

**General information**

Field name	MARULK
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	6507/2-2
Discovery year.	1992
Main area	Norwegian sea
Main supply base	Sandnessjøen
NPDID field	18212090

Picture**Discoveries included**

Discovery name
6507/2-2 Marulk

Activity status - history

Status	Status from	Status to
Producing	02.04.2012	
Approved for production	15.07.2010	01.04.2012

Located in

Block name	Prod. licence
6607/12	122 C
6607/11	122 D
6507/2	122
6507/3	122 B

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
15.07.2010	Kongen i Statsråd	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	122



**Operatorship - current**

Company name
Vår Energi ASA

Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	33.000000
PGNiG Upstream Norway AS	NO	30.000000
Vår Energi ASA	NO	20.000000
DNO Norge AS	NO	17.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.65	9.00	0.73	0.00	11.04

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.03	0.61	0.03	0.00	0.70

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	2.00	0.00	16.00

Description

Type	Text	Date updated
Development	Marulk is a field in the Norwegian Sea, 25 kilometres southwest of the Norne field. The water depth is 370 metres. Marulk was discovered in 1992, and the plan for development and operation (PDO) was approved in 2010. The field is developed with a subsea template tied-back to the production, storage and offloading vessel (FPSO) Norne. The production started in 2012.	14.12.2023
Reservoir	Marulk produces gas from Cretaceous sandstone in the Lysing and Lange Formations. The reservoirs are at a depth of 2800-2850 metres. Both reservoirs are in turbidite fans and have moderate to good quality.	14.12.2023
Recovery strategy	The field is produced by pressure depletion.	28.02.2023
Transport	The well stream is sent to the Norne FPSO for processing. The gas is then transported via the Åsgard Transport System (ÅTS) to the Kårstø terminal.	28.02.2023



Status	The production from Marulk is in the decline phase. It is limited by the commercial agreement with Norne and the gas handling capacity on the Norne FPSO. Marulk utilises excess capacity when available on the FPSO.	14.12.2023
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Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	83
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	4408
2022	35
2021	-5
2020	11
2019	803
2018	33
2017	0
2016	5
2015	6
2014	0
2013	0
2012	1347
2011	1725
2010	410
2009	38

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.637073	8.479925	0.000000	1.373791	10.490789
2024		0.002996	0.057231	0.000000	0.005646	0.065873
	1	0.002110	0.040139	0.000000	0.003922	0.046171
	2	0.000886	0.017092	0.000000	0.001724	0.019702
2023		0.021830	0.370505	0.000000	0.035768	0.428103
	1	0.002647	0.049012	0.000000	0.004628	0.056287
	2	0.002271	0.042554	0.000000	0.004007	0.048832
	3	0.001998	0.037199	0.000000	0.003636	0.042833
	4	0.002297	0.042510	0.000000	0.004269	0.049076
	5	0.000640	0.012510	0.000000	0.001233	0.014383
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.001977	0.028297	0.000000	0.002713	0.032987





