

**General information**

Field name	GUDRUN
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Producing
Discovery wellbore	<a href="#">15/3-1 S</a>
Discovery year.	1975
Main area	North sea
Main supply base	Dusavik
NPDID field	18116481

**Picture****Discoveries included**

Discovery name
<a href="#">15/3-9</a>
<a href="#">15/3-1 S Gudrun</a>

**Activity status – history**

Status	Status from	Status to
Producing	07.04.2014	
Approved for production	16.06.2010	06.04.2014

**Located in**

Block name	Prod. licence
15/3	<a href="#">025</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
19.12.2013	PUD-fritak 15/3-9	PDO Exemption
16.06.2010	Behandlet i Stortinget	PDO

**Ownership – full history**

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	<a href="#">025</a>	<a href="#">16.06.2010</a>	

**Operatorship – full history**





Company name	Operatorship from	Operatorship to
<a href="#">Equinor Energy AS</a>	<a href="#">16.05.2018</a>	
<a href="#">Statoil Petroleum AS</a>	<a href="#">16.06.2010</a>	<a href="#">15.05.2018</a>

**Licensees – full history**

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Equinor Energy AS</a>	NO	36.000000	08.06.2024
<a href="#">Vår Energi ASA</a>	NO	25.000000	08.06.2024
<a href="#">OMV (Norge) AS</a>	NO	24.000000	08.06.2024
<a href="#">Repsol Norge AS</a>	NO	15.000000	08.06.2024
<a href="#">Equinor Energy AS</a>	NO	36.000000	31.01.2024
<a href="#">Vår Energi Norge AS</a>	NO	25.000000	31.01.2024
<a href="#">OMV (Norge) AS</a>	NO	24.000000	31.01.2024
<a href="#">Repsol Norge AS</a>	NO	15.000000	31.01.2024
<a href="#">Equinor Energy AS</a>	NO	36.000000	16.05.2018
<a href="#">Neptune Energy Norge AS</a>	NO	25.000000	16.05.2018
<a href="#">OMV (Norge) AS</a>	NO	24.000000	16.05.2018
<a href="#">Repsol Norge AS</a>	NO	15.000000	16.05.2018
<a href="#">Statoil Petroleum AS</a>	NO	36.000000	22.02.2018
<a href="#">Neptune Energy Norge AS</a>	NO	25.000000	22.02.2018
<a href="#">OMV (Norge) AS</a>	NO	24.000000	22.02.2018
<a href="#">Repsol Norge AS</a>	NO	15.000000	22.02.2018
<a href="#">Statoil Petroleum AS</a>	NO	36.000000	13.01.2016
<a href="#">ENGIE E&amp;P Norge AS</a>	NO	25.000000	13.01.2016
<a href="#">OMV (Norge) AS</a>	NO	24.000000	13.01.2016
<a href="#">Repsol Norge AS</a>	NO	15.000000	13.01.2016
<a href="#">Statoil Petroleum AS</a>	NO	36.000000	30.12.2015
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	25.000000	30.12.2015
<a href="#">OMV (Norge) AS</a>	NO	24.000000	30.12.2015
<a href="#">Repsol Norge AS</a>	NO	15.000000	30.12.2015
<a href="#">Statoil Petroleum AS</a>	NO	51.000000	31.10.2013
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	25.000000	31.10.2013
<a href="#">OMV (Norge) AS</a>	NO	24.000000	31.10.2013
<a href="#">Statoil Petroleum AS</a>	NO	75.000000	31.03.2011
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	25.000000	31.03.2011
<a href="#">Statoil Petroleum AS</a>	NO	55.000000	16.06.2010
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	25.000000	16.06.2010
<a href="#">Marathon Petroleum Norge AS</a>	NO	20.000000	16.06.2010

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**



Date licensee to
07.06.2024
07.06.2024
07.06.2024
07.06.2024
30.01.2024
30.01.2024
30.01.2024
30.01.2024
15.05.2018
15.05.2018
15.05.2018
15.05.2018
21.02.2018
21.02.2018
21.02.2018
21.02.2018
12.01.2016
12.01.2016
12.01.2016
12.01.2016
29.12.2015
29.12.2015
29.12.2015
30.10.2013
30.10.2013
30.03.2011
30.03.2011
30.03.2011



Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm <sup>3</sup> ]	Orig. recoverable gas [bill Sm <sup>3</sup> ]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm <sup>3</sup> ]	Orig. recoverable oil eq. [mill Sm <sup>3</sup> o.e]
25.66	18.48	1.85	0.00	47.66

Remaining oil [mill Sm <sup>3</sup> ]	Remaining gas [bill Sm <sup>3</sup> ]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm <sup>3</sup> ]	Remaining oil eq. [mill Sm <sup>3</sup> o.e]
5.23	4.87	0.25	0.00	10.58

Orig. inplace oil [mill Sm <sup>3</sup> ]	Orig. inplace ass. liquid [mill Sm <sup>3</sup> ]	Orig. inplace ass. gas [bill Sm <sup>3</sup> ]	Orig. inplace free gas [bill Sm <sup>3</sup> ]
50.00	23.00	19.00	29.00

