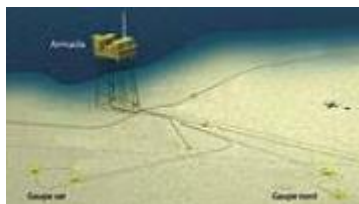


**Generell informasjon**

Feltnavn	GAUPE
Faktakart i nytt vindu	lenke til kart
Dagens status	Shut down
Funnbrønnbane	6/3-1
Funnår	1985
Hovedområde	North sea
Hovedforsyningsbase	
NPDID for felt	18161341

Bilde**Funn inkludert**

Funn navn
6/3-1 PI
15/12-19

Aktivitets status - historie

Status	Status fra	Status til
Shut down	03.07.2018	
Producing	31.03.2012	02.07.2018
Approved for production	25.06.2010	30.03.2012

Ligger i

Blokk navn	Utv. tillatelse
15/12	
6/3	
15/12	

PUD - Plan for utbygging og drift

Dato PUD godkjent	Beskrivelse	Type
25.06.2010	Kongen i statsråd	PDO

Eier - nåværende

Type eier	Eier navn
-----------	-----------



**Operatørskap - nåværende**

Navn, selskap

Rettighetshaver - nåværende

Navn, selskap

Nasjonskode

Selskapets andel [%]

Sokkeldirektoratets estimat for reserver (norsk andel)

Gyldighetsdato: 31.12.2023

Oppr. utvinnbar olje [mill Sm3]	Oppr. utvinnbar gass [mrd Sm3]	Oppr. utvinnbar NGL [mill tonn]	Oppr. utvinnbar kondensat [mill Sm3]	Oppr. utvinnbar ekv. [mill Sm3 o.e]
0.23	0.46	0.03	0.02	0.77

Gjenv. olje [mill Sm3]	Gjenv. gass [mrd Sm3]	Gjenv. NGL [mill tonn]	Gjenv. kondensat [mill Sm3]	Gjenv. olje ekv. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Oppr. tilst. olje [mill Sm3]	Oppr. tilst. ass. væske [mill Sm3]	Oppr. tilst. ass. gass [mrd Sm3]	Oppr. tilst. fri gass [mrd Sm3]
11.00	1.00	2.00	3.00

Beskrivelse

Type	Tekst	Dato oppdatert
Utbygging	Gaupe ligger i midtre delen av Nordsjøen nær grensen til britisk sektor, 35 kilometer sør for Sleipner Øst. Vanndybden er 90 meter. Gaupe ble påvist i 1985, og plan for utbygging og drift (PUD) ble godkjent i 2010. Utbyggingskonseptet var to enkeltstående horisontale havbunnsbrønner knyttet til Armada-innretningen på britisk sokkel. The produksjonen startet i 2012.	09.12.2023
Reservoar	Gaupe produserte olje og gass fra to strukturer, Gaupe Sør og Gaupe Nord. Mesteparten av ressursene var i sandstein av trias alder i Skagerrakformasjonen, med noe i midtre jura sandstein. Reservoarene ligger på 3000 meters dyp. De to strukturene hadde en gasskappe over en oljesone. Vertikal og lateral kommunikasjon i feltet er dårlig på grunn av segmentering.	28.02.2023
Utvinning	Feltet produserte med trykkavlastning.	28.02.2023
Transport	Brønnstrømmen ble prosessert på Armada-innretningen for eksport til Storbritannia. Rikgassen ble transportert via Central Area Transmission System (CATS)-rørledningen til Teesside i Storbritannia, og væske ble transportert via Forties-rørledningen til Cruden Bay i Storbritannia.	28.02.2023
Status	Gaupe ble stengt ned i 2018. Disponering av innretningene på havbunnen skal være ferdigstilt innen utgangen av 2028.	09.12.2023

**Investeringer (forventede)****Investeringer (historisk)**

	Investeringer [mill NOK løpende kroner]
Sum	2321
2022	0
2021	0
2020	0
2019	0
2018	0
2017	0
2016	-8
2015	0
2014	0
2013	11
2012	233
2011	1707
2010	378

