

**General information**

Field name	KRISTIN
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	6406/2-3
Discovery year.	1997
Main area	Norwegian sea
Main supply base	Kristiansund
NPDID field	1854729

Picture**Discoveries included**

Discovery name
6406/2-L-2 H
6406/2-1 Lavrans
6406/1-1 (Erlend Nord)
6406/2-3 Kristin
6406/2-7 (Erlend)

Activity status – history

Status	Status from	Status to
Producing	03.11.2005	
Approved for production	17.12.2001	02.11.2005

Located in

Block name	Prod. licence
6506/11	134 D
6406/2	199
6406/1	257

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
02.02.2022	Kristin Sør	PDO
19.06.2007	Endret PUD	PDO
17.12.2001	Behandlet i Stortinget	PDO



**Ownership – full history**

Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	HALTENBANKEN VEST UNIT	17.12.2001	

Operatorship – full history

Company name	Operatorship from	Operatorship to
Equinor Energy AS	16.05.2018	
Statoil Petroleum AS	01.11.2009	15.05.2018
StatoilHydro Petroleum AS	01.01.2009	31.10.2009
StatoilHydro ASA	01.10.2007	31.12.2008
Statoil ASA (old)	17.12.2001	30.09.2007

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Equinor Energy AS	NO	54.820000	28.01.2022
Petoro AS	NO	22.520000	28.01.2022
Vår Energi ASA	NO	16.660000	28.01.2022
TotalEnergies EP Norge AS	NO	6.000000	28.01.2022
Equinor Energy AS	NO	54.820000	18.06.2021
Petoro AS	NO	22.520000	18.06.2021
Vår Energi AS	NO	16.660000	18.06.2021
TotalEnergies EP Norge AS	NO	6.000000	18.06.2021
Equinor Energy AS	NO	54.820000	01.06.2021
Petoro AS	NO	22.520000	01.06.2021
Vår Energi AS	NO	16.660000	01.06.2021
Total E&P Norge AS	NO	6.000000	01.06.2021
Equinor Energy AS	NO	55.299100	10.12.2019
Petoro AS	NO	19.577000	10.12.2019
Vår Energi AS	NO	19.123900	10.12.2019
Total E&P Norge AS	NO	6.000000	10.12.2019
Equinor Energy AS	NO	55.299100	10.12.2018
Petoro AS	NO	19.577000	10.12.2018
ExxonMobil Exploration and Production Norway AS	NO	10.876100	10.12.2018
Vår Energi AS	NO	8.247800	10.12.2018
Total E&P Norge AS	NO	6.000000	10.12.2018
Equinor Energy AS	NO	55.299100	16.05.2018
Petoro AS	NO	19.577000	16.05.2018
ExxonMobil Exploration and Production Norway AS	NO	10.876100	16.05.2018
Eni Norge AS	NO	8.247800	16.05.2018
Total E&P Norge AS	NO	6.000000	16.05.2018



