

**General information**

Field name	TRYM
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	3/7-4
Discovery year.	1990
Main area	North sea
Main supply base	
NPDID field	18081500

Picture**Discoveries included**

Discovery name
3/7-4 Trym

Activity status - history

Status	Status from	Status to
Producing	12.02.2011	
Approved for production	26.03.2010	11.02.2011

Located in

Block name	Prod. licence
3/7	147

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
26.03.2010	Kongen i Statsråd	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	147

Operatorship - current

Company name
DNO Norge AS



**Licensees - current**

Company name	Nation code	Company share [%]
DNO Norge AS	NO	50.000000
Sval Energi AS	NO	50.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
1.76	4.31	0.00	0.00	6.07

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.08	0.59	0.00	0.00	0.67

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	4.00	0.00	6.00

Description

Type	Text	Date updated
Development	Trym is a field in the southern part of the Norwegian sector in the North Sea, three kilometres from the border to the Danish sector. The water depth is 65 metres. Trym was discovered in 1990, and the plan for development and operation (PDO) was approved in 2010. The field is developed with a subsea template including two horizontal production wells, tied to the Harald facility in the Danish sector. The production started in 2011.	13.12.2023
Reservoir	Trym produces gas and condensate from Middle Jurassic sandstone of the Sandnes Formation. The reservoir is at a depth of 3400 metres and has good quality.	09.12.2023
Recovery strategy	The field is produced by pressure depletion. A low-pressure project was started in 2017 and is expected to accelerate production, thus increasing final recovery.	28.02.2023
Transport	The well stream is processed on the Harald facility for further transport through the Danish pipeline system via the Tyra field.	28.02.2023
Status	The production from Trym has been temporarily shut-in since September 2019, due to a major redevelopment project on the Tyra field in the Danish sector. Trym production is expected to restart in 2024, once the Tyra project is completed.	28.02.2023

Investments (expected)





The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.

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Investments (historical)

	Investments [mill NOK nominal values]
Sum	2967
2022	4
2021	0
2020	0
2019	0
2018	5
2017	0
2016	2
2015	0
2014	0
2013	0
2012	0
2011	838
2010	1592
2009	526

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		1.675135	3.718106	0.000000	0.000000	5.393241
2020		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
2019		0.031004	0.145220	0.000000	0.000000	0.176224
	1	0.003763	0.015829	0.000000	0.000000	0.019592
	2	0.004148	0.019755	0.000000	0.000000	0.023903
	3	0.004234	0.020180	0.000000	0.000000	0.024414





Factpages

Field

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2019	4	0.003323	0.015767	0.000000	0.000000	0.019090
	5	0.004000	0.019064	0.000000	0.000000	0.023064
	6	0.003734	0.017726	0.000000	0.000000	0.021460
	7	0.003907	0.018582	0.000000	0.000000	0.022489
	8	0.003735	0.017599	0.000000	0.000000	0.021334
	9	0.000160	0.000718	0.000000	0.000000	0.000878
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.067166	0.264846	0.000000	0.000000	0.332012
	1	0.005512	0.023048	0.000000	0.000000	0.028560
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.004172	0.017171	0.000000	0.000000	0.021343
	4	0.001892	0.007787	0.000000	0.000000	0.009679
	5	0.005739	0.023563	0.000000	0.000000	0.029302
	6	0.006996	0.029007	0.000000	0.000000	0.036003
	7	0.008978	0.035422	0.000000	0.000000	0.044400
	8	0.007726	0.030520	0.000000	0.000000	0.038246
	9	0.007137	0.028181	0.000000	0.000000	0.035318
	10	0.006686	0.026346	0.000000	0.000000	0.033032
	11	0.005422	0.021339	0.000000	0.000000	0.026761
	12	0.006906	0.022462	0.000000	0.000000	0.029368
2017		0.134090	0.406870	0.000000	0.000000	0.540960
	1	0.009170	0.027413	0.000000	0.000000	0.036583
	2	0.013618	0.040885	0.000000	0.000000	0.054503
	3	0.013426	0.040251	0.000000	0.000000	0.053677
	4	0.014248	0.042768	0.000000	0.000000	0.057016
	5	0.011902	0.035619	0.000000	0.000000	0.047521
	6	0.007834	0.023406	0.000000	0.000000	0.031240
	7	0.011208	0.033557	0.000000	0.000000	0.044765
	8	0.012074	0.036136	0.000000	0.000000	0.048210
	9	0.011385	0.034069	0.000000	0.000000	0.045454
	10	0.010055	0.029898	0.000000	0.000000	0.039953
	11	0.010622	0.031865	0.000000	0.000000	0.042487
	12	0.008548	0.031003	0.000000	0.000000	0.039551
2016		0.151776	0.450197	0.000000	0.000000	0.601973
	1	0.006701	0.019467	0.000000	0.000000	0.026168
	2	0.006647	0.019594	0.000000	0.000000	0.026241
	3	0.019619	0.058359	0.000000	0.000000	0.077978
	4	0.008822	0.026243	0.000000	0.000000	0.035065
	5	0.017202	0.051127	0.000000	0.000000	0.068329
	6	0.016894	0.050341	0.000000	0.000000	0.067235
	7	0.014754	0.044750	0.000000	0.000000	0.059504



