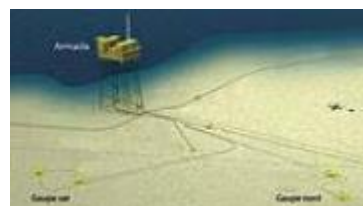


**General information**

Field name	GAUPE
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	6/3-1
Discovery year.	1985
Main area	North sea
Main supply base	
NPDID field	18161341

Picture**Discoveries included**

Discovery name
6/3-1 PI
15/12-19

Activity status - history

Status	Status from	Status to
Shut down	03.07.2018	
Producing	31.03.2012	02.07.2018
Approved for production	25.06.2010	30.03.2012

Located in

Block name	Prod. licence
15/12	
6/3	
15/12	

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
25.06.2010	Kongen i statsråd	PDO

Owner - current

Owner kind	Owner name
------------	------------



**Operatorship - current**

Company name

Licensees - current

Company name

Nation code

Company share [%]

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.23	0.46	0.03	0.02	0.77

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
11.00	1.00	2.00	3.00

Description

Type	Text	Date updated
Development	Gaupe is a field in the central part of the North Sea close to the border to the UK sector, about 35 kilometres south of the Sleipner Øst field. The water depth is 90 metres. Gaupe was discovered in 1985, and the plan for development and operation (PDO) was approved in 2010. The development concept was two single horizontal subsea wells tied to the Armada installation on the UK continental shelf. Production started in 2012.	28.02.2023
Reservoir	Gaupe produced oil and gas from two structures, Gaupe South and Gaupe North. Most of the resources were in sandstone in the Triassic Skagerrak Formation, while some were in Middle Jurassic sandstone. The reservoirs are at a depth of 3000 metres. The two structures had a gas cap overlying an oil zone. Due to segmentation, the vertical and lateral connectivity in the field is poor.	09.12.2023
Recovery strategy	The field was produced by pressure depletion.	28.02.2023
Transport	The well stream was processed at the Armada installation for export to the UK. The rich gas was transported via the Central Area Transmission System (CATS) pipeline to Teesside in the UK, and liquids were transported via the Forties pipeline to Cruden Bay in the UK.	28.02.2023



Status	Gaupe was shut down in 2018. Decommissioning of the subsea facilities must be completed by the end of 2028.	09.12.2023
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Investments (expected)**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	2321
2022	0
2021	0
2020	0
2019	0
2018	0
2017	0
2016	-8
2015	0
2014	0
2013	11
2012	233
2011	1707
2010	378

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.233387	0.459614	0.018088	0.047792	0.758881
2018		0.003115	0.000979	0.000026	0.000080	0.004200
	1	0.000780	0.000001	0.000000	0.000000	0.000781
	2	0.000170	0.000074	0.000003	0.000009	0.000256
	3	0.000472	0.000000	0.000000	0.000000	0.000472
	4	0.000449	0.000000	0.000000	0.000000	0.000449
	5	0.000496	0.000041	0.000003	0.000007	0.000547
	6	0.000694	0.000863	0.000020	0.000064	0.001641
	7	0.000018	0.000000	0.000000	0.000000	0.000018
	8	0.000036	0.000000	0.000000	0.000000	0.000036
2017		0.008797	0.009197	0.000548	0.001871	0.020413
	1	0.001257	0.000556	0.000049	0.000119	0.001981
	2	0.000362	0.000591	0.000026	0.000125	0.001104
	3	0.000765	0.000542	0.000030	0.000122	0.001459
	4	0.001043	0.001136	0.000089	0.000242	0.002510
	5	0.000553	0.000733	0.000051	0.000163	0.001500