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Statoil Petroleum AS	NO	55.299100	01.11.2009
Petoro AS	NO	19.577000	01.11.2009
ExxonMobil Exploration and Production Norway AS	NO	10.876100	01.11.2009
Eni Norge AS	NO	8.247800	01.11.2009
Total E&P Norge AS	NO	6.000000	01.11.2009
StatoilHydro Petroleum AS	NO	55.299100	01.01.2009
Petoro AS	NO	19.577000	01.01.2009
ExxonMobil Exploration and Production Norway AS	NO	10.876100	01.01.2009
Eni Norge AS	NO	8.247800	01.01.2009
Total E&P Norge AS	NO	6.000000	01.01.2009
StatoilHydro ASA	NO	55.299100	02.01.2008
Petoro AS	NO	19.577000	02.01.2008
ExxonMobil Exploration and Production Norway AS	NO	10.876100	02.01.2008
Eni Norge AS	NO	8.247800	02.01.2008
Total E&P Norge AS	NO	6.000000	02.01.2008
StatoilHydro ASA	NO	55.299100	01.01.2008
Petoro AS	NO	19.577000	01.01.2008
Mobil Development Norway AS	NO	10.876100	01.01.2008
Eni Norge AS	NO	8.247800	01.01.2008
Total E&P Norge AS	NO	6.000000	01.01.2008
StatoilHydro ASA	NO	55.299100	01.01.2008
Petoro AS	NO	19.577000	01.01.2008
Mobil Development Norway AS	NO	10.876100	01.01.2008
Eni Norge AS	NO	8.247800	01.01.2008
Total E&P Norge AS	NO	6.000000	01.01.2008
StatoilHydro ASA	NO	41.299100	01.10.2007
Petoro AS	NO	19.577000	01.10.2007
StatoilHydro Petroleum AS	NO	14.000000	01.10.2007
Mobil Development Norway AS	NO	10.876100	01.10.2007
Eni Norge AS	NO	8.247800	01.10.2007
Total E&P Norge AS	NO	6.000000	01.10.2007
Statoil ASA (old)	NO	41.299100	01.01.2007
Petoro AS	NO	19.577000	01.01.2007
Norsk Hydro Petroleum AS	NO	14.000000	01.01.2007
Mobil Development Norway AS	NO	10.876100	01.01.2007
Eni Norge AS	NO	8.247800	01.01.2007
Total E&P Norge AS	NO	6.000000	01.01.2007
Statoil ASA (old)	NO	41.299100	01.07.2005
Petoro AS	NO	19.577000	01.07.2005
Norsk Hydro Produksjon AS	NO	14.000000	01.07.2005
Mobil Development Norway AS	NO	10.876100	01.07.2005
Eni Norge AS	NO	8.247800	01.07.2005
Total E&P Norge AS	NO	6.000000	01.07.2005
Statoil ASA (old)	NO	41.600000	02.01.2004
Petoro AS	NO	18.900000	02.01.2004
Norsk Hydro Produksjon AS	NO	14.000000	02.01.2004
Mobil Development Norway AS	NO	10.500000	02.01.2004
Eni Norge AS	NO	9.000000	02.01.2004



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Total E&P Norge AS	NO	6.000000	02.01.2004
Statoil ASA (old)	NO	44.600000	01.01.2004
Petoro AS	NO	18.900000	01.01.2004
Norsk Hydro Produksjon AS	NO	14.000000	01.01.2004
Mobil Development Norway AS	NO	10.500000	01.01.2004
Eni Norge AS	NO	9.000000	01.01.2004
Total E&P Norge AS	NO	3.000000	01.01.2004
Statoil ASA (old)	NO	46.600000	31.12.2003
Petoro AS	NO	18.900000	31.12.2003
Norsk Hydro Produksjon AS	NO	12.000000	31.12.2003
Mobil Development Norway AS	NO	10.500000	31.12.2003
Eni Norge AS	NO	9.000000	31.12.2003
Total E&P Norge AS	NO	3.000000	31.12.2003
Statoil ASA (old)	NO	46.600000	06.05.2003
Petoro AS	NO	18.900000	06.05.2003
Norsk Hydro Produksjon AS	NO	12.000000	06.05.2003
Mobil Development Norway AS	NO	10.500000	06.05.2003
Norsk Agip AS	NO	9.000000	06.05.2003
Total E&P Norge AS	NO	3.000000	06.05.2003
Statoil ASA (old)	NO	46.600000	18.12.2001
Petoro AS	NO	18.900000	18.12.2001
Norsk Hydro Produksjon AS	NO	12.000000	18.12.2001
Mobil Development Norway AS	NO	10.500000	18.12.2001
Norsk Agip AS	NO	9.000000	18.12.2001
TotalFinaElf Exploration Norge AS	NO	3.000000	18.12.2001

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm ³]	Orig. recoverable gas [bill Sm ³]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm ³]	Orig. recoverable oil eq. [mill Sm ³ o.e]
28.27	37.06	8.01	2.10	82.65

Remaining oil [mill Sm ³]	Remaining gas [bill Sm ³]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm ³]	Remaining oil eq. [mill Sm ³ o.e]
3.47	9.41	1.99	0.00	16.66

Orig. inplace oil [mill Sm ³]	Orig. inplace ass. liquid [mill Sm ³]	Orig. inplace ass. gas [bill Sm ³]	Orig. inplace free gas [bill Sm ³]
70.00	19.00	0.00	121.00