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Field

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2016	8	0.010969	0.033161	0.000000	0.000000	0.044130
	9	0.012387	0.037526	0.000000	0.000000	0.049913
	10	0.015741	0.045231	0.000000	0.000000	0.060972
	11	0.015006	0.043042	0.000000	0.000000	0.058048
	12	0.007034	0.021356	0.000000	0.000000	0.028390
2015		0.197192	0.531628	0.000000	0.000000	0.728820
	1	0.015623	0.040189	0.000000	0.000000	0.055812
	2	0.016975	0.043874	0.000000	0.000000	0.060849
	3	0.009999	0.025495	0.000000	0.000000	0.035494
	4	0.021694	0.056063	0.000000	0.000000	0.077757
	5	0.021175	0.051750	0.000000	0.000000	0.072925
	6	0.021093	0.051535	0.000000	0.000000	0.072628
	7	0.019597	0.050951	0.000000	0.000000	0.070548
	8	0.016304	0.048847	0.000000	0.000000	0.065151
	9	0.016872	0.050439	0.000000	0.000000	0.067311
	10	0.014989	0.044762	0.000000	0.000000	0.059751
	11	0.015998	0.047683	0.000000	0.000000	0.063681
	12	0.006873	0.020040	0.000000	0.000000	0.026913
2014		0.198998	0.446159	0.000000	0.000000	0.645157
	1	0.030891	0.060459	0.000000	0.000000	0.091350
	2	0.024555	0.054178	0.000000	0.000000	0.078733
	3	0.023054	0.050594	0.000000	0.000000	0.073648
	4	0.024439	0.053728	0.000000	0.000000	0.078167
	5	0.025092	0.055300	0.000000	0.000000	0.080392
	6	0.004017	0.009171	0.000000	0.000000	0.013188
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.007369	0.017498	0.000000	0.000000	0.024867
	9	0.011074	0.026547	0.000000	0.000000	0.037621
	10	0.020166	0.048874	0.000000	0.000000	0.069040
	11	0.019801	0.047961	0.000000	0.000000	0.067762
	12	0.008540	0.021849	0.000000	0.000000	0.030389
2013		0.191938	0.368975	0.000000	0.000000	0.560913
	1	0.032058	0.057655	0.000000	0.000000	0.089713
	2	0.028428	0.051397	0.000000	0.000000	0.079825
	3	0.028264	0.054904	0.000000	0.000000	0.083168
	4	0.026925	0.053102	0.000000	0.000000	0.080027
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.005099	0.005629	0.000000	0.000000	0.010728
	7	0.002032	0.003092	0.000000	0.000000	0.005124
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.014465	0.028035	0.000000	0.000000	0.042500
	10	0.018311	0.035459	0.000000	0.000000	0.053770
	11	0.018178	0.035218	0.000000	0.000000	0.053396