**Description**

Type	Text	Date updated
Development	Gudrun is a field in the central part of the North Sea, 50 kilometres north of the Sleipner Øst field. The water depth is 110 metres. Gudrun was discovered in 1975, and the plan for development and operation (PDO) was approved in 2010. The field is developed with a steel jacket and a topside with process facility and living quarters. Gudrun is tied-back to the Sleipner A facility with two pipelines, one for oil and one for wet gas. A PDO exemption was granted for the discovery 15/3-9 in 2013. The production started in 2014.	13.12.2023
Reservoir	Gudrun produces oil and gas from sandstone in the Upper Jurassic Draupne Formation and the Middle Jurassic Hugin Formation. The reservoir quality in the Draupe Formation, which constitutes the main recoverable resources, is in general good. The Hugin Formation has larger variation in reservoir quality. The reservoirs are at depths of 4000-4700 metres.	13.12.2023
Recovery strategy	The field is mainly produced by pressure depletion. Part of the reservoir in the Draupne Formation is produced with water injection.	13.12.2023
Transport	Unstable oil and rich gas are transported in separate pipelines to the Sleipner A facility for further processing. Dry gas is exported via Gassled (Area D) to the market, while oil is transported to the Kårstø terminal.	28.02.2023





Status	The production is off plateau and on decline. No development wells have been drilled since the last drilling campaign in 2022. A new drilling campaign is currently being prepared and will benefit from 4D seismic data collected on the field in 2023. Gudrun has been supplied with power from shore through the area solution for the Utsira High since 2024. The Gudrun installation has flexibility for tie-in of discoveries in the area. An exploration well made a discovery to the northeast of Gudrun, 15/3-13 S (Brokk-Mju).	16.01.2025
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**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	4132
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	27526
2023	334
2022	1835
2021	1951
2020	2129
2019	714
2018	211
2017	86
2016	335
2015	1669
2014	2604
2013	4674
2012	5127
2011	4779
2010	1078
2009	0

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalent [mill Sm3]
Sum		21.183110	14.559154	0.000000	3.080385	38.822649
2024		0.739632	0.679286	0.000000	0.069704	1.488622
	1	0.097786	0.079944	0.000000	0.010527	0.188257
	2	0.091325	0.076716	0.000000	0.008657	0.176698
	3	0.085868	0.079295	0.000000	0.007886	0.173049
	4	0.055581	0.048695	0.000000	0.004918	0.109194
	5	0.080468	0.071048	0.000000	0.009935	0.161451







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2024	6	0.075568	0.073054	0.000000	0.007003	0.155625
	7	0.072890	0.069239	0.000000	0.007575	0.149704
	8	0.058200	0.057900	0.000000	0.004249	0.120349
	9	0.011406	0.012007	0.000000	0.001260	0.024673
	10	0.050964	0.050876	0.000000	0.004339	0.106179
	11	0.059576	0.060512	0.000000	0.003355	0.123443
2023		1.264982	0.981467	0.000000	0.116331	2.362780
	1	0.139155	0.108115	0.000000	0.012154	0.259424
	2	0.125135	0.095482	0.000000	0.011409	0.232026
	3	0.124943	0.099949	0.000000	0.011172	0.236064
	4	0.095132	0.079633	0.000000	0.009645	0.184410
	5	0.107466	0.090546	0.000000	0.010911	0.208923
	6	0.103625	0.082425	0.000000	0.010760	0.196810
	7	0.097965	0.079500	0.000000	0.007495	0.184960
	8	0.117329	0.086117	0.000000	0.010113	0.213559
	9	0.049552	0.033790	0.000000	0.004309	0.087651
	10	0.098526	0.067948	0.000000	0.009357	0.175831
	11	0.102096	0.075635	0.000000	0.008479	0.186210
12	0.104058	0.082327	0.000000	0.010527	0.196912	
2022		1.449116	1.220167	0.000000	0.119085	2.788368
	1	0.125208	0.110352	0.000000	0.011723	0.247283
	2	0.115740	0.100290	0.000000	0.009463	0.225493
	3	0.122674	0.112631	0.000000	0.009920	0.245225
	4	0.085415	0.086605	0.000000	0.006993	0.179013
	5	0.105074	0.100014	0.000000	0.009660	0.214748
	6	0.118232	0.103002	0.000000	0.010357	0.231591
	7	0.127518	0.100040	0.000000	0.009001	0.236559
	8	0.139055	0.111833	0.000000	0.010707	0.261595
	9	0.083674	0.069991	0.000000	0.007611	0.161276
	10	0.140607	0.112297	0.000000	0.011665	0.264569
	11	0.144683	0.107045	0.000000	0.010925	0.262653
12	0.141236	0.106067	0.000000	0.011060	0.258363	
2021		1.245230	1.206987	0.000000	0.219220	2.671437
	1	0.117102	0.114166	0.000000	0.023383	0.254651
	2	0.111640	0.112867	0.000000	0.023999	0.248506
	3	0.122010	0.120984	0.000000	0.027857	0.270851
	4	0.117780	0.113384	0.000000	0.026049	0.257213
	5	0.091567	0.088449	0.000000	0.013168	0.193184
	6	0.119500	0.115663	0.000000	0.021617	0.256780
	7	0.121449	0.115561	0.000000	0.022392	0.259402
	8	0.092935	0.090505	0.000000	0.016787	0.200227
	9	0.032429	0.036320	0.000000	0.007985	0.076734
10	0.095179	0.093633	0.000000	0.010789	0.199601	