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2023	8	0.001934	0.023502	0.000000	0.002164	0.027600
	9	0.001740	0.017617	0.000000	0.001673	0.021030
	10	0.002159	0.039149	0.000000	0.003740	0.045048
	11	0.002350	0.042485	0.000000	0.004145	0.048980
	12	0.001817	0.035670	0.000000	0.003560	0.041047
2022		0.034773	0.572484	0.000000	0.058785	0.666042
	1	0.004144	0.058439	0.000000	0.006849	0.069432
	2	0.003835	0.055098	0.000000	0.006036	0.064969
	3	0.003622	0.053494	0.000000	0.005386	0.062502
	4	0.003411	0.050319	0.000000	0.005411	0.059141
	5	0.003138	0.047236	0.000000	0.004941	0.055315
	6	0.002753	0.051048	0.000000	0.005084	0.058885
	7	0.002482	0.045170	0.000000	0.004459	0.052111
	8	0.002641	0.048515	0.000000	0.004740	0.055896
	9	0.002149	0.039612	0.000000	0.004069	0.045830
	10	0.002187	0.036630	0.000000	0.003453	0.042270
	11	0.002210	0.043387	0.000000	0.004183	0.049780
	12	0.002201	0.043536	0.000000	0.004174	0.049911
2021		0.040517	0.576186	0.000000	0.085438	0.702141
	1	0.004110	0.054820	0.000000	0.009480	0.068410
	2	0.003622	0.049357	0.000000	0.008507	0.061486
	3	0.003857	0.055398	0.000000	0.009966	0.069221
	4	0.003626	0.050411	0.000000	0.008275	0.062312
	5	0.001342	0.017482	0.000000	0.002779	0.021603
	6	0.000473	0.007000	0.000000	0.000999	0.008472
	7	0.003484	0.046914	0.000000	0.008019	0.058417
	8	0.004112	0.052336	0.000000	0.007373	0.063821
	9	0.004014	0.059366	0.000000	0.008534	0.071914
	10	0.003890	0.058830	0.000000	0.006954	0.069674
	11	0.003803	0.059870	0.000000	0.007259	0.070932
	12	0.004184	0.064402	0.000000	0.007293	0.075879
2020		0.065714	0.576801	0.000000	0.093203	0.735718
	1	0.003348	0.023524	0.000000	0.004096	0.030968
	2	0.005532	0.039727	0.000000	0.006557	0.051816
	3	0.008967	0.060842	0.000000	0.010283	0.080092
	4	0.008165	0.059046	0.000000	0.008254	0.075465
	5	0.008088	0.055630	0.000000	0.008632	0.072350
	6	0.004725	0.031440	0.000000	0.005358	0.041523
	7	0.008004	0.053400	0.000000	0.008683	0.070087
	8	0.005064	0.060652	0.000000	0.010230	0.075946
	9	0.003547	0.048109	0.000000	0.007937	0.059593
	10	0.003921	0.054282	0.000000	0.008943	0.067146
	11	0.002117	0.030599	0.000000	0.004801	0.037517



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2020	12	0.004236	0.059550	0.000000	0.009429	0.073215
2019		0.026893	0.426127	0.000000	0.075508	0.528528
	1	0.002195	0.051653	0.000000	0.008403	0.062251
	2	0.001947	0.046189	0.000000	0.007733	0.055869
	3	0.000820	0.019343	0.000000	0.003433	0.023596
	4	0.001058	0.025090	0.000000	0.004210	0.030358
	5	0.002019	0.047292	0.000000	0.008248	0.057559
	6	0.001841	0.043428	0.000000	0.007593	0.052862
	7	0.000985	0.023296	0.000000	0.004124	0.028405
	8	0.001572	0.037381	0.000000	0.006456	0.045409
	9	0.001113	0.026372	0.000000	0.004492	0.031977
	10	0.002404	0.031518	0.000000	0.005823	0.039745
	11	0.004378	0.030159	0.000000	0.006780	0.041317
	12	0.006561	0.044406	0.000000	0.008213	0.059180
2018		0.027094	0.575998	0.000000	0.099568	0.702660
	1	0.003445	0.069256	0.000000	0.012030	0.084731
	2	0.002063	0.042568	0.000000	0.007328	0.051959
	3	0.002237	0.046123	0.000000	0.008051	0.056411
	4	0.002984	0.061931	0.000000	0.010497	0.075412
	5	0.002692	0.054642	0.000000	0.009426	0.066760
	6	0.002521	0.055452	0.000000	0.009738	0.067711
	7	0.002606	0.055452	0.000000	0.009597	0.067655
	8	0.002426	0.054149	0.000000	0.009330	0.065905
	9	0.002040	0.045575	0.000000	0.007865	0.055480
	10	0.000594	0.013135	0.000000	0.002342	0.016071
	11	0.002176	0.047371	0.000000	0.008286	0.057833
	12	0.001310	0.030344	0.000000	0.005078	0.036732
2017		0.057761	0.992245	0.000000	0.162744	1.212750
	1	0.005806	0.097491	0.000000	0.016805	0.120102
	2	0.005768	0.096473	0.000000	0.012412	0.114653
	3	0.005751	0.100882	0.000000	0.017778	0.124411
	4	0.004420	0.078259	0.000000	0.013602	0.096281
	5	0.004288	0.073680	0.000000	0.011954	0.089922
	6	0.004403	0.078345	0.000000	0.012870	0.095618
	7	0.005219	0.087087	0.000000	0.014465	0.106771
	8	0.005004	0.085958	0.000000	0.014364	0.105326
	9	0.004355	0.075251	0.000000	0.011986	0.091592
	10	0.004600	0.078991	0.000000	0.013195	0.096786
	11	0.004249	0.072480	0.000000	0.011957	0.088686
	12	0.003898	0.067348	0.000000	0.011356	0.082602
2016		0.075469	1.092963	0.000000	0.190690	1.359122
	1	0.008441	0.116761	0.000000	0.020593	0.145795