Factpages

Field

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2013	12	0.018178	0.044484	0.000000	0.000000	0.062662
2012		0.368892	0.643452	0.000000	0.000000	1.012344
	1	0.039853	0.062551	0.000000	0.000000	0.102404
	2	0.034201	0.054644	0.000000	0.000000	0.088845
	3	0.023563	0.040608	0.000000	0.000000	0.064171
	4	0.033958	0.058516	0.000000	0.000000	0.092474
	5	0.033816	0.060871	0.000000	0.000000	0.094687
	6	0.030476	0.056120	0.000000	0.000000	0.086596
	7	0.025189	0.047506	0.000000	0.000000	0.072695
	8	0.023117	0.042205	0.000000	0.000000	0.065322
	9	0.024598	0.042430	0.000000	0.000000	0.067028
	10	0.034476	0.060390	0.000000	0.000000	0.094866
	11	0.031701	0.056751	0.000000	0.000000	0.088452
	12	0.033944	0.060860	0.000000	0.000000	0.094804
2011		0.334079	0.460759	0.000000	0.000000	0.794838
	2	0.017719	0.024320	0.000000	0.000000	0.042039
	3	0.020520	0.027684	0.000000	0.000000	0.048204
	4	0.020538	0.027384	0.000000	0.000000	0.047922
	5	0.035603	0.047720	0.000000	0.000000	0.083323
	6	0.026560	0.035700	0.000000	0.000000	0.062260
	7	0.029549	0.039884	0.000000	0.000000	0.069433
	8	0.041894	0.057828	0.000000	0.000000	0.099722
	9	0.037398	0.051185	0.000000	0.000000	0.088583
	10	0.040338	0.057895	0.000000	0.000000	0.098233
	11	0.033596	0.047535	0.000000	0.000000	0.081131
	12	0.030364	0.043624	0.000000	0.000000	0.073988

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	3.852192	1.680395	5.532587
2020		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000



Factpages

Field

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2020	11	0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.152470	0.031004	0.183474
	1	0.000000	0.016519	0.003763	0.020282
	2	0.000000	0.020563	0.004148	0.024711
	3	0.000000	0.021157	0.004234	0.025391
	4	0.000000	0.016606	0.003323	0.019929
	5	0.000000	0.019988	0.004000	0.023988
	6	0.000000	0.018654	0.003734	0.022388
	7	0.000000	0.019524	0.003907	0.023431
	8	0.000000	0.018661	0.003735	0.022396
	9	0.000000	0.000798	0.000160	0.000958
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
2018		0.000000	0.276163	0.067166	0.343329
	1	0.000000	0.023848	0.005512	0.029360
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.018051	0.004172	0.022223
	4	0.000000	0.008184	0.001892	0.010076
	5	0.000000	0.024830	0.005739	0.030569
	6	0.000000	0.030270	0.006996	0.037266
	7	0.000000	0.036844	0.008978	0.045822
	8	0.000000	0.031705	0.007726	0.039431
	9	0.000000	0.029289	0.007137	0.036426
	10	0.000000	0.027438	0.006686	0.034124
	11	0.000000	0.022250	0.005422	0.027672
2017		0.000000	0.421333	0.134090	0.555423
	1	0.000000	0.028439	0.009170	0.037609
	2	0.000000	0.042231	0.013618	0.055849
	3	0.000000	0.041636	0.013426	0.055062
	4	0.000000	0.044186	0.014248	0.058434
	5	0.000000	0.036912	0.011902	0.048814
	6	0.000000	0.024293	0.007834	0.032127
	7	0.000000	0.034757	0.011208	0.045965
	8	0.000000	0.037443	0.012074	0.049517
	9	0.000000	0.035308	0.011385	0.046693
	10	0.000000	0.031183	0.010055	0.041238
	11	0.000000	0.032941	0.010622	0.043563
2016		0.000000	0.465916	0.151776	0.617692
	1	0.000000	0.020583	0.006701	0.027284