Produksjon , salgbar

	Måned	Netto - olje [mill Sm3]	Netto - gass [mrd Sm3]	Netto - kondensat [mill Sm3]	Netto - NGL [mill Sm3]	Netto - oljeekvivalenter [mill Sm3]
Sum		0.233387	0.459614	0.018088	0.047792	0.758881
2018		0.003115	0.000979	0.000026	0.000080	0.004200
	1	0.000780	0.000001	0.000000	0.000000	0.000781
	2	0.000170	0.000074	0.000003	0.000009	0.000256
	3	0.000472	0.000000	0.000000	0.000000	0.000472
	4	0.000449	0.000000	0.000000	0.000000	0.000449
	5	0.000496	0.000041	0.000003	0.000007	0.000547
	6	0.000694	0.000863	0.000020	0.000064	0.001641
	7	0.000018	0.000000	0.000000	0.000000	0.000018
	8	0.000036	0.000000	0.000000	0.000000	0.000036
2017		0.008797	0.009197	0.000548	0.001871	0.020413
	1	0.001257	0.000556	0.000049	0.000119	0.001981
	2	0.000362	0.000591	0.000026	0.000125	0.001104
	3	0.000765	0.000542	0.000030	0.000122	0.001459
	4	0.001043	0.001136	0.000089	0.000242	0.002510
	5	0.000553	0.000733	0.000051	0.000163	0.001500
	6	0.000670	0.000949	0.000057	0.000173	0.001849
	7	0.000009	0.000000	0.000000	0.000000	0.000009





Faktasider

Felt

Utskriftstidspunkt: 11.5.2024 - 14:30

2017	8	0.000779	0.003500	0.000148	0.000724	0.005151
	9	0.000813	0.000122	0.000043	0.000040	0.001018
	10	0.000189	0.000345	0.000020	0.000072	0.000626
	11	0.001134	0.000721	0.000033	0.000089	0.001977
	12	0.001223	0.000002	0.000002	0.000002	0.001229
2016		0.017846	0.066515	0.000831	0.002932	0.088124
	1	0.000490	0.000189	0.000001	0.000031	0.000711
	2	0.001659	0.000481	0.000005	0.000091	0.002236
	3	0.002140	0.002064	0.000173	0.000480	0.004857
	4	0.002790	0.003271	0.000048	0.000749	0.006858
	5	0.001154	0.001148	0.000103	0.000260	0.002665
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.001359	0.001068	0.000057	0.000235	0.002719
	8	0.000629	0.007227	0.000002	0.000103	0.007961
	9	0.001946	0.022198	0.000077	0.000230	0.024451
	10	0.000784	0.010606	0.000026	0.000041	0.011457
	11	0.003062	0.016923	0.000184	0.000414	0.020583
	12	0.001833	0.001340	0.000155	0.000298	0.003626
2015		0.020470	0.012748	0.000861	0.002675	0.036754
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.003484	0.004606	0.000340	0.000991	0.009421
	5	0.004047	0.001701	0.000129	0.000353	0.006230
	6	0.001798	0.000940	0.000076	0.000195	0.003009
	7	0.002172	0.001193	0.000000	0.000248	0.003613
	8	0.001736	0.001041	0.000046	0.000221	0.003044
	9	0.001100	0.000286	0.000016	0.000056	0.001458
	10	0.001297	0.000783	0.000060	0.000157	0.002297
	11	0.003449	0.000993	0.000089	0.000208	0.004739
	12	0.001387	0.001205	0.000105	0.000246	0.002943
2014		0.021968	0.066914	0.004037	0.012204	0.105123
	1	0.003069	0.007253	0.000412	0.001345	0.012079
	2	0.002552	0.003015	0.001275	0.003719	0.010561
	3	0.002166	0.007083	0.000289	0.001012	0.010550
	4	0.003126	0.016578	0.000716	0.002272	0.022692
	5	0.002731	0.012752	0.000270	0.001335	0.017088
	6	0.003132	0.010022	0.000550	0.001308	0.015012
	7	0.001616	0.006784	0.000335	0.000703	0.009438
	8	0.000375	0.000000	0.000000	0.000000	0.000375
	9	0.002448	0.002566	0.000136	0.000348	0.005498
	10	0.000753	0.000861	0.000054	0.000162	0.001830
	11	0.000000	0.000000	0.000000	0.000000	0.000000