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**Description**

Type	Text	Date updated
Development	Kristin is a field in the Norwegian Sea, a few kilometres southwest of the Åsgard field. The water depth is 370 metres. Kristin was discovered in 1997, and the plan for development and operation (PDO) was approved in 2001. The field is developed with four 4-slot subsea templates tied-back to a semi-submersible facility for processing. The production started in 2005. An amended PDO was approved in 2007. The Tyrihans and Maria fields are tied to the Kristin facility. A PDO for Kristin South, including development of the Kristin Q segment and funnet 6406/2-1 Lavrans, was approved in 2022.	21.01.2025
Reservoir	Kristin produces gas and condensate from Jurassic sandstone in the Garn, Ile and Tofte Formations. The reservoirs are at a depth of 4600 metres and initially had high pressure and high temperature (HPHT).	09.12.2023
Recovery strategy	The field is produced by pressure depletion. Low pressure production was implemented in 2014.	28.02.2023
Transport	The well stream is processed at the Kristin platform and the rich gas is sent via the Åsgard Transport System (ÅTS) to the Kårstø terminal, where NGL and condensate is extracted. Light oil separated out on Kristin is transferred to the Åsgard C facility for storage and export.	28.02.2023
Status	Kristin production is in the tail phase. The development of Kristin South comprises several phases, and the first well was set on production from Lavrans in July 2024.	21.01.2025

Investments (expected)

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	8717
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	31918
2023	1893
2022	1591
2021	875
2020	54
2019	52
2018	29
2017	41
2016	148
2015	1500





2014	267
2013	493
2012	508
2011	263
2010	496
2009	528
2008	1175
2007	1737
2006	1594
2005	3965
2004	6571
2003	6312
2002	1668
2001	158

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		22.792740	28.918376	2.096744	11.962414	65.770274
2024		0.197340	0.414407	0.000000	0.100115	0.711862
	1	0.017374	0.027899	0.000000	0.006075	0.051348
	2	0.014703	0.026315	0.000000	0.006927	0.047945
	3	0.017459	0.031824	0.000000	0.008132	0.057415
	4	0.017792	0.031784	0.000000	0.009564	0.059140
	5	0.016152	0.028763	0.000000	0.008482	0.053397
	6	0.014185	0.025852	0.000000	0.006738	0.046775
	7	0.024210	0.056072	0.000000	0.014141	0.094423
	8	0.022718	0.057744	0.000000	0.012593	0.093055
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.024104	0.054553	0.000000	0.011729	0.090386
11	0.028643	0.073601	0.000000	0.015734	0.117978	
2023		0.222539	0.405132	0.000000	0.097904	0.725575
	1	0.018396	0.040953	0.000000	0.010260	0.069609
	2	0.021419	0.035618	0.000000	0.007911	0.064948
	3	0.014768	0.024181	0.000000	0.005209	0.044158
	4	0.013696	0.023454	0.000000	0.006340	0.043490
	5	0.020681	0.035470	0.000000	0.009671	0.065822
	6	0.022585	0.039267	0.000000	0.010294	0.072146
	7	0.020875	0.037546	0.000000	0.009881	0.068302
	8	0.020336	0.037174	0.000000	0.008357	0.065867
	9	0.016877	0.031073	0.000000	0.005642	0.053592
	10	0.015483	0.032283	0.000000	0.006354	0.054120
11	0.017810	0.032368	0.000000	0.008460	0.058638	