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2016	2	0.005266	0.072193	0.000000	0.013672	0.091131
	3	0.008440	0.119806	0.000000	0.021156	0.149402
	4	0.007207	0.102761	0.000000	0.017855	0.127823
	5	0.007316	0.105438	0.000000	0.018001	0.130755
	6	0.007274	0.104849	0.000000	0.018146	0.130269
	7	0.007159	0.104820	0.000000	0.018788	0.130767
	8	0.004495	0.068428	0.000000	0.011902	0.084825
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.006166	0.090516	0.000000	0.015482	0.112164
	11	0.006881	0.104084	0.000000	0.017731	0.128696
	12	0.006824	0.103307	0.000000	0.017364	0.127495
2015		0.104059	1.287866	0.000000	0.226850	1.618775
	1	0.007008	0.085473	0.000000	0.015584	0.108065
	2	0.004134	0.047537	0.000000	0.009174	0.060845
	3	0.008835	0.097421	0.000000	0.017980	0.124236
	4	0.009271	0.108304	0.000000	0.018466	0.136041
	5	0.008660	0.100989	0.000000	0.018109	0.127758
	6	0.009265	0.109098	0.000000	0.019425	0.137788
	7	0.010028	0.117886	0.000000	0.021255	0.149169
	8	0.010262	0.121995	0.000000	0.022586	0.154843
	9	0.008788	0.118405	0.000000	0.019353	0.146546
	10	0.009163	0.125768	0.000000	0.021363	0.156294
	11	0.008969	0.122469	0.000000	0.020640	0.152078
	12	0.009676	0.132521	0.000000	0.022915	0.165112
2014		0.104191	1.139163	0.000000	0.199712	1.443066
	1	0.007698	0.080679	0.000000	0.014120	0.102497
	2	0.008700	0.088331	0.000000	0.015679	0.112710
	3	0.009763	0.101755	0.000000	0.017536	0.129054
	4	0.008860	0.092916	0.000000	0.015221	0.116997
	5	0.006269	0.064127	0.000000	0.011103	0.081499
	6	0.009849	0.102077	0.000000	0.017752	0.129678
	7	0.011401	0.118415	0.000000	0.020984	0.150800
	8	0.006608	0.067837	0.000000	0.011498	0.085943
	9	0.009376	0.111619	0.000000	0.019304	0.140299
	10	0.007292	0.087225	0.000000	0.015949	0.110466
	11	0.009241	0.112682	0.000000	0.020103	0.142026
	12	0.009134	0.111500	0.000000	0.020463	0.141097
2013		0.026247	0.271153	0.000000	0.047704	0.345104
	1	0.001218	0.013246	0.000000	0.002357	0.016821
	2	0.000166	0.001839	0.000000	0.000311	0.002316
	3	0.001257	0.013612	0.000000	0.002581	0.017450
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000