Factpages

Field

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2017	6	0.000670	0.000949	0.000057	0.000173	0.001849
	7	0.000009	0.000000	0.000000	0.000000	0.000009
	8	0.000779	0.003500	0.000148	0.000724	0.005151
	9	0.000813	0.000122	0.000043	0.000040	0.001018
	10	0.000189	0.000345	0.000020	0.000072	0.000626
	11	0.001134	0.000721	0.000033	0.000089	0.001977
	12	0.001223	0.000002	0.000002	0.000002	0.001229
2016		0.017846	0.066515	0.000831	0.002932	0.088124
	1	0.000490	0.000189	0.000001	0.000031	0.000711
	2	0.001659	0.000481	0.000005	0.000091	0.002236
	3	0.002140	0.002064	0.000173	0.000480	0.004857
	4	0.002790	0.003271	0.000048	0.000749	0.006858
	5	0.001154	0.001148	0.000103	0.000260	0.002665
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.001359	0.001068	0.000057	0.000235	0.002719
	8	0.000629	0.007227	0.000002	0.000103	0.007961
	9	0.001946	0.022198	0.000077	0.000230	0.024451
	10	0.000784	0.010606	0.000026	0.000041	0.011457
	11	0.003062	0.016923	0.000184	0.000414	0.020583
	12	0.001833	0.001340	0.000155	0.000298	0.003626
2015		0.020470	0.012748	0.000861	0.002675	0.036754
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.003484	0.004606	0.000340	0.000991	0.009421
	5	0.004047	0.001701	0.000129	0.000353	0.006230
	6	0.001798	0.000940	0.000076	0.000195	0.003009
	7	0.002172	0.001193	0.000000	0.000248	0.003613
	8	0.001736	0.001041	0.000046	0.000221	0.003044
	9	0.001100	0.000286	0.000016	0.000056	0.001458
	10	0.001297	0.000783	0.000060	0.000157	0.002297
	11	0.003449	0.000993	0.000089	0.000208	0.004739
	12	0.001387	0.001205	0.000105	0.000246	0.002943
2014		0.021968	0.066914	0.004037	0.012204	0.105123
	1	0.003069	0.007253	0.000412	0.001345	0.012079
	2	0.002552	0.003015	0.001275	0.003719	0.010561
	3	0.002166	0.007083	0.000289	0.001012	0.010550
	4	0.003126	0.016578	0.000716	0.002272	0.022692
	5	0.002731	0.012752	0.000270	0.001335	0.017088
	6	0.003132	0.010022	0.000550	0.001308	0.015012
	7	0.001616	0.006784	0.000335	0.000703	0.009438
	8	0.000375	0.000000	0.000000	0.000000	0.000375
	9	0.002448	0.002566	0.000136	0.000348	0.005498



Factpages

Field

Printed: 13.5.2024 - 18:06

2014	10	0.000753	0.000861	0.000054	0.000162	0.001830
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2013		0.049833	0.141850	0.005229	0.014695	0.211607
	1	0.009135	0.020481	0.000976	0.001816	0.032408
	2	0.005219	0.023021	0.000542	0.001059	0.029841
	3	0.005761	0.014812	0.000020	0.001410	0.022003
	4	0.005252	0.015616	0.000806	0.001385	0.023059
	5	0.004332	0.012364	0.000270	0.001325	0.018291
	6	0.003533	0.012988	0.000553	0.001766	0.018840
	7	0.002962	0.004631	0.000067	0.000683	0.008343
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.003478	0.011681	0.000677	0.001741	0.017577
	10	0.004143	0.012828	0.000721	0.001481	0.019173
	11	0.002249	0.005369	0.000168	0.000640	0.008426
	12	0.003769	0.008059	0.000429	0.001389	0.013646
2012		0.111358	0.161411	0.006556	0.013335	0.292660
	4	0.017103	0.009754	0.000443	0.000786	0.028086
	5	0.012685	0.010612	0.000466	0.000882	0.024645
	6	0.010519	0.010968	0.000487	0.000871	0.022845
	7	0.018683	0.030338	0.001234	0.002111	0.052366
	8	0.015289	0.025021	0.000754	0.001798	0.042862
	9	0.002217	0.005783	0.000211	0.000545	0.008756
	10	0.012898	0.022632	0.000960	0.002058	0.038548
	11	0.012607	0.025407	0.001110	0.002391	0.041515
	12	0.009357	0.020896	0.000891	0.001893	0.033037

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	0.561777	0.237514	0.799291
2018		0.000000	0.005597	0.003001	0.008598
	1	0.000000	0.001444	0.000772	0.002216
	2	0.000000	0.000129	0.000089	0.000218
	3	0.000000	0.001384	0.000759	0.002143
	4	0.000000	0.000428	0.000226	0.000654
	5	0.000000	0.001103	0.000598	0.001701
	6	0.000000	0.001062	0.000534	0.001596
	7	0.000000	0.000047	0.000023	0.000070
	8	0.000000	0.000000	0.000000	0.000000
2017		0.000000	0.013164	0.008380	0.021544
	1	0.000000	0.001508	0.000979	0.002487
	2	0.000000	0.000386	0.000368	0.000754