Factpages

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2023	12	0.019613	0.035745	0.000000	0.009525	0.064883
2022		0.251179	0.502487	0.000000	0.125781	0.879447
	1	0.025397	0.052588	0.000000	0.017213	0.095198
	2	0.021610	0.043957	0.000000	0.013792	0.079359
	3	0.022847	0.045303	0.000000	0.014277	0.082427
	4	0.021982	0.043900	0.000000	0.010429	0.076311
	5	0.023511	0.046838	0.000000	0.011052	0.081401
	6	0.022561	0.045740	0.000000	0.010327	0.078628
	7	0.023137	0.046142	0.000000	0.011009	0.080288
	8	0.019065	0.037932	0.000000	0.008874	0.065871
	9	0.011459	0.024241	0.000000	0.005043	0.040743
	10	0.017394	0.036878	0.000000	0.007037	0.061309
	11	0.024007	0.040334	0.000000	0.008462	0.072803
12	0.018209	0.038634	0.000000	0.008266	0.065109	
2021		0.295629	0.566721	0.000000	0.247312	1.109662
	1	0.023130	0.047329	0.000000	0.026052	0.096511
	2	0.019395	0.040601	0.000000	0.022781	0.082777
	3	0.022671	0.048133	0.000000	0.027311	0.098115
	4	0.034576	0.060300	0.000000	0.029166	0.124042
	5	0.015659	0.027123	0.000000	0.011886	0.054668
	6	0.016249	0.027860	0.000000	0.010289	0.054398
	7	0.032648	0.056369	0.000000	0.026370	0.115387
	8	0.030164	0.053607	0.000000	0.020993	0.104764
	9	0.024992	0.050419	0.000000	0.020043	0.095454
	10	0.025328	0.051568	0.000000	0.017062	0.093958
	11	0.024465	0.049677	0.000000	0.017958	0.092100
12	0.026352	0.053735	0.000000	0.017401	0.097488	
2020		0.339432	0.682837	0.000000	0.308563	1.330832
	1	0.031726	0.062885	0.000000	0.028902	0.123513
	2	0.029628	0.059101	0.000000	0.026252	0.114981
	3	0.030717	0.060838	0.000000	0.023487	0.115042
	4	0.028778	0.059926	0.000000	0.022165	0.110869
	5	0.030309	0.060652	0.000000	0.019672	0.110633
	6	0.028353	0.053183	0.000000	0.025285	0.106821
	7	0.031292	0.061465	0.000000	0.028316	0.121073
	8	0.030776	0.060283	0.000000	0.028692	0.119751
	9	0.026989	0.054129	0.000000	0.026803	0.107921
	10	0.024149	0.050868	0.000000	0.026281	0.101298
	11	0.023558	0.051119	0.000000	0.026466	0.101143
12	0.023157	0.048388	0.000000	0.026242	0.097787	
2019		0.416753	0.800605	0.000000	0.334510	1.551868
	1	0.038163	0.057910	0.000000	0.023507	0.119580



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2019	2	0.033130	0.064762	0.000000	0.023661	0.121553
	3	0.036682	0.072373	0.000000	0.030254	0.139309
	4	0.035504	0.069840	0.000000	0.025988	0.131332
	5	0.037033	0.071343	0.000000	0.031011	0.139387
	6	0.034332	0.065020	0.000000	0.028304	0.127656
	7	0.032013	0.062227	0.000000	0.028571	0.122811
	8	0.036141	0.068456	0.000000	0.028263	0.132860
	9	0.033096	0.065214	0.000000	0.024549	0.122859
	10	0.035259	0.071418	0.000000	0.030654	0.137331
	11	0.032438	0.065153	0.000000	0.028962	0.126553
	12	0.032962	0.066889	0.000000	0.030786	0.130637
	2018		0.532833	0.908555	0.000000	0.411778
1		0.087054	0.078908	0.000000	0.035513	0.201475
2		0.037535	0.071261	0.000000	0.035049	0.143845
3		0.043241	0.081462	0.000000	0.038902	0.163605
4		0.042498	0.078901	0.000000	0.035454	0.156853
5		0.036165	0.063367	0.000000	0.027714	0.127246
6		0.042012	0.072294	0.000000	0.033097	0.147403
7		0.045296	0.082675	0.000000	0.038247	0.166218
8		0.045565	0.084639	0.000000	0.037280	0.167484
9		0.036018	0.071019	0.000000	0.031633	0.138670
10		0.040040	0.076183	0.000000	0.035962	0.152185
11		0.037695	0.071873	0.000000	0.031579	0.141147
12	0.039714	0.075973	0.000000	0.031348	0.147035	
2017		0.572060	1.017128	0.000000	0.438671	2.027859
	1	0.053549	0.090267	0.000000	0.032700	0.176516
	2	0.044829	0.085188	0.000000	0.032828	0.162845
	3	0.046388	0.085836	0.000000	0.037419	0.169643
	4	0.046142	0.084532	0.000000	0.039426	0.170100
	5	0.046705	0.085880	0.000000	0.036300	0.168885
	6	0.042572	0.077575	0.000000	0.032492	0.152639
	7	0.040703	0.078382	0.000000	0.033863	0.152948
	8	0.044231	0.087101	0.000000	0.039513	0.170845
	9	0.040789	0.078243	0.000000	0.034374	0.153406
	10	0.045410	0.088835	0.000000	0.041416	0.175661
	11	0.043318	0.084014	0.000000	0.041515	0.168847
12	0.077424	0.091275	0.000000	0.036825	0.205524	
2016		0.605651	0.990192	0.000000	0.403045	1.998888
	1	0.061085	0.096524	0.000000	0.045856	0.203465
	2	0.055419	0.088094	0.000000	0.042038	0.185551
	3	0.060157	0.098336	0.000000	0.042232	0.200725
	4	0.055246	0.088308	0.000000	0.036890	0.180444
	5	0.054641	0.089610	0.000000	0.036879	0.181130