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2021	11	0.096670	0.093030	0.000000	0.012467	0.202167
	12	0.126969	0.112425	0.000000	0.012727	0.252121
2020		1.431467	1.348324	0.000000	0.268903	3.048694
	1	0.146304	0.131099	0.000000	0.028358	0.305761
	2	0.133658	0.122041	0.000000	0.023200	0.278899
	3	0.138684	0.128289	0.000000	0.024952	0.291925
	4	0.130991	0.118967	0.000000	0.020660	0.270618
	5	0.134118	0.117183	0.000000	0.020466	0.271767
	6	0.121239	0.117701	0.000000	0.020379	0.259319
	7	0.130361	0.124284	0.000000	0.024093	0.278738
	8	0.125191	0.122008	0.000000	0.022537	0.269736
	9	0.068399	0.068700	0.000000	0.013955	0.151054
	10	0.091779	0.091087	0.000000	0.026541	0.209407
	11	0.105256	0.104640	0.000000	0.023079	0.232975
12	0.105487	0.102325	0.000000	0.020683	0.228495	
2019		1.982650	1.527763	0.000000	0.291306	3.801719
	1	0.203836	0.145300	0.000000	0.028427	0.377563
	2	0.181376	0.125509	0.000000	0.026282	0.333167
	3	0.190666	0.140715	0.000000	0.030165	0.361546
	4	0.176071	0.132982	0.000000	0.026791	0.335844
	5	0.188168	0.137297	0.000000	0.029576	0.355041
	6	0.169178	0.132632	0.000000	0.026014	0.327824
	7	0.171376	0.134332	0.000000	0.027448	0.333156
	8	0.166825	0.135515	0.000000	0.024030	0.326370
	9	0.089975	0.060024	0.000000	0.010584	0.160583
	10	0.155024	0.132928	0.000000	0.020975	0.308927
	11	0.142223	0.117815	0.000000	0.019555	0.279593
12	0.147932	0.132714	0.000000	0.021459	0.302105	
2018		2.377719	1.629635	0.000000	0.353864	4.361218
	1	0.248817	0.173107	0.000000	0.033404	0.455328
	2	0.206133	0.139683	0.000000	0.023832	0.369648
	3	0.221459	0.155560	0.000000	0.032022	0.409041
	4	0.212444	0.148461	0.000000	0.031698	0.392603
	5	0.210227	0.147714	0.000000	0.030447	0.388388
	6	0.208600	0.150354	0.000000	0.030601	0.389555
	7	0.218538	0.155275	0.000000	0.030702	0.404515
	8	0.199123	0.134166	0.000000	0.032492	0.365781
	9	0.052426	0.031960	0.000000	0.010468	0.094854
	10	0.204026	0.128601	0.000000	0.033962	0.366589
	11	0.204276	0.135690	0.000000	0.035288	0.375254
12	0.191650	0.129064	0.000000	0.028948	0.349662	
2017		3.192586	2.015660	0.000000	0.480745	5.688991
	1	0.332720	0.180588	0.000000	0.045281	0.558589