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2013	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.004997	0.052060	0.000000	0.009251	0.066308
	11	0.009382	0.094718	0.000000	0.016243	0.120343
	12	0.009227	0.095678	0.000000	0.016961	0.121866
2012		0.049529	0.541203	0.000000	0.092175	0.682907
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.007620	0.083958	0.000000	0.014101	0.105679
	5	0.008246	0.091305	0.000000	0.015392	0.114943
	6	0.007789	0.083573	0.000000	0.013905	0.105267
	7	0.008936	0.097567	0.000000	0.016943	0.123446
	8	0.007835	0.085004	0.000000	0.014531	0.107370
	9	0.008407	0.092198	0.000000	0.015890	0.116495
	10	0.000696	0.007598	0.000000	0.001413	0.009707
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.640000	9.393728	0.000000	10.033728
2024		0.003186	0.062938	0.000000	0.066124
	1	0.002247	0.044301	0.000000	0.046548
	2	0.000939	0.018637	0.000000	0.019576
2023		0.022715	0.447245	0.000000	0.469960
	1	0.002686	0.053125	0.000000	0.055811
	2	0.002243	0.045891	0.000000	0.048134
	3	0.001976	0.040479	0.000000	0.042455
	4	0.002273	0.046007	0.000000	0.048280
	5	0.000672	0.013528	0.000000	0.014200
	6	0.000000	0.000000	0.000000	0.000000
	7	0.002193	0.041717	0.000000	0.043910
	8	0.002135	0.039757	0.000000	0.041892
	9	0.001894	0.035762	0.000000	0.037656
	10	0.002375	0.046158	0.000000	0.048533
	11	0.002350	0.046174	0.000000	0.048524
	12	0.001918	0.038647	0.000000	0.040565
2022		0.036540	0.610131	0.000000	0.646671
	1	0.004087	0.057119	0.000000	0.061206
	2	0.003781	0.053958	0.000000	0.057739



2022	3	0.003676	0.058091	0.000000	0.061767
	4	0.003463	0.055064	0.000000	0.058527
	5	0.003212	0.051321	0.000000	0.054533
	6	0.003049	0.055268	0.000000	0.058317
	7	0.002715	0.048796	0.000000	0.051511
	8	0.003018	0.052990	0.000000	0.056008
	9	0.002433	0.042969	0.000000	0.045402
	10	0.002402	0.039515	0.000000	0.041917
	11	0.002361	0.047161	0.000000	0.049522
	12	0.002343	0.047879	0.000000	0.050222
2021		0.040070	0.629777	0.000000	0.669847
	1	0.004063	0.061542	0.000000	0.065605
	2	0.003637	0.055793	0.000000	0.059430
	3	0.003876	0.062440	0.000000	0.066316
	4	0.003655	0.056645	0.000000	0.060300
	5	0.001336	0.021049	0.000000	0.022385
	6	0.000469	0.007985	0.000000	0.008454
	7	0.003396	0.055462	0.000000	0.058858
	8	0.004003	0.059377	0.000000	0.063380
	9	0.003978	0.062208	0.000000	0.066186
	10	0.003823	0.061230	0.000000	0.065053
	11	0.003738	0.061290	0.000000	0.065028
	12	0.004096	0.064756	0.000000	0.068852
2020		0.066246	0.621212	0.000000	0.687458
	1	0.003472	0.026263	0.000000	0.029735
	2	0.005588	0.044341	0.000000	0.049929
	3	0.008986	0.067850	0.000000	0.076836
	4	0.008642	0.065213	0.000000	0.073855
	5	0.008185	0.061772	0.000000	0.069957
	6	0.004614	0.035152	0.000000	0.039766
	7	0.007770	0.059255	0.000000	0.067025
	8	0.005120	0.061730	0.000000	0.066850
	9	0.003505	0.047999	0.000000	0.051504
	10	0.003908	0.055054	0.000000	0.058962
	11	0.002184	0.031642	0.000000	0.033826
	12	0.004272	0.064941	0.000000	0.069213
2019		0.026893	0.477188	0.000000	0.504081
	1	0.002195	0.057514	0.000000	0.059709
	2	0.001947	0.051012	0.000000	0.052959
	3	0.000820	0.021487	0.000000	0.022307
	4	0.001058	0.027726	0.000000	0.028784
	5	0.002019	0.052894	0.000000	0.054913
	6	0.001841	0.048229	0.000000	0.050070