Factpages

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2016	6	0.055242	0.092698	0.000000	0.034119	0.182059
	7	0.055710	0.092389	0.000000	0.030288	0.178387
	8	0.038042	0.064165	0.000000	0.020745	0.122952
	9	0.011038	0.015859	0.000000	0.005705	0.032602
	10	0.059530	0.090947	0.000000	0.031000	0.181477
	11	0.053198	0.090646	0.000000	0.039390	0.183234
	12	0.046343	0.082616	0.000000	0.037903	0.166862
2015		0.765553	1.211996	0.000000	0.592496	2.570045
	1	0.075700	0.119940	0.000000	0.057460	0.253100
	2	0.059617	0.094198	0.000000	0.046018	0.199833
	3	0.066985	0.104495	0.000000	0.056784	0.228264
	4	0.062551	0.098936	0.000000	0.049257	0.210744
	5	0.064046	0.099857	0.000000	0.050076	0.213979
	6	0.063787	0.100966	0.000000	0.050526	0.215279
	7	0.061762	0.097926	0.000000	0.053054	0.212742
	8	0.064180	0.103263	0.000000	0.056160	0.223603
	9	0.064094	0.094495	0.000000	0.044440	0.203029
	10	0.065023	0.102474	0.000000	0.044792	0.212289
	11	0.055689	0.092669	0.000000	0.038925	0.187283
12	0.062119	0.102777	0.000000	0.045004	0.209900	
2014		0.885269	1.317427	0.000000	0.456869	2.659565
	1	0.077146	0.112906	0.000000	0.029659	0.219711
	2	0.051875	0.079505	0.000000	0.019532	0.150912
	3	0.080032	0.118314	0.000000	0.029067	0.227413
	4	0.070913	0.102354	0.000000	0.015929	0.189196
	5	0.063980	0.106482	0.000000	0.016600	0.187062
	6	0.064349	0.101906	0.000000	0.020000	0.186255
	7	0.072467	0.114046	0.000000	0.051665	0.238178
	8	0.075784	0.107790	0.000000	0.053180	0.236754
	9	0.075491	0.105297	0.000000	0.049494	0.230282
	10	0.087033	0.119399	0.000000	0.056410	0.262842
	11	0.080657	0.124586	0.000000	0.055751	0.260994
12	0.085542	0.124842	0.000000	0.059582	0.269966	
2013		0.798972	1.071473	0.000000	0.377960	2.248405
	1	0.089868	0.122810	0.000000	0.046797	0.259475
	2	0.081298	0.105499	0.000000	0.037164	0.223961
	3	0.083926	0.116306	0.000000	0.041269	0.241501
	4	0.078176	0.107791	0.000000	0.037043	0.223010
	5	0.074851	0.104172	0.000000	0.038792	0.217815
	6	0.069032	0.098128	0.000000	0.038296	0.205456
	7	0.081267	0.109054	0.000000	0.042673	0.232994
	8	0.089439	0.117664	0.000000	0.043813	0.250916
9	0.014747	0.018951	0.000000	0.005713	0.039411	