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Field

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2016	2	0.000000	0.020418	0.006647	0.027065
	3	0.000000	0.060266	0.019619	0.079885
	4	0.000000	0.027099	0.008822	0.035921
	5	0.000000	0.052843	0.017202	0.070045
	6	0.000000	0.051894	0.016894	0.068788
	7	0.000000	0.046223	0.014754	0.060977
	8	0.000000	0.034366	0.010969	0.045335
	9	0.000000	0.038808	0.012387	0.051195
	10	0.000000	0.046730	0.015741	0.062471
	11	0.000000	0.044549	0.015006	0.059555
	12	0.000000	0.022137	0.007034	0.029171
2015		0.000000	0.552356	0.197192	0.749548
	1	0.000000	0.041959	0.015623	0.057582
	2	0.000000	0.045588	0.016975	0.062563
	3	0.000000	0.026853	0.009999	0.036852
	4	0.000000	0.058262	0.021694	0.079956
	5	0.000000	0.053837	0.021175	0.075012
	6	0.000000	0.053627	0.021093	0.074720
	7	0.000000	0.052870	0.019597	0.072467
	8	0.000000	0.050472	0.016304	0.066776
	9	0.000000	0.052064	0.016872	0.068936
	10	0.000000	0.046251	0.014989	0.061240
	11	0.000000	0.049364	0.015998	0.065362
	12	0.000000	0.021209	0.006873	0.028082
2014		0.000000	0.463010	0.198998	0.662008
	1	0.000000	0.062542	0.030891	0.093433
	2	0.000000	0.056060	0.024555	0.080615
	3	0.000000	0.052633	0.023054	0.075687
	4	0.000000	0.055796	0.024439	0.080235
	5	0.000000	0.057288	0.025092	0.082380
	6	0.000000	0.009171	0.004017	0.013188
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.018494	0.007369	0.025863
	9	0.000000	0.027790	0.011074	0.038864
	10	0.000000	0.050609	0.020166	0.070775
	11	0.000000	0.049692	0.019801	0.069493
	12	0.000000	0.022935	0.008540	0.031475
2013		0.000000	0.388413	0.196563	0.584976
	1	0.000000	0.059697	0.032058	0.091755
	2	0.000000	0.052944	0.028428	0.081372
	3	0.000000	0.056684	0.028264	0.084948
	4	0.000000	0.054714	0.026925	0.081639
	5	0.000000	0.000000	0.000000	0.000000

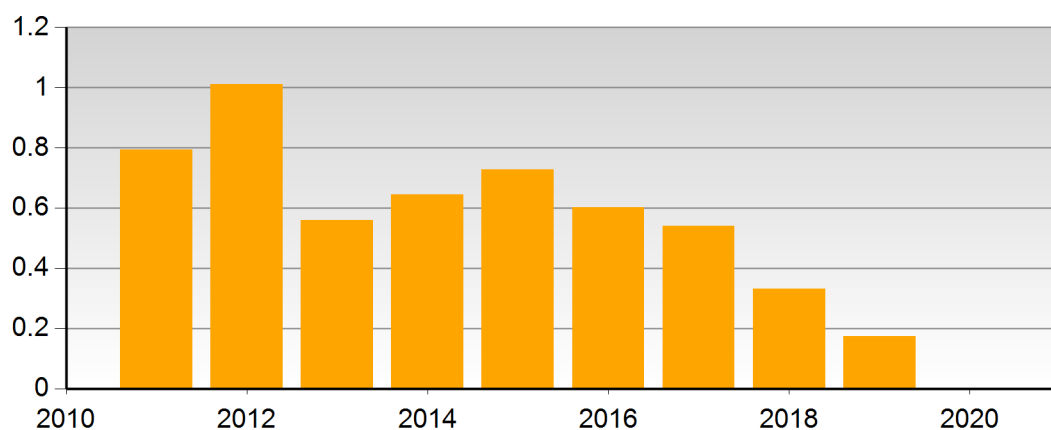


2013	6	0.000000	0.010361	0.005099	0.015460
	7	0.000000	0.004129	0.002032	0.006161
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.029395	0.014465	0.043860
	10	0.000000	0.037211	0.018311	0.055522
	11	0.000000	0.036940	0.018178	0.055118
	12	0.000000	0.046338	0.022803	0.069141
2012		0.000000	0.659268	0.368892	1.028160
	1	0.000000	0.063895	0.039853	0.103748
	2	0.000000	0.055880	0.034201	0.090081
	3	0.000000	0.041504	0.023563	0.065067
	4	0.000000	0.059815	0.033958	0.093773
	5	0.000000	0.062140	0.033816	0.095956
	6	0.000000	0.057596	0.030476	0.088072
	7	0.000000	0.048639	0.025189	0.073828
	8	0.000000	0.043389	0.023117	0.066506
	9	0.000000	0.043722	0.024598	0.068320
	10	0.000000	0.062037	0.034476	0.096513
	11	0.000000	0.058264	0.031701	0.089965
	12	0.000000	0.062387	0.033944	0.096331
2011		0.000000	0.473263	0.334714	0.807977
	2	0.000000	0.024988	0.017719	0.042707
	3	0.000000	0.028374	0.020520	0.048894
	4	0.000000	0.028122	0.020538	0.048660
	5	0.000000	0.048749	0.035603	0.084352
	6	0.000000	0.036628	0.026560	0.063188
	7	0.000000	0.041056	0.029549	0.070605
	8	0.000000	0.059091	0.042529	0.101620
	9	0.000000	0.052422	0.037398	0.089820
	10	0.000000	0.059496	0.040338	0.099834
	11	0.000000	0.049552	0.033596	0.083148
	12	0.000000	0.044785	0.030364	0.075149