Factpages

Field

Printed: 13.5.2024 - 18:06

2017	3	0.000000	0.001622	0.001014	0.002636
	4	0.000000	0.001257	0.000756	0.002013
	5	0.000000	0.000939	0.000541	0.001480
	6	0.000000	0.001445	0.000638	0.002083
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.002205	0.001282	0.003487
	9	0.000000	0.000638	0.000401	0.001039
	10	0.000000	0.000686	0.000450	0.001136
	11	0.000000	0.001530	0.000949	0.002479
	12	0.000000	0.000948	0.001002	0.001950
2016		0.000000	0.022012	0.015701	0.037713
	1	0.000000	0.000709	0.000473	0.001182
	2	0.000000	0.000854	0.000786	0.001640
	3	0.000000	0.003007	0.002168	0.005175
	4	0.000000	0.003623	0.002182	0.005805
	5	0.000000	0.001131	0.000799	0.001930
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.002403	0.001571	0.003974
	8	0.000000	0.001252	0.000860	0.002112
	9	0.000000	0.002565	0.001711	0.004276
	10	0.000000	0.000265	0.000197	0.000462
	11	0.000000	0.003980	0.003427	0.007407
	12	0.000000	0.002223	0.001527	0.003750
2015		0.000000	0.073916	0.020192	0.094108
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.052852	0.004820	0.057672
	5	0.000000	0.004720	0.003118	0.007838
	6	0.000000	0.002713	0.001942	0.004655
	7	0.000000	0.001919	0.001646	0.003565
	8	0.000000	0.002411	0.002002	0.004413
	9	0.000000	0.000957	0.000674	0.001631
	10	0.000000	0.002483	0.001710	0.004193
	11	0.000000	0.002553	0.001907	0.004460
	12	0.000000	0.003308	0.002373	0.005681
2014		0.000000	0.062741	0.020536	0.083277
	1	0.000000	0.009092	0.002692	0.011784
	2	0.000000	0.006510	0.001919	0.008429
	3	0.000000	0.007100	0.002251	0.009351
	4	0.000000	0.006233	0.001984	0.008217
	5	0.000000	0.014692	0.004447	0.019139
	6	0.000000	0.006778	0.002358	0.009136



Factpages

Field

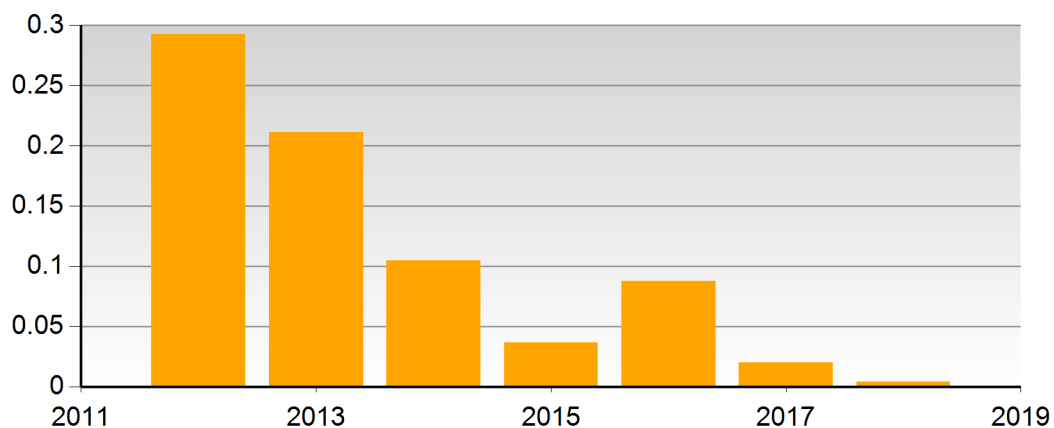
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2014	7	0.000000	0.005441	0.001673	0.007114
	8	0.000000	0.001385	0.000000	0.001385
	9	0.000000	0.005510	0.003212	0.008722
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2013		0.000000	0.164956	0.044088	0.209044
	1	0.000000	0.024144	0.008853	0.032997
	2	0.000000	0.014018	0.005475	0.019493
	3	0.000000	0.029000	0.000182	0.029182
	4	0.000000	0.016055	0.005090	0.021145
	5	0.000000	0.014692	0.004447	0.019139
	6	0.000000	0.013849	0.003955	0.017804
	7	0.000000	0.009305	0.002653	0.011958
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.014093	0.004653	0.018746
	10	0.000000	0.013455	0.003971	0.017426
	11	0.000000	0.005002	0.001512	0.006514
	12	0.000000	0.011343	0.003297	0.014640
2012		0.000000	0.219391	0.125616	0.345007
	4	0.000000	0.017390	0.022038	0.039428
	5	0.000000	0.015917	0.013900	0.029817
	6	0.000000	0.016514	0.012791	0.029305
	7	0.000000	0.042450	0.020933	0.063383
	8	0.000000	0.035010	0.014308	0.049318
	9	0.000000	0.009731	0.005936	0.015667
	10	0.000000	0.029841	0.014678	0.044519
	11	0.000000	0.027769	0.011462	0.039231
	12	0.000000	0.024769	0.009570	0.034339