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Field

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2013	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.059779	0.079129	0.000000	0.023090	0.161998
	12	0.076589	0.091969	0.000000	0.023310	0.191868
2012		1.139250	1.644468	0.000000	0.697970	3.481688
	1	0.112004	0.154332	0.000000	0.063885	0.330221
	2	0.093062	0.138542	0.000000	0.058980	0.290584
	3	0.106408	0.149312	0.000000	0.068896	0.324616
	4	0.111245	0.148839	0.000000	0.064803	0.324887
	5	0.105562	0.137414	0.000000	0.059940	0.302916
	6	0.088844	0.125786	0.000000	0.052716	0.267346
	7	0.098350	0.139236	0.000000	0.059439	0.297025
	8	0.095809	0.139024	0.000000	0.058900	0.293733
	9	0.068022	0.111164	0.000000	0.044791	0.223977
	10	0.073542	0.135006	0.000000	0.060951	0.269499
	11	0.089380	0.132237	0.000000	0.055177	0.276794
12	0.097022	0.133576	0.000000	0.049492	0.280090	
2011		1.411350	1.980693	0.000000	0.891329	4.283372
	1	0.115838	0.209603	0.000000	0.088089	0.413530
	2	0.075230	0.164705	0.000000	0.070684	0.310619
	3	0.067031	0.137854	0.000000	0.062926	0.267811
	4	0.131714	0.155725	0.000000	0.066738	0.354177
	5	0.154758	0.197750	0.000000	0.090477	0.442985
	6	0.128220	0.173265	0.000000	0.079443	0.380928
	7	0.140741	0.171791	0.000000	0.082934	0.395466
	8	0.122506	0.145527	0.000000	0.072009	0.340042
	9	0.126450	0.176020	0.000000	0.078106	0.380576
	10	0.130148	0.169589	0.000000	0.076963	0.376700
	11	0.110270	0.141548	0.000000	0.065185	0.317003
12	0.108444	0.137316	0.000000	0.057775	0.303535	
2010		1.750207	2.145985	0.000000	0.903406	4.799598
	1	0.208471	0.232164	0.000000	0.097286	0.537921
	2	0.180202	0.203305	0.000000	0.087589	0.471096
	3	0.162587	0.173077	0.000000	0.069203	0.404867
	4	0.159098	0.165473	0.000000	0.069232	0.393803
	5	0.148412	0.188386	0.000000	0.077514	0.414312
	6	0.143443	0.199892	0.000000	0.086244	0.429579
	7	0.150406	0.203704	0.000000	0.089440	0.443550
	8	0.087223	0.115108	0.000000	0.049182	0.251513
	9	0.131344	0.144523	0.000000	0.056453	0.332320
	10	0.150521	0.207845	0.000000	0.084713	0.443079
	11	0.124362	0.184629	0.000000	0.080194	0.389185
12	0.104138	0.127879	0.000000	0.056356	0.288373	