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2017	2	0.289028	0.164312	0.000000	0.043987	0.497327
	3	0.256025	0.145188	0.000000	0.037780	0.438993
	4	0.261815	0.168173	0.000000	0.041661	0.471649
	5	0.295925	0.185247	0.000000	0.046275	0.527447
	6	0.292757	0.183268	0.000000	0.040525	0.516550
	7	0.290154	0.176899	0.000000	0.044277	0.511330
	8	0.196711	0.123331	0.000000	0.030755	0.350797
	9	0.238600	0.163679	0.000000	0.036526	0.438805
	10	0.256247	0.180519	0.000000	0.039120	0.475886
	11	0.239025	0.173005	0.000000	0.040053	0.452083
	12	0.243579	0.171451	0.000000	0.034505	0.449535
	2016		3.400429	1.727274	0.000000	0.474408
1		0.328076	0.166169	0.000000	0.047085	0.541330
2		0.314816	0.154031	0.000000	0.046368	0.515215
3		0.281350	0.131823	0.000000	0.036474	0.449647
4		0.323371	0.165289	0.000000	0.047202	0.535862
5		0.272647	0.131255	0.000000	0.034330	0.438232
6		0.311479	0.157541	0.000000	0.047270	0.516290
7		0.325331	0.161838	0.000000	0.045471	0.532640
8		0.260248	0.126971	0.000000	0.028809	0.416028
9		0.064275	0.040308	0.000000	0.007874	0.112457
10		0.319788	0.171087	0.000000	0.046962	0.537837
11		0.318457	0.172164	0.000000	0.043620	0.534241
12	0.280591	0.148798	0.000000	0.042943	0.472332	
2015		3.018623	1.539964	0.000000	0.472382	5.030969
	1	0.225808	0.126788	0.000000	0.035527	0.388123
	2	0.151004	0.076990	0.000000	0.014419	0.242413
	3	0.022980	0.012609	0.000000	0.003408	0.038997
	4	0.237416	0.128101	0.000000	0.046557	0.412074
	5	0.284964	0.145370	0.000000	0.041404	0.471738
	6	0.270741	0.140545	0.000000	0.046041	0.457327
	7	0.288370	0.148877	0.000000	0.047372	0.484619
	8	0.249953	0.131669	0.000000	0.036758	0.418380
	9	0.287447	0.142052	0.000000	0.050865	0.480364
	10	0.336671	0.162394	0.000000	0.049781	0.548846
	11	0.332059	0.160864	0.000000	0.048790	0.541713
12	0.331210	0.163705	0.000000	0.051460	0.546375	
2014		1.080676	0.682627	0.000000	0.214437	1.977740
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.046386	0.035633	0.000000	0.012521	0.094540
	5	0.064721	0.044151	0.000000	0.012602	0.121474
	6	0.069277	0.050503	0.000000	0.019058	0.138838
	7	0.081035	0.057829	0.000000	0.021041	0.159905



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2014	8	0.038477	0.024935	0.000000	0.008249	0.071661
	9	0.090368	0.056308	0.000000	0.019663	0.166339
	10	0.179222	0.113900	0.000000	0.032952	0.326074
	11	0.235688	0.139967	0.000000	0.042342	0.417997
	12	0.275502	0.159401	0.000000	0.046009	0.480912

## Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		24.237243	15.325147	0.000000	39.562389
2024		0.803836	0.711267	0.000000	1.515103
	1	0.106533	0.082736	0.000000	0.189269
	2	0.097113	0.081217	0.000000	0.178330
	3	0.092973	0.082858	0.000000	0.175831
	4	0.060442	0.051777	0.000000	0.112219
	5	0.087583	0.074980	0.000000	0.162563
	6	0.083440	0.076770	0.000000	0.160210
	7	0.076911	0.072699	0.000000	0.149610
	8	0.063299	0.060554	0.000000	0.123853
	9	0.013872	0.012845	0.000000	0.026717
	10	0.057397	0.052597	0.000000	0.109994
2023		1.384348	1.006168	0.000000	2.390516
	1	0.153869	0.110367	0.000000	0.264236
	2	0.137503	0.098278	0.000000	0.235781
	3	0.142627	0.103290	0.000000	0.245917
	4	0.104196	0.082153	0.000000	0.186349
	5	0.116683	0.090052	0.000000	0.206735
	6	0.111840	0.085654	0.000000	0.197494
	7	0.101904	0.082725	0.000000	0.184629
	8	0.123439	0.089847	0.000000	0.213286
	9	0.053840	0.036261	0.000000	0.090101
	10	0.109881	0.068078	0.000000	0.177959
2022		1.565069	1.255853	0.000000	2.820922
	1	0.138540	0.113380	0.000000	0.251920
	2	0.130278	0.103266	0.000000	0.233544
	3	0.135401	0.115685	0.000000	0.251086
	4	0.093684	0.089282	0.000000	0.182966
	5	0.115038	0.103070	0.000000	0.218108
	6	0.125530	0.106046	0.000000	0.231576
	7	0.136258	0.102798	0.000000	0.239056