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2019	7	0.000985	0.025818	0.000000	0.026803
	8	0.001572	0.041197	0.000000	0.042769
	9	0.001113	0.029163	0.000000	0.030276
	10	0.002404	0.035714	0.000000	0.038118
	11	0.004378	0.034012	0.000000	0.038390
	12	0.006561	0.052422	0.000000	0.058983
2018		0.027094	0.650496	0.000000	0.677590
	1	0.003445	0.078139	0.000000	0.081584
	2	0.002063	0.047165	0.000000	0.049228
	3	0.002237	0.051579	0.000000	0.053816
	4	0.002984	0.068554	0.000000	0.071538
	5	0.002692	0.066294	0.000000	0.068986
	6	0.002521	0.062084	0.000000	0.064605
	7	0.002606	0.064162	0.000000	0.066768
	8	0.002426	0.059742	0.000000	0.062168
	9	0.002040	0.050231	0.000000	0.052271
	10	0.000594	0.014630	0.000000	0.015224
	11	0.002176	0.053586	0.000000	0.055762
	12	0.001310	0.034330	0.000000	0.035640
2017		0.057761	1.100643	0.000000	1.158404
	1	0.005806	0.110778	0.000000	0.116584
	2	0.005768	0.109277	0.000000	0.115045
	3	0.005751	0.109430	0.000000	0.115181
	4	0.004420	0.084647	0.000000	0.089067
	5	0.004288	0.081759	0.000000	0.086047
	6	0.004403	0.084102	0.000000	0.088505
	7	0.005219	0.099357	0.000000	0.104576
	8	0.005004	0.095147	0.000000	0.100151
	9	0.004355	0.083336	0.000000	0.087691
	10	0.004600	0.088012	0.000000	0.092612
	11	0.004249	0.080420	0.000000	0.084669
	12	0.003898	0.074378	0.000000	0.078276
2016		0.075469	1.219675	0.000000	1.295144
	1	0.008441	0.131330	0.000000	0.139771
	2	0.005266	0.082878	0.000000	0.088144
	3	0.008440	0.133246	0.000000	0.141686
	4	0.007207	0.114310	0.000000	0.121517
	5	0.007316	0.116926	0.000000	0.124242
	6	0.007274	0.116694	0.000000	0.123968
	7	0.007159	0.117144	0.000000	0.124303
	8	0.004495	0.075521	0.000000	0.080016
	9	0.000000	0.000000	0.000000	0.000000
	10	0.006166	0.102059	0.000000	0.108225