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2009		2.863588	2.828362	0.000000	1.177716	6.869666
	1	0.169003	0.143225	0.000000	0.062223	0.374451
	2	0.281645	0.251512	0.000000	0.107553	0.640710
	3	0.294145	0.268344	0.000000	0.114447	0.676936
	4	0.247940	0.230964	0.000000	0.098262	0.577166
	5	0.224996	0.211263	0.000000	0.091194	0.527453
	6	0.215239	0.206150	0.000000	0.086312	0.507701
	7	0.256642	0.247317	0.000000	0.104433	0.608392
	8	0.236245	0.251347	0.000000	0.108340	0.595932
	9	0.244632	0.264211	0.000000	0.102406	0.611249
	10	0.238138	0.262070	0.000000	0.101141	0.601349
	11	0.237755	0.260920	0.000000	0.106041	0.604716
12	0.217208	0.231039	0.000000	0.095364	0.543611	
2008		4.397960	3.939953	0.000000	1.624945	9.962858
	1	0.429717	0.356028	0.000000	0.152902	0.938647
	2	0.367123	0.326561	0.000000	0.140729	0.834413
	3	0.497115	0.448953	0.000000	0.188760	1.134828
	4	0.424801	0.393668	0.000000	0.150394	0.968863
	5	0.357579	0.322181	0.000000	0.135815	0.815575
	6	0.446406	0.408901	0.000000	0.160671	1.015978
	7	0.440962	0.410011	0.000000	0.163795	1.014768
	8	0.414241	0.385610	0.000000	0.158266	0.958117
	9	0.137659	0.127363	0.000000	0.050087	0.315109
	10	0.285047	0.235734	0.000000	0.102673	0.623454
	11	0.297752	0.260401	0.000000	0.112774	0.670927
12	0.299558	0.264542	0.000000	0.108079	0.672179	
2007		4.277623	3.690100	0.000000	1.577815	9.545538
	1	0.314354	0.282033	0.000000	0.118473	0.714860
	2	0.325059	0.289409	0.000000	0.121728	0.736196
	3	0.331711	0.292024	0.000000	0.126148	0.749883
	4	0.358752	0.320670	0.000000	0.134379	0.813801
	5	0.290429	0.256896	0.000000	0.106603	0.653928
	6	0.292388	0.258629	0.000000	0.112780	0.663797
	7	0.342193	0.302408	0.000000	0.129046	0.773647
	8	0.301527	0.266990	0.000000	0.115427	0.683944
	9	0.332778	0.274290	0.000000	0.116427	0.723495
	10	0.474828	0.389726	0.000000	0.169298	1.033852
	11	0.472312	0.394262	0.000000	0.170620	1.037194
12	0.441292	0.362763	0.000000	0.156886	0.960941	
2006		1.069552	2.610322	1.901701	1.118602	6.700177
	1	0.000000	0.157263	0.173048	0.068610	0.398921
	2	0.000000	0.175767	0.206601	0.072723	0.455091
	3	0.000000	0.189220	0.222678	0.079564	0.491462



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2006	4	0.000000	0.197211	0.235979	0.082408	0.515598
	5	0.000000	0.167277	0.196399	0.068135	0.431811
	6	0.000000	0.195859	0.224207	0.082328	0.502394
	7	0.000000	0.242134	0.270655	0.105154	0.617943
	8	0.000000	0.222552	0.248150	0.094254	0.564956
	9	0.000000	0.111624	0.123984	0.047811	0.283419
	10	0.356752	0.316709	0.000000	0.136891	0.810352
	11	0.349200	0.313094	0.000000	0.138983	0.801277
	12	0.363600	0.321612	0.000000	0.141741	0.826953
2005		0.000000	0.189533	0.195043	0.075627	0.460203
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.032998	0.040998	0.013294	0.087290
	12	0.000000	0.156535	0.154045	0.062333	0.372913

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	33.248601	24.668468	57.917069
2024		0.000000	0.461191	0.196159	0.657350
	1	0.000000	0.031743	0.017452	0.049195
	2	0.000000	0.029536	0.014496	0.044032
	3	0.000000	0.035241	0.017420	0.052661
	4	0.000000	0.035566	0.017693	0.053259
	5	0.000000	0.032274	0.016065	0.048339
	6	0.000000	0.028652	0.014182	0.042834
	7	0.000000	0.062012	0.023854	0.085866
	8	0.000000	0.063780	0.022113	0.085893
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.061213	0.024441	0.085654
11	0.000000	0.081174	0.028443	0.109617	
2023		0.000000	0.438968	0.210172	0.649140
	1	0.000000	0.044367	0.018424	0.062791
	2	0.000000	0.038374	0.021298	0.059672
	3	0.000000	0.025974	0.014603	0.040577
	4	0.000000	0.025399	0.011349	0.036748
	5	0.000000	0.038940	0.017487	0.056427
	6	0.000000	0.042855	0.019225	0.062080
	7	0.000000	0.040997	0.019271	0.060268
	8	0.000000	0.040099	0.018385	0.058484
	9	0.000000	0.033132	0.017531	0.050663
	10	0.000000	0.034705	0.016554	0.051259
	11	0.000000	0.035139	0.017030	0.052169
12	0.000000	0.038987	0.019015	0.058002	