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2022	8	0.149888	0.115116	0.000000	0.265004
	9	0.090588	0.072453	0.000000	0.163041
	10	0.150221	0.115463	0.000000	0.265684
	11	0.150679	0.110043	0.000000	0.260722
	12	0.148964	0.109251	0.000000	0.258215
2021		1.470554	1.245857	0.000000	2.716410
	1	0.142761	0.117372	0.000000	0.260133
	2	0.137706	0.116544	0.000000	0.254250
	3	0.150575	0.124368	0.000000	0.274943
	4	0.144894	0.116179	0.000000	0.261073
	5	0.106744	0.092796	0.000000	0.199540
	6	0.139993	0.119166	0.000000	0.259159
	7	0.138806	0.118741	0.000000	0.257547
	8	0.109998	0.093631	0.000000	0.203629
	9	0.041774	0.038369	0.000000	0.080143
	10	0.107838	0.096727	0.000000	0.204565
	11	0.110596	0.095747	0.000000	0.206343
12	0.138869	0.116217	0.000000	0.255085	
2020		1.673804	1.393344	0.000000	3.067148
	1	0.170682	0.135358	0.000000	0.306040
	2	0.154891	0.126069	0.000000	0.280960
	3	0.158827	0.132825	0.000000	0.291652
	4	0.145073	0.123318	0.000000	0.268391
	5	0.154196	0.120528	0.000000	0.274724
	6	0.142759	0.121518	0.000000	0.264277
	7	0.152789	0.127818	0.000000	0.280607
	8	0.146141	0.126053	0.000000	0.272194
	9	0.080746	0.071638	0.000000	0.152384
	10	0.114769	0.093811	0.000000	0.208580
	11	0.128114	0.108507	0.000000	0.236621
12	0.124817	0.105901	0.000000	0.230718	
2019		2.182295	1.612710	0.000000	3.795005
	1	0.228278	0.152609	0.000000	0.380887
	2	0.200855	0.132679	0.000000	0.333534
	3	0.214249	0.148904	0.000000	0.363153
	4	0.199027	0.140280	0.000000	0.339307
	5	0.207962	0.145462	0.000000	0.353424
	6	0.188508	0.140573	0.000000	0.329081
	7	0.189143	0.142501	0.000000	0.331644
	8	0.180353	0.144639	0.000000	0.324992
	9	0.094165	0.065772	0.000000	0.159937
	10	0.167485	0.138184	0.000000	0.305669
11	0.151624	0.123017	0.000000	0.274641	



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2019	12	0.160646	0.138090	0.000000	0.298736
2018		2.721319	1.714615	0.000000	4.435934
	1	0.280182	0.183529	0.000000	0.463711
	2	0.230515	0.149605	0.000000	0.380120
	3	0.252975	0.164831	0.000000	0.417806
	4	0.240727	0.158136	0.000000	0.398863
	5	0.242964	0.160402	0.000000	0.403366
	6	0.237354	0.154920	0.000000	0.392274
	7	0.247740	0.160198	0.000000	0.407938
	8	0.232219	0.140422	0.000000	0.372641
	9	0.064648	0.033288	0.000000	0.097936
	10	0.237744	0.134075	0.000000	0.371819
	11	0.234787	0.141939	0.000000	0.376726
12	0.219464	0.133270	0.000000	0.352734	
2017		3.712368	2.158104	0.000000	5.870472
	1	0.385374	0.192382	0.000000	0.577756
	2	0.337814	0.173003	0.000000	0.510817
	3	0.295291	0.156644	0.000000	0.451935
	4	0.306254	0.181158	0.000000	0.487412
	5	0.347334	0.203199	0.000000	0.550533
	6	0.339783	0.195939	0.000000	0.535722
	7	0.333500	0.189077	0.000000	0.522577
	8	0.230214	0.131437	0.000000	0.361651
	9	0.280296	0.174861	0.000000	0.455157
	10	0.297296	0.193742	0.000000	0.491038
	11	0.279930	0.183781	0.000000	0.463711
12	0.279282	0.182881	0.000000	0.462163	
2016		3.916394	1.850717	0.000000	5.767111
	1	0.384850	0.172211	0.000000	0.557061
	2	0.366447	0.160467	0.000000	0.526914
	3	0.323100	0.143313	0.000000	0.466413
	4	0.376545	0.174379	0.000000	0.550924
	5	0.309636	0.145189	0.000000	0.454825
	6	0.357596	0.167364	0.000000	0.524960
	7	0.372972	0.177219	0.000000	0.550191
	8	0.287677	0.138252	0.000000	0.425929
	9	0.072379	0.046656	0.000000	0.119035
	10	0.369953	0.184720	0.000000	0.554673
	11	0.368419	0.182000	0.000000	0.550419
12	0.326820	0.158947	0.000000	0.485767	
2015		3.515219	1.648010	0.000000	5.163229
	1	0.259231	0.134068	0.000000	0.393299