Faktasider

Felt

Utskriftstidspunkt: 11.5.2024 - 14:30

2014	12	0.000000	0.000000	0.000000	0.000000	0.000000
2013		0.049833	0.141850	0.005229	0.014695	0.211607
	1	0.009135	0.020481	0.000976	0.001816	0.032408
	2	0.005219	0.023021	0.000542	0.001059	0.029841
	3	0.005761	0.014812	0.000020	0.001410	0.022003
	4	0.005252	0.015616	0.000806	0.001385	0.023059
	5	0.004332	0.012364	0.000270	0.001325	0.018291
	6	0.003533	0.012988	0.000553	0.001766	0.018840
	7	0.002962	0.004631	0.000067	0.000683	0.008343
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.003478	0.011681	0.000677	0.001741	0.017577
	10	0.004143	0.012828	0.000721	0.001481	0.019173
	11	0.002249	0.005369	0.000168	0.000640	0.008426
	12	0.003769	0.008059	0.000429	0.001389	0.013646
2012		0.111358	0.161411	0.006556	0.013335	0.292660
	4	0.017103	0.009754	0.000443	0.000786	0.028086
	5	0.012685	0.010612	0.000466	0.000882	0.024645
	6	0.010519	0.010968	0.000487	0.000871	0.022845
	7	0.018683	0.030338	0.001234	0.002111	0.052366
	8	0.015289	0.025021	0.000754	0.001798	0.042862
	9	0.002217	0.005783	0.000211	0.000545	0.008756
	10	0.012898	0.022632	0.000960	0.002058	0.038548
	11	0.012607	0.025407	0.001110	0.002391	0.041515
	12	0.009357	0.020896	0.000891	0.001893	0.033037

Produksjon , sum brønnbaner

	Måned	Brutto -olje [mill Sm3]	Brutto - gass [mrd Sm3]	Brutto - kondensat [mill Sm3]	Brutto - oljeekvivalenter [mill Sm3]
Sum		0.000000	0.561777	0.237514	0.799291
2018		0.000000	0.005597	0.003001	0.008598
	1	0.000000	0.001444	0.000772	0.002216
	2	0.000000	0.000129	0.000089	0.000218
	3	0.000000	0.001384	0.000759	0.002143
	4	0.000000	0.000428	0.000226	0.000654
	5	0.000000	0.001103	0.000598	0.001701
	6	0.000000	0.001062	0.000534	0.001596
	7	0.000000	0.000047	0.000023	0.000070
	8	0.000000	0.000000	0.000000	0.000000
2017		0.000000	0.013164	0.008380	0.021544
	1	0.000000	0.001508	0.000979	0.002487
	2	0.000000	0.000386	0.000368	0.000754
	3	0.000000	0.001622	0.001014	0.002636



Faktasider

Felt

Utskriftstidspunkt: 11.5.2024 - 14:30

2017	4	0.000000	0.001257	0.000756	0.002013
	5	0.000000	0.000939	0.000541	0.001480
	6	0.000000	0.001445	0.000638	0.002083
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.002205	0.001282	0.003487
	9	0.000000	0.000638	0.000401	0.001039
	10	0.000000	0.000686	0.000450	0.001136
	11	0.000000	0.001530	0.000949	0.002479
	12	0.000000	0.000948	0.001002	0.001950
2016		0.000000	0.022012	0.015701	0.037713
	1	0.000000	0.000709	0.000473	0.001182
	2	0.000000	0.000854	0.000786	0.001640
	3	0.000000	0.003007	0.002168	0.005175
	4	0.000000	0.003623	0.002182	0.005805
	5	0.000000	0.001131	0.000799	0.001930
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.002403	0.001571	0.003974
	8	0.000000	0.001252	0.000860	0.002112
	9	0.000000	0.002565	0.001711	0.004276
	10	0.000000	0.000265	0.000197	0.000462
	11	0.000000	0.003980	0.003427	0.007407
	12	0.000000	0.002223	0.001527	0.003750
2015		0.000000	0.073916	0.020192	0.094108
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.052852	0.004820	0.057672
	5	0.000000	0.004720	0.003118	0.007838
	6	0.000000	0.002713	0.001942	0.004655
	7	0.000000	0.001919	0.001646	0.003565
	8	0.000000	0.002411	0.002002	0.004413
	9	0.000000	0.000957	0.000674	0.001631
	10	0.000000	0.002483	0.001710	0.004193
	11	0.000000	0.002553	0.001907	0.004460
	12	0.000000	0.003308	0.002373	0.005681
2014		0.000000	0.062741	0.020536	0.083277
	1	0.000000	0.009092	0.002692	0.011784
	2	0.000000	0.006510	0.001919	0.008429
	3	0.000000	0.007100	0.002251	0.009351
	4	0.000000	0.006233	0.001984	0.008217
	5	0.000000	0.014692	0.004447	0.019139
	6	0.000000	0.006778	0.002358	0.009136
	7	0.000000	0.005441	0.001673	0.007114



