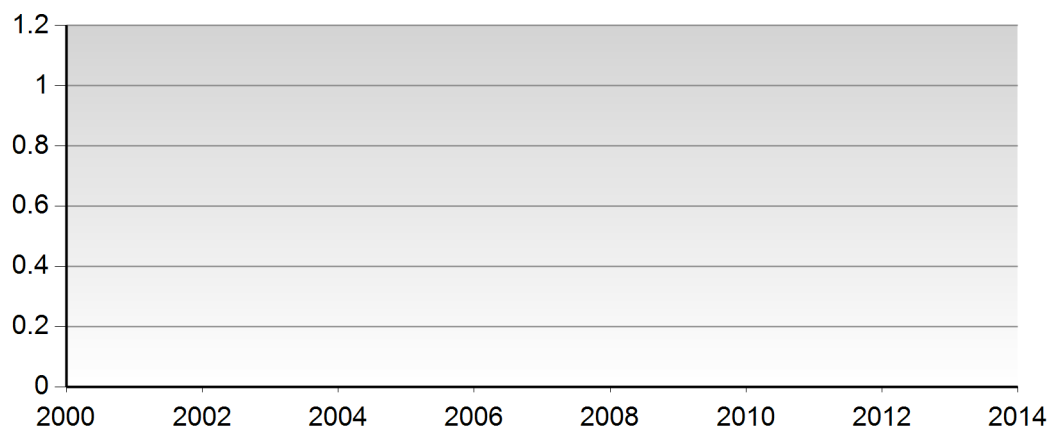




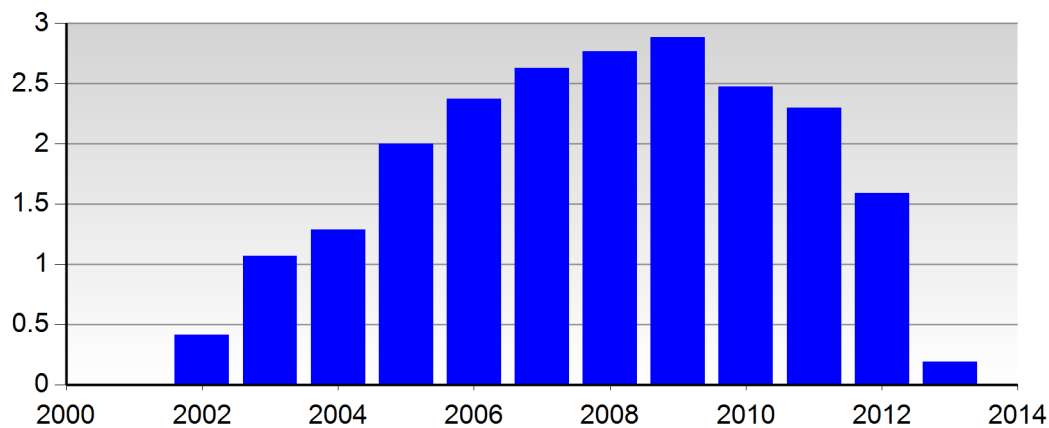
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
15/5-5	31.08.1995	05.10.1995	WILDCAT	P&A	OIL
15/5-6	20.06.1997	16.07.1997	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
15/5-A-5 H	21.07.2003	19.08.2003	PRODUCTION	OIL
15/5-A-7 H	08.06.2007	30.08.2007	PRODUCTION	OIL
15/5-A-7 AH	11.05.2012	02.06.2012	PRODUCTION	OIL
15/5-B-1 H	24.02.2001	08.03.2001	INJECTION	WATER
15/6-A-1 H	19.10.2000	09.01.2001	PRODUCTION	OIL
15/6-A-2 H	28.10.2000	08.11.2000	OBSERVATION	NOT APPLICABLE
15/6-A-2 AH	09.11.2000	11.12.2000	PRODUCTION	OIL
15/6-A-3 H	25.10.2000	29.11.2000	PRODUCTION	OIL
15/6-A-4 H	20.01.2001	02.02.2001	OBSERVATION	NOT APPLICABLE
15/6-A-4 AH	03.02.2001	16.02.2001	PRODUCTION	OIL
15/6-A-6 Y1H	09.04.2004	19.05.2004	PRODUCTION	OIL
15/6-A-6 Y2H	20.05.2004	21.06.2004	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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