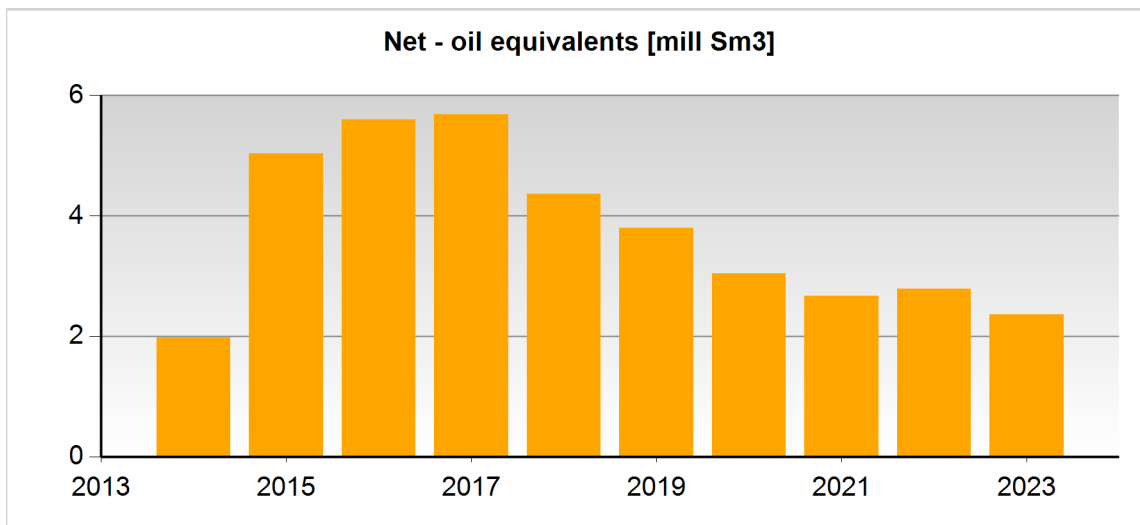
# Factpages

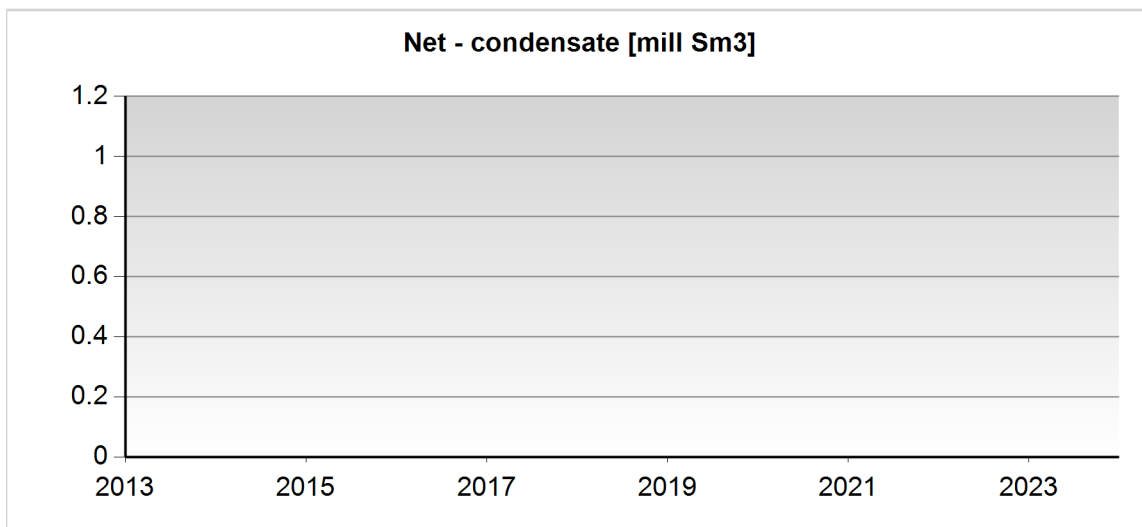
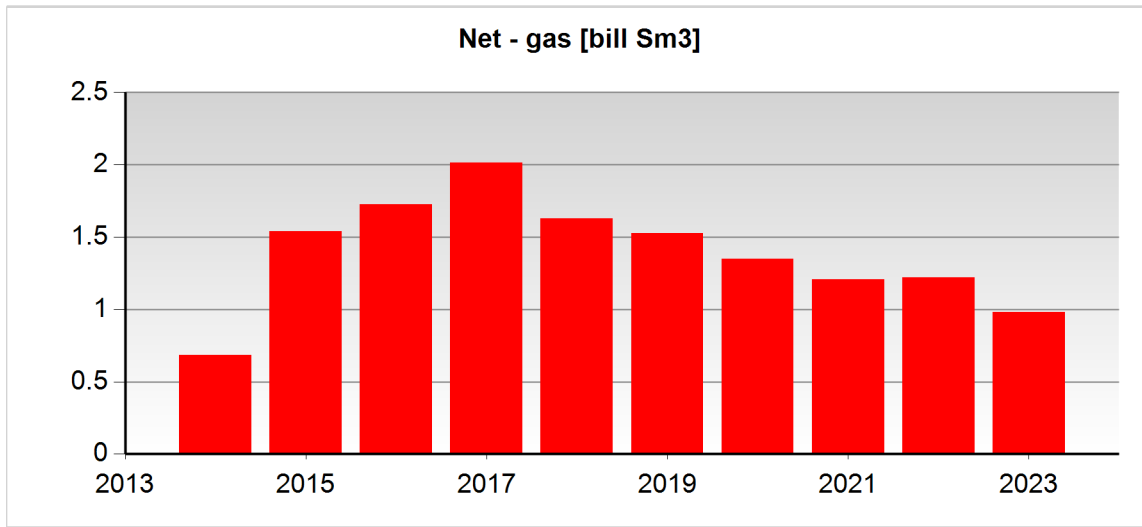
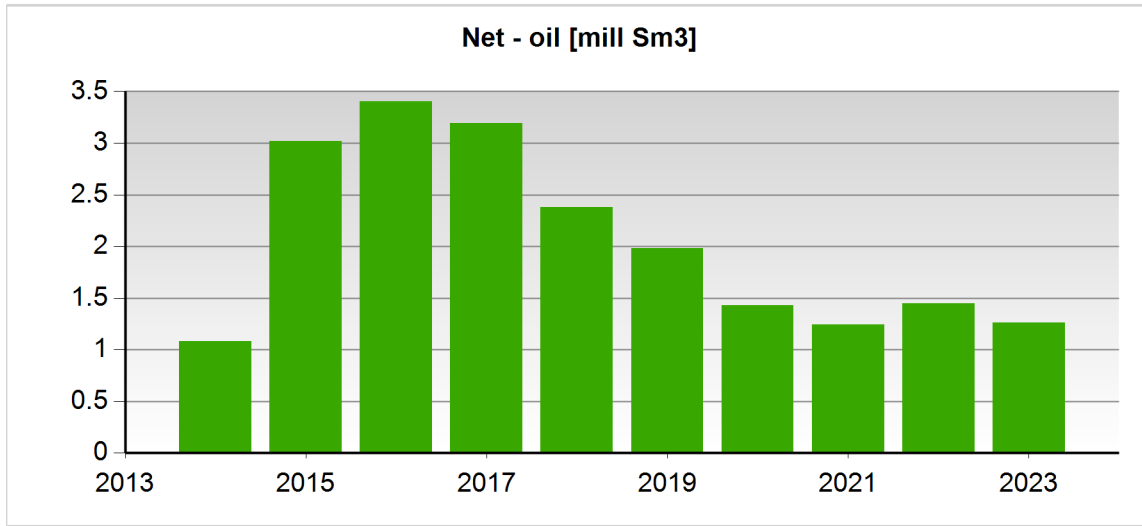
## Field