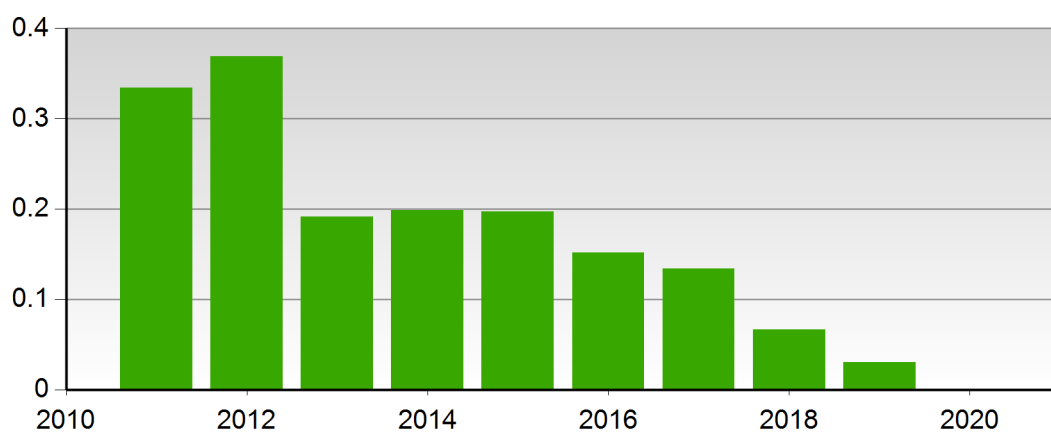
Production - charts



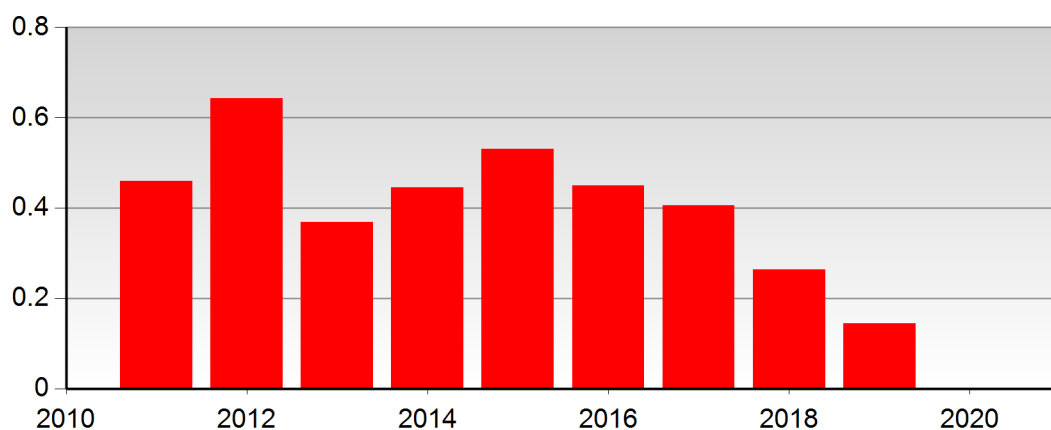
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