Faktasider

Felt

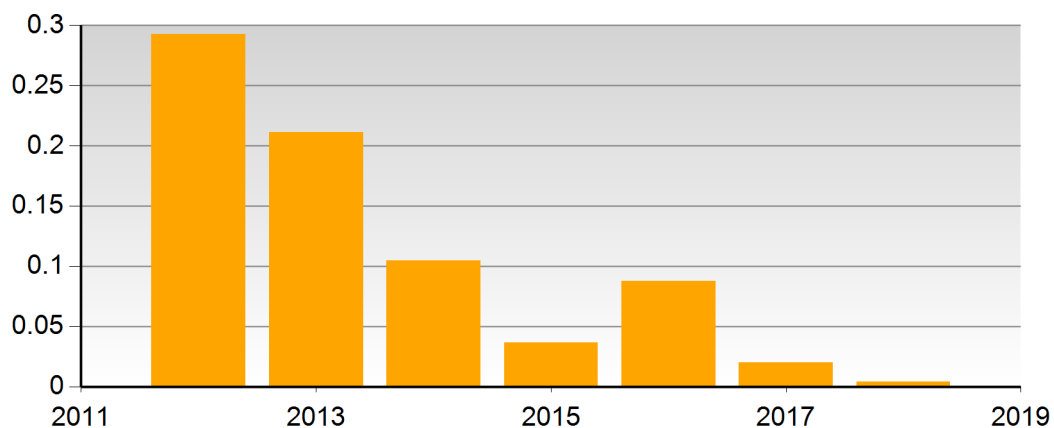
Utskriftstidspunkt: 11.5.2024 - 14:30

2014	8	0.000000	0.001385	0.000000	0.001385
	9	0.000000	0.005510	0.003212	0.008722
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2013		0.000000	0.164956	0.044088	0.209044
	1	0.000000	0.024144	0.008853	0.032997
	2	0.000000	0.014018	0.005475	0.019493
	3	0.000000	0.029000	0.000182	0.029182
	4	0.000000	0.016055	0.005090	0.021145
	5	0.000000	0.014692	0.004447	0.019139
	6	0.000000	0.013849	0.003955	0.017804
	7	0.000000	0.009305	0.002653	0.011958
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.014093	0.004653	0.018746
	10	0.000000	0.013455	0.003971	0.017426
	11	0.000000	0.005002	0.001512	0.006514
	12	0.000000	0.011343	0.003297	0.014640
2012		0.000000	0.219391	0.125616	0.345007
	4	0.000000	0.017390	0.022038	0.039428
	5	0.000000	0.015917	0.013900	0.029817
	6	0.000000	0.016514	0.012791	0.029305
	7	0.000000	0.042450	0.020933	0.063383
	8	0.000000	0.035010	0.014308	0.049318
	9	0.000000	0.009731	0.005936	0.015667
	10	0.000000	0.029841	0.014678	0.044519
	11	0.000000	0.027769	0.011462	0.039231
	12	0.000000	0.024769	0.009570	0.034339