Factpages

Field

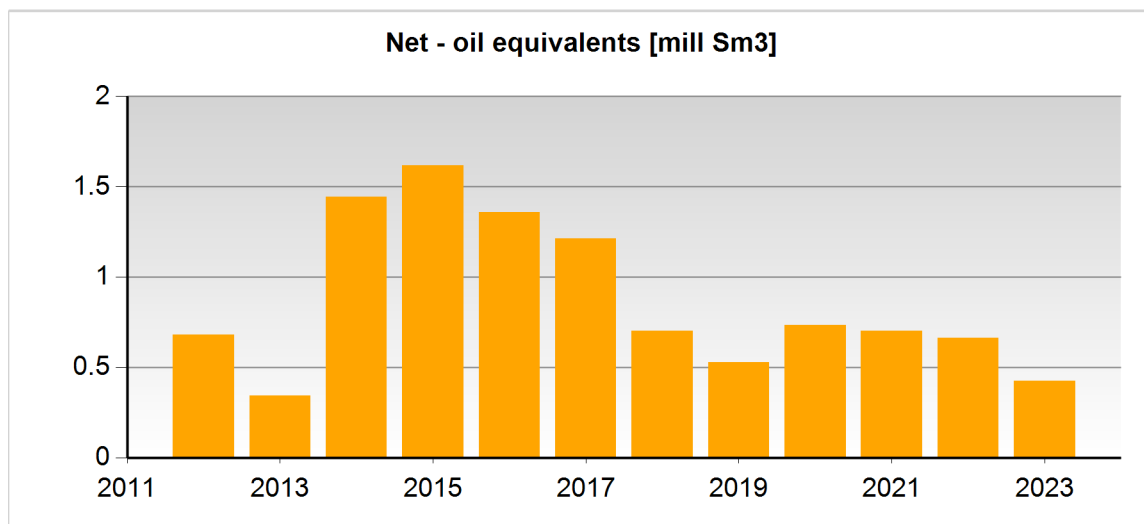
Printed: 16.5.2024 - 16:17

2016	11	0.006881	0.115515	0.000000	0.122396
	12	0.006824	0.114052	0.000000	0.120876
2015		0.104059	1.434772	0.000000	1.538831
	1	0.007008	0.096701	0.000000	0.103709
	2	0.004134	0.055060	0.000000	0.059194
	3	0.008835	0.109410	0.000000	0.118245
	4	0.009271	0.119958	0.000000	0.129229
	5	0.008660	0.112295	0.000000	0.120955
	6	0.009265	0.121024	0.000000	0.130289
	7	0.010028	0.131137	0.000000	0.141165
	8	0.010262	0.135933	0.000000	0.146195
	9	0.008788	0.131058	0.000000	0.139846
	10	0.009163	0.139211	0.000000	0.148374
	11	0.008969	0.135990	0.000000	0.144959
	12	0.009676	0.146995	0.000000	0.156671
2014		0.104191	1.267205	0.000000	1.371396
	1	0.007698	0.088630	0.000000	0.096328
	2	0.008700	0.100167	0.000000	0.108867
	3	0.009763	0.112407	0.000000	0.122170
	4	0.008860	0.102006	0.000000	0.110866
	5	0.006269	0.072183	0.000000	0.078452
	6	0.009849	0.113397	0.000000	0.123246
	7	0.011401	0.131273	0.000000	0.142674
	8	0.006608	0.076082	0.000000	0.082690
	9	0.009376	0.123541	0.000000	0.132917
	10	0.007292	0.098170	0.000000	0.105462
	11	0.009241	0.124941	0.000000	0.134182
	12	0.009134	0.124408	0.000000	0.133542
2013		0.026247	0.302199	0.000000	0.328446
	1	0.001218	0.014020	0.000000	0.015238
	2	0.000166	0.001914	0.000000	0.002080
	3	0.001257	0.014477	0.000000	0.015734
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.004997	0.057538	0.000000	0.062535
	11	0.009382	0.108017	0.000000	0.117399
	12	0.009227	0.106233	0.000000	0.115460
2012		0.049529	0.570247	0.000000	0.619776
	2	0.000000	0.000000	0.000000	0.000000



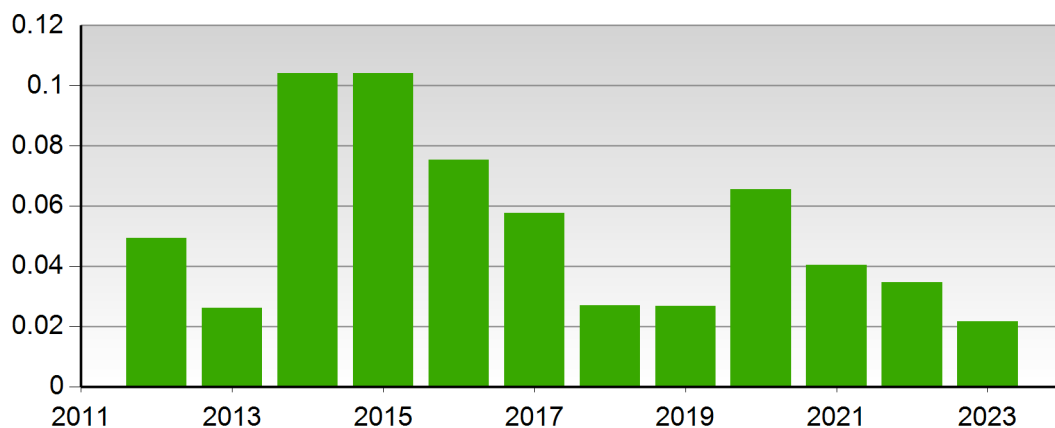
2012	3	0.000000	0.000000	0.000000	0.000000
	4	0.007620	0.087729	0.000000	0.095349
	5	0.008246	0.094944	0.000000	0.103190
	6	0.007789	0.089674	0.000000	0.097463
	7	0.008936	0.102880	0.000000	0.111816
	8	0.007835	0.090213	0.000000	0.098048
	9	0.008407	0.096792	0.000000	0.105199
	10	0.000696	0.008015	0.000000	0.008711
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000