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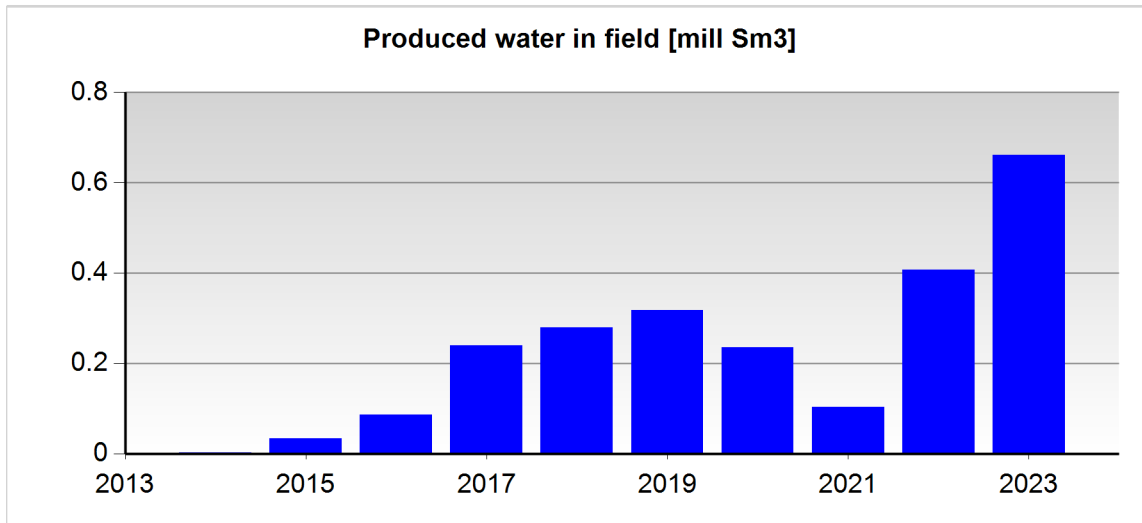
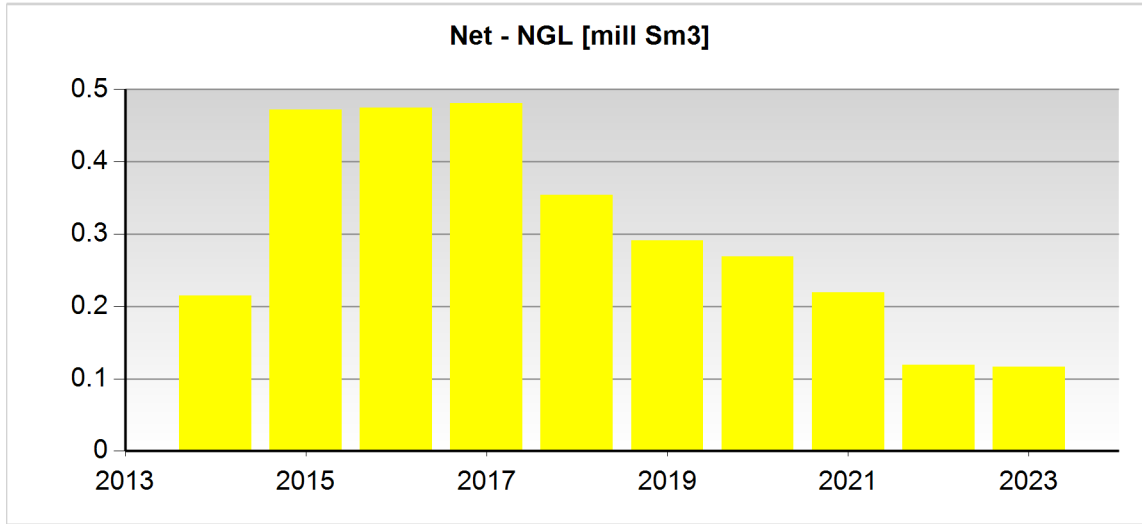
2015	2	0.164304	0.081348	0.000000	0.245652
	3	0.027406	0.015306	0.000000	0.042712
	4	0.284580	0.137882	0.000000	0.422462
	5	0.326294	0.157699	0.000000	0.483993
	6	0.320323	0.154284	0.000000	0.474607
	7	0.337338	0.163247	0.000000	0.500585
	8	0.288227	0.141627	0.000000	0.429854
	9	0.337846	0.151662	0.000000	0.489508
	10	0.391606	0.169606	0.000000	0.561212
	11	0.387388	0.168779	0.000000	0.556167
	12	0.390676	0.172502	0.000000	0.563178
	2014		1.292037	0.728502	0.000000
3		0.000000	0.000000	0.000000	0.000000
4		0.057962	0.040971	0.000000	0.098933
5		0.078221	0.047741	0.000000	0.125962
6		0.089083	0.054766	0.000000	0.143849
7		0.104258	0.062942	0.000000	0.167200
8		0.048507	0.028371	0.000000	0.076878
9		0.110664	0.061226	0.000000	0.171890
10		0.209541	0.119441	0.000000	0.328982
11		0.275315	0.146256	0.000000	0.421571
12		0.318486	0.166788	0.000000	0.485274