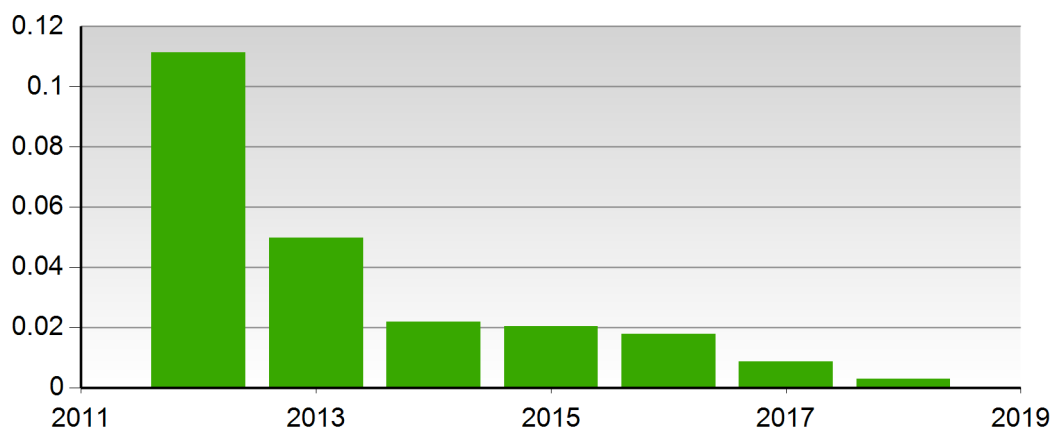
Produksjon - diagrammer



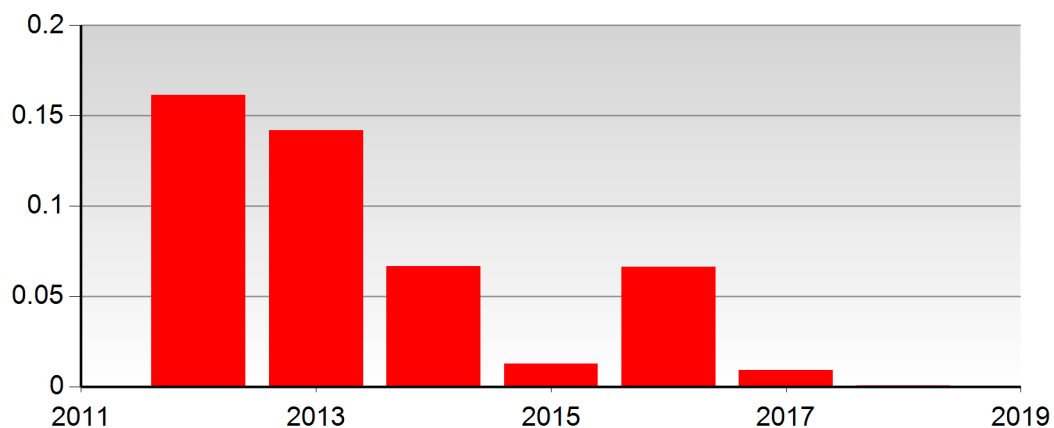
Netto - oljeekvivalenter [mill Sm3]



Netto - olje [mill Sm3]

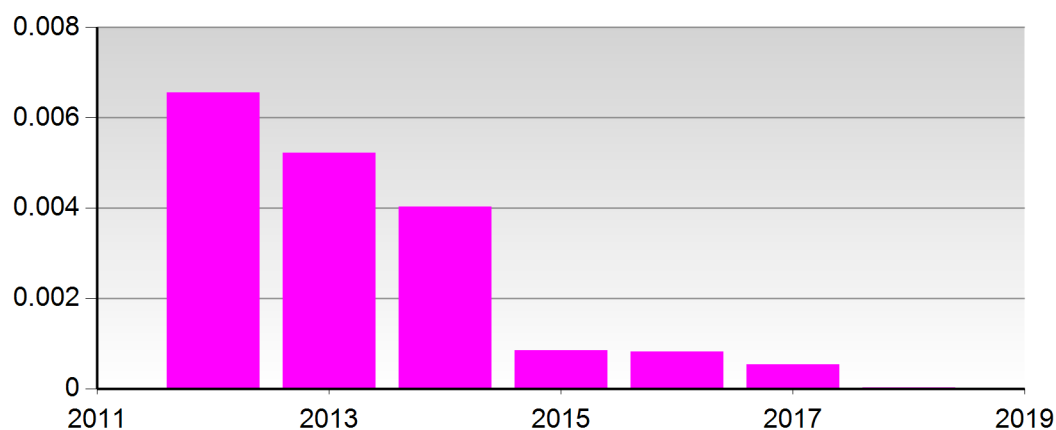


Netto - gass [mrd Sm3]