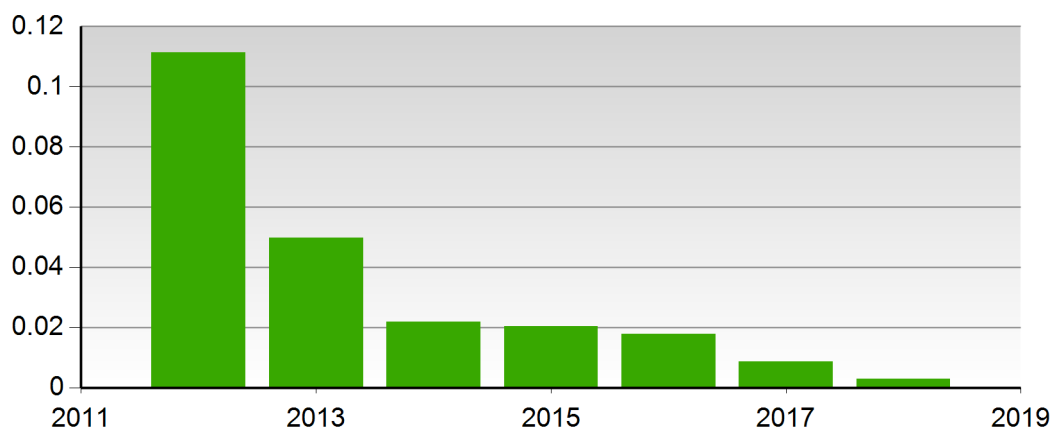
Production - charts



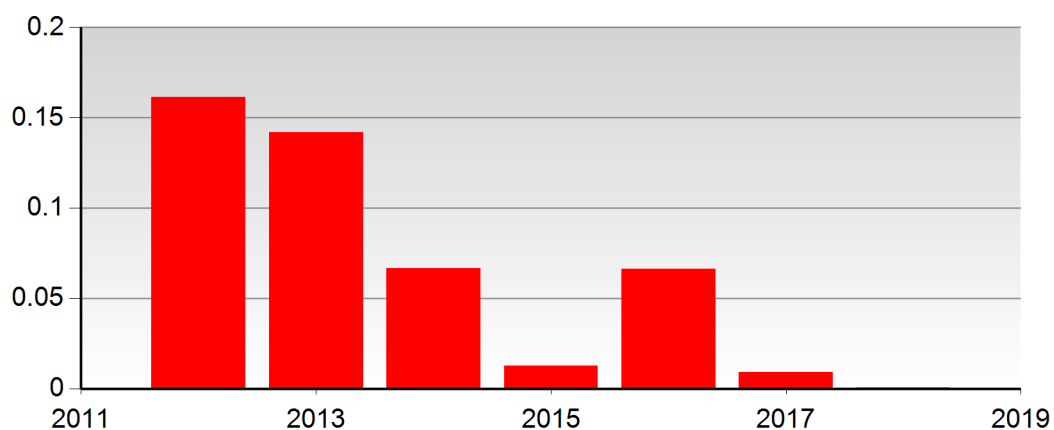
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