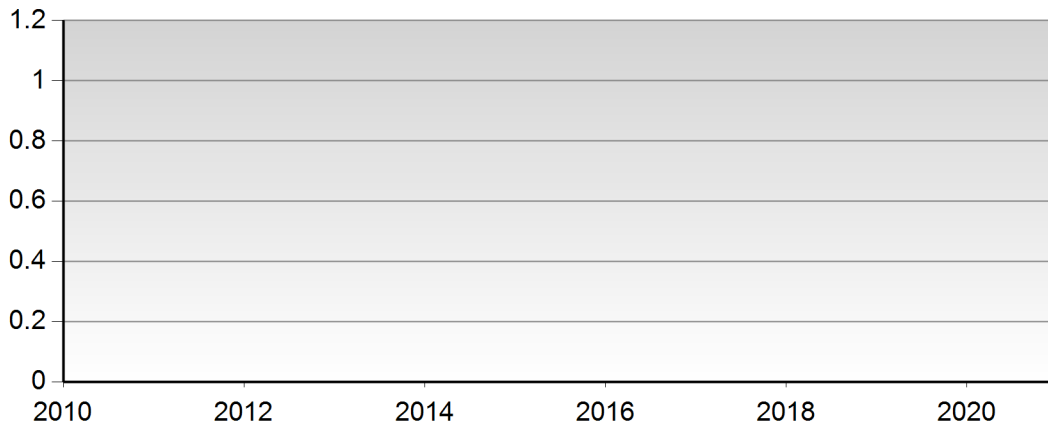


Net - gas [bill Sm3]

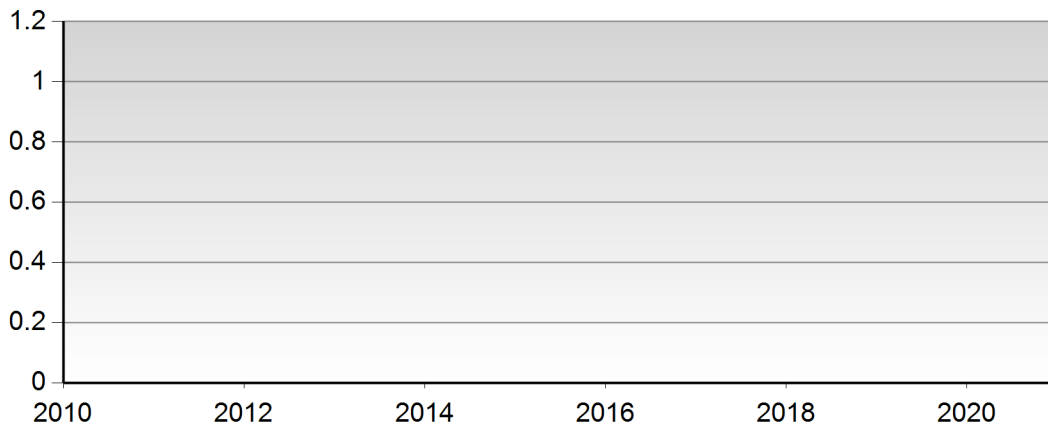




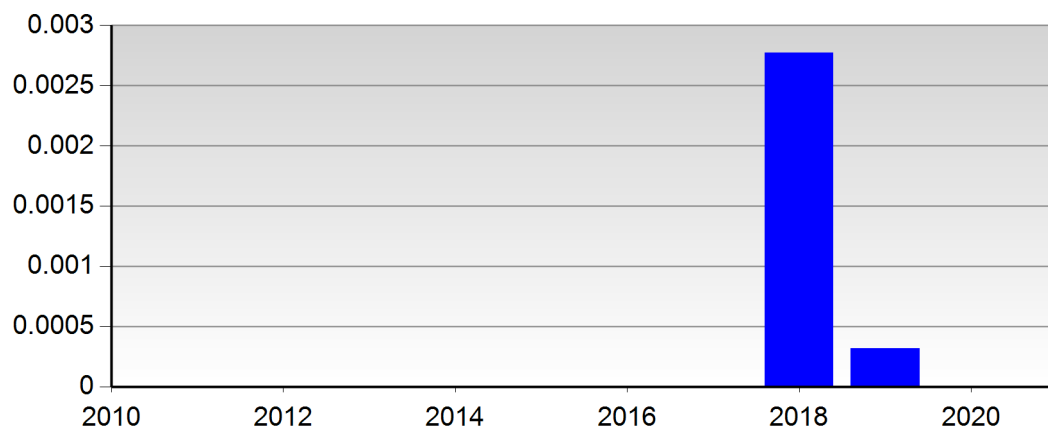
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
3/7-4	20.09.1989	23.01.1990	WILDCAT	P&A	GAS/CONDE NSATE

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
3/7-A-1 H	01.09.2010	18.10.2010	OBSERVATION	GAS/CONDE NSATE
3/7-A-1 AH	21.10.2010	19.11.2010	PRODUCTION	GAS/CONDE NSATE
3/7-A-2 H	12.02.2011	31.03.2011	PRODUCTION	GAS/CONDE NSATE

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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