## Production - charts









Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">15/3-1 S</a>	27.11.1974	06.07.1975	WILDCAT	P&A	GAS/CONDENSATE
<a href="#">15/3-3</a>	05.01.1979	09.08.1979	APPRAISAL	P&A	GAS/CONDENSATE
<a href="#">15/3-7</a>	26.04.2001	01.09.2001	APPRAISAL	P&A	OIL/GAS
<a href="#">15/3-8</a>	03.11.2005	11.04.2006	APPRAISAL	P&A	OIL/GAS
<a href="#">15/3-9</a>	19.05.2010	13.08.2010	WILDCAT	P&A	OIL/GAS

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">15/3-A-1</a>	06.09.2020	18.10.2021	PRODUCTION	OIL/GAS
<a href="#">15/3-A-2</a>	26.05.2022	03.06.2022	PRODUCTION	WATER



## Factpages

### Field

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<a href="#">15/3-A-4</a>	09.09.2020	26.05.2021	PRODUCTION	WATER
<a href="#">15/3-A-5</a>	17.11.2011	18.05.2014	OBSERVATION	OIL
<a href="#">15/3-A-5 A</a>	27.06.2014	12.07.2014	PRODUCTION	OIL
<a href="#">15/3-A-6</a>	21.10.2011	03.05.2014	PRODUCTION	GAS/CONDE NSATE
<a href="#">15/3-A-7</a>	13.11.2011	21.10.2014	PRODUCTION	OIL
<a href="#">15/3-A-8</a>	16.11.2019	10.11.2020	PRODUCTION	OIL
<a href="#">15/3-A-9</a>	28.10.2011	08.03.2013	PRODUCTION	GAS
<a href="#">15/3-A-10</a>	12.05.2020	27.11.2021	INJECTION	WATER
<a href="#">15/3-A-11</a>	16.05.2020	02.03.2021	INJECTION	WATER
<a href="#">15/3-A-12</a>	15.10.2011	17.09.2012	OBSERVATION	NOT APPLICABLE
<a href="#">15/3-A-12 A</a>	02.03.2022	12.04.2022	PRODUCTION	OIL
<a href="#">15/3-A-13</a>	09.11.2011	01.01.2015	PRODUCTION	OIL
<a href="#">15/3-A-14</a>	23.01.2015	14.06.2015	PRODUCTION	OIL
<a href="#">15/3-A-15</a>	09.11.2019	11.03.2020	PRODUCTION	OIL
<a href="#">15/3-A-16</a>	03.11.2011	30.07.2015	PRODUCTION	GAS/CONDE NSATE

### Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
<a href="#">15/3-U-1</a>	20.10.2008	21.10.2008	SOIL DRILLING	P&A
<a href="#">15/3-U-2</a>	22.10.2008	23.10.2008	SOIL DRILLING	P&A
<a href="#">15/3-U-3</a>	24.10.2008	25.10.2008	SOIL DRILLING	P&A
<a href="#">15/3-U-4</a>	28.10.2008	29.10.2008	SOIL DRILLING	P&A
<a href="#">15/3-U-5</a>	01.11.2008	02.11.2008	SOIL DRILLING	P&A
<a href="#">15/3-U-7</a>	15.08.2010	19.08.2010	SHALLOW GAS	P&A