Production - charts

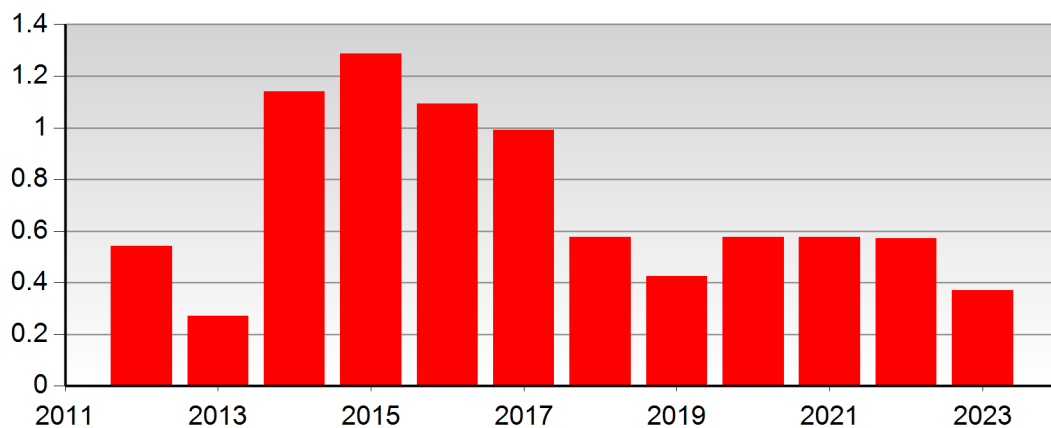




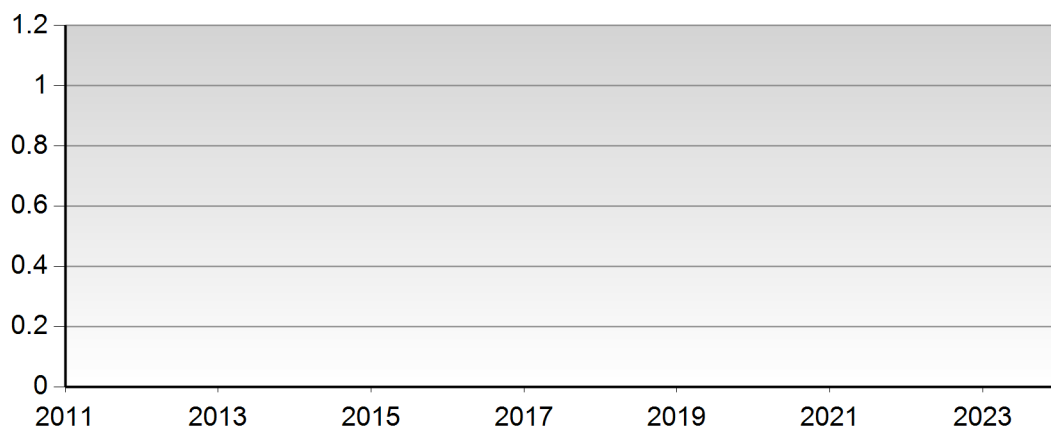
Net - oil [mill Sm3]