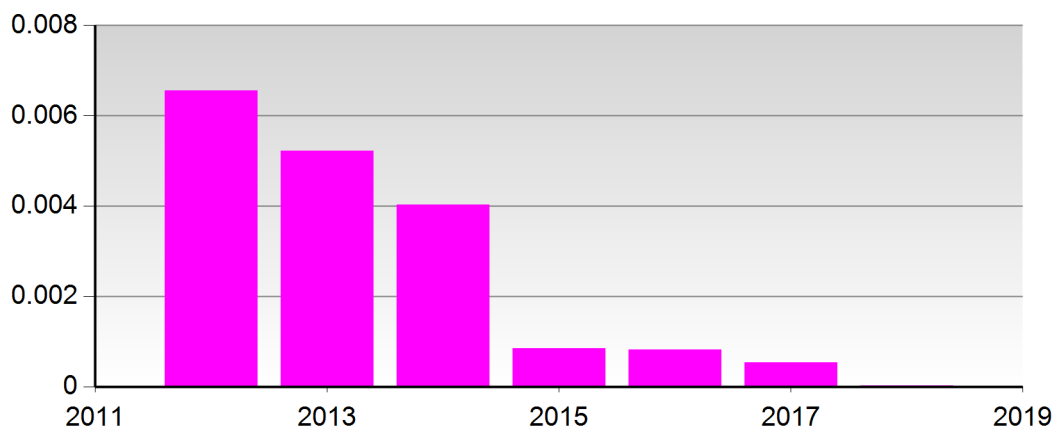


Net - gas [bill Sm3]

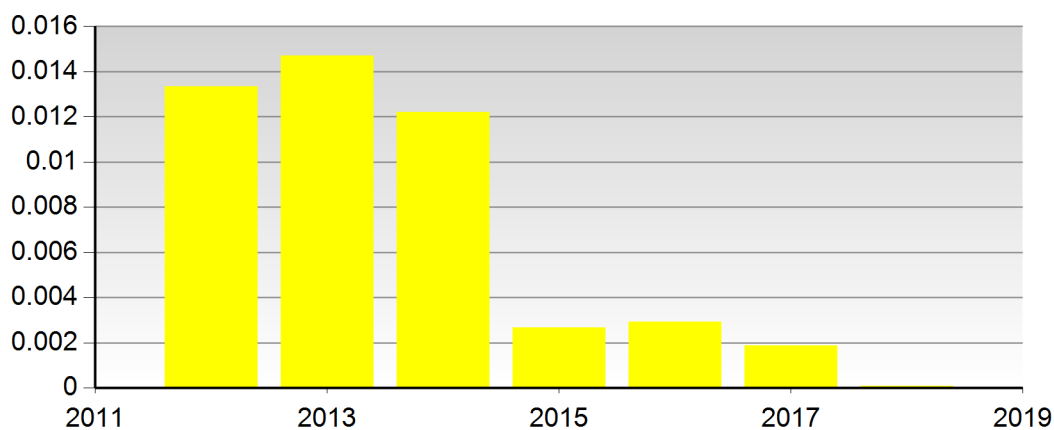




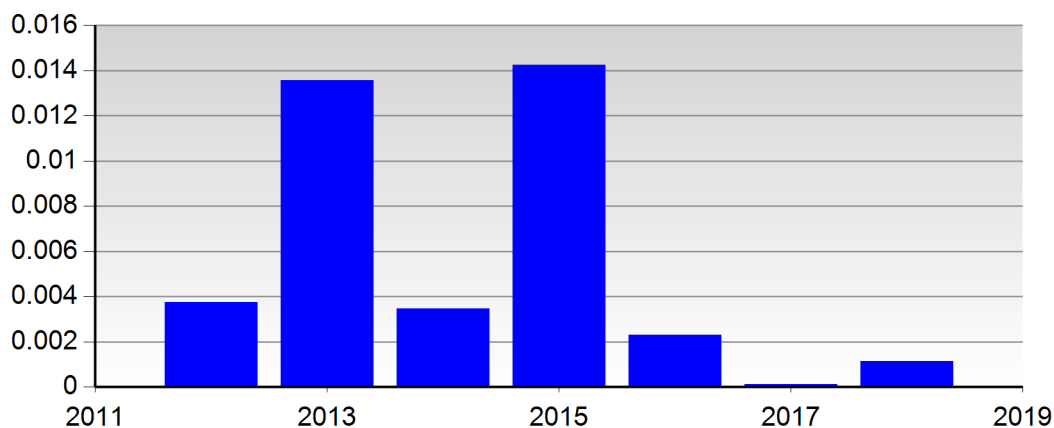
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
6/3-1	02.11.1984	01.02.1985	WILDCAT	P&A	OIL/GAS
15/12-19	18.02.2008	20.05.2008	WILDCAT	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6/3-A-1 H	26.04.2011	23.05.2011	PRODUCTION	OIL/GAS
15/12-E-1 H	31.05.2011	30.06.2011	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
---------------	--------------	----------------	---------	--------