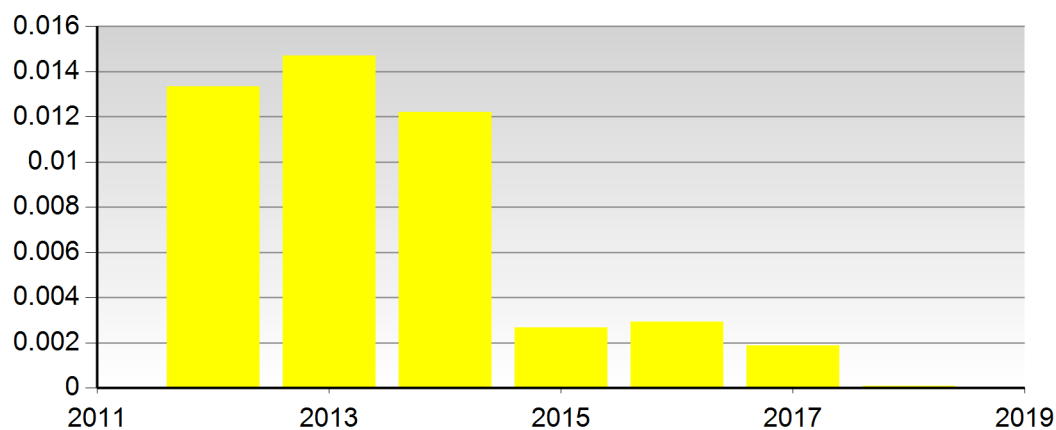




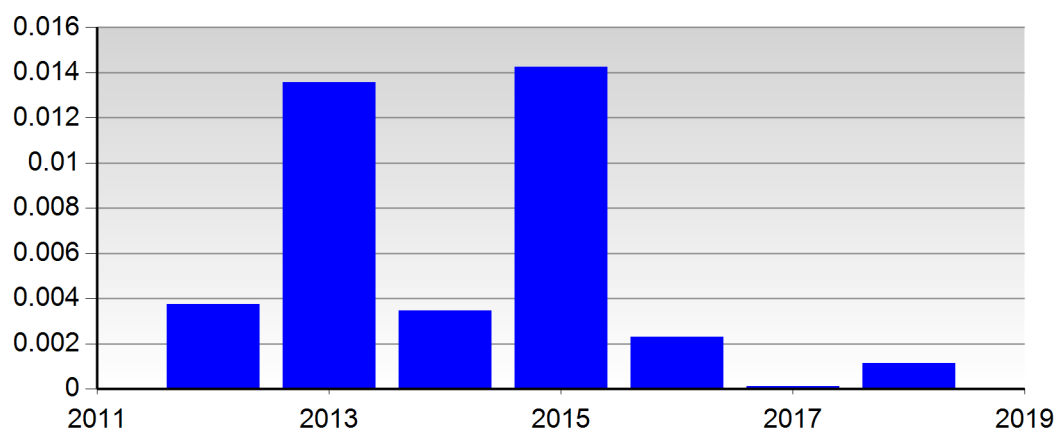
Netto - kondensat [mill Sm3]



Netto - NGL [mill Sm3]



Produsert vann [mill Sm3]



Eventuell vann produksjon er kun tilgjengelig etter 1.1.2000

Brønnbaner - leting



Brønnbane navn	Borestart	Boreslutt	Formål	Status	Innhold
6/3-1	02.11.1984	01.02.1985	WILDCAT	P&A	OIL/GAS
15/12-19	18.02.2008	20.05.2008	WILDCAT	P&A	OIL/GAS

Brønnbaner - utvinning

Brønnbane navn	Borestart	Boreslutt	Formål	Innhold
6/3-A-1 H	26.04.2011	23.05.2011	PRODUCTION	OIL/GAS
15/12-E-1 H	31.05.2011	30.06.2011	PRODUCTION	OIL

Brønnbaner - andre

Brønnbane navn	Borestart	Boreslutt	Formål	Status
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