Net - gas [bill Sm3]

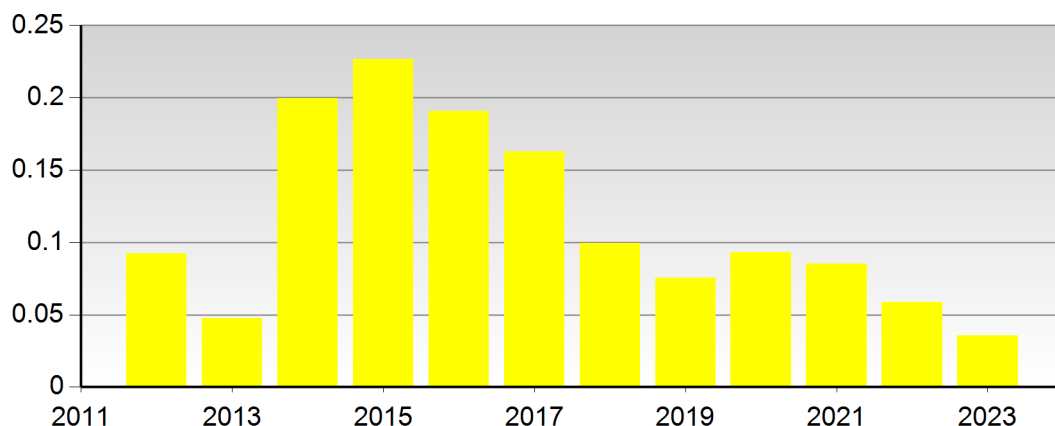


Net - condensate [mill Sm3]

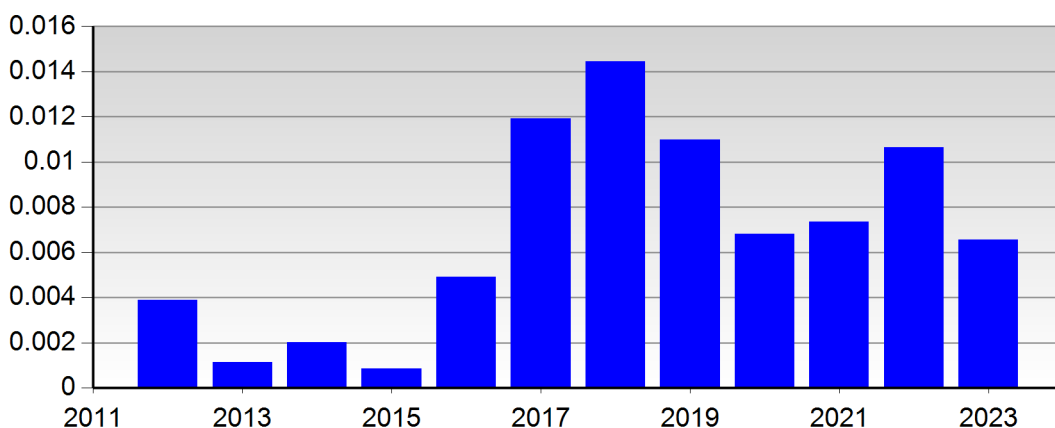




Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
6507/2-2	21.10.1991	16.03.1992	WILDCAT	P&A	GAS/CONDE NSATE
6507/2-4	17.11.2007	19.02.2008	APPRAISAL	P&A	GAS/CONDE NSATE

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6507/2-N-1 H	09.07.2019	30.08.2019	PRODUCTION	GAS
6507/2-N-2 H	02.10.2011	16.11.2011	OBSERVATION	GAS/CONDE NSATE
6507/2-N-2 AH	23.11.2011	15.02.2012	PRODUCTION	GAS/CONDE NSATE
6507/2-N-4 H	22.12.2011	30.10.2012	PRODUCTION	GAS/CONDE NSATE



Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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