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Field

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2022		0.000000	0.552391	0.247152	0.799543
	1	0.000000	0.056539	0.025487	0.082026
	2	0.000000	0.046952	0.021638	0.068590
	3	0.000000	0.049734	0.022963	0.072697
	4	0.000000	0.048305	0.022081	0.070386
	5	0.000000	0.051576	0.023528	0.075104
	6	0.000000	0.050132	0.022928	0.073060
	7	0.000000	0.050542	0.023350	0.073892
	8	0.000000	0.042014	0.019416	0.061430
	9	0.000000	0.026057	0.011914	0.037971
	10	0.000000	0.040588	0.016770	0.057358
	11	0.000000	0.046988	0.019480	0.066468
12	0.000000	0.042964	0.017597	0.060561	
2021		0.000000	0.634984	0.297244	0.932228
	1	0.000000	0.053957	0.023500	0.077457
	2	0.000000	0.046477	0.019775	0.066252
	3	0.000000	0.055284	0.023119	0.078403
	4	0.000000	0.068833	0.035193	0.104026
	5	0.000000	0.031187	0.015398	0.046585
	6	0.000000	0.031838	0.015400	0.047238
	7	0.000000	0.063324	0.032641	0.095965
	8	0.000000	0.059151	0.030310	0.089461
	9	0.000000	0.055542	0.025258	0.080800
	10	0.000000	0.056242	0.025550	0.081792
	11	0.000000	0.054742	0.024639	0.079381
12	0.000000	0.058407	0.026461	0.084868	
2020		0.000000	0.791330	0.346848	1.138178
	1	0.000000	0.073234	0.032355	0.105589
	2	0.000000	0.068598	0.029997	0.098595
	3	0.000000	0.071052	0.031359	0.102411
	4	0.000000	0.068215	0.030247	0.098462
	5	0.000000	0.069573	0.031159	0.100732
	6	0.000000	0.064112	0.028713	0.092825
	7	0.000000	0.072933	0.031685	0.104618
	8	0.000000	0.071216	0.031384	0.102600
	9	0.000000	0.062188	0.027424	0.089612
	10	0.000000	0.057458	0.024585	0.082043
	11	0.000000	0.058129	0.024273	0.082402
12	0.000000	0.054622	0.023667	0.078289	
2019		0.000000	0.923950	0.414605	1.338555
	1	0.000000	0.084121	0.037845	0.121966
	2	0.000000	0.072620	0.032435	0.105055
	3	0.000000	0.082216	0.036708	0.118924



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2019	4	0.000000	0.078585	0.035349	0.113934
	5	0.000000	0.080042	0.036361	0.116403
	6	0.000000	0.072934	0.033999	0.106933
	7	0.000000	0.071251	0.031988	0.103239
	8	0.000000	0.079173	0.036102	0.115275
	9	0.000000	0.073637	0.033243	0.106880
	10	0.000000	0.079795	0.035120	0.114915
	11	0.000000	0.073457	0.032279	0.105736
	12	0.000000	0.076119	0.033176	0.109295
2018		0.000000	1.009758	0.466716	1.476474
	1	0.000000	0.084144	0.039229	0.123373
	2	0.000000	0.078488	0.036003	0.114491
	3	0.000000	0.089976	0.041529	0.131505
	4	0.000000	0.085718	0.040608	0.126326
	5	0.000000	0.071638	0.034607	0.106245
	6	0.000000	0.080598	0.040221	0.120819
	7	0.000000	0.091757	0.043578	0.135335
	8	0.000000	0.093212	0.043768	0.136980
	9	0.000000	0.079338	0.034470	0.113808
	10	0.000000	0.087251	0.038306	0.125557
	11	0.000000	0.082136	0.036308	0.118444
12	0.000000	0.085502	0.038089	0.123591	
2017		0.000000	1.140595	0.530642	1.671237
	1	0.000000	0.101780	0.051518	0.153298
	2	0.000000	0.090652	0.042514	0.133166
	3	0.000000	0.094893	0.045808	0.140701
	4	0.000000	0.096237	0.045727	0.141964
	5	0.000000	0.096737	0.046367	0.143104
	6	0.000000	0.088247	0.042174	0.130421
	7	0.000000	0.087719	0.040302	0.128021
	8	0.000000	0.098917	0.043608	0.142525
	9	0.000000	0.088480	0.040034	0.128514
	10	0.000000	0.101480	0.044344	0.145824
	11	0.000000	0.095704	0.042327	0.138031
12	0.000000	0.099749	0.045919	0.145668	
2016		0.000000	1.120656	0.556898	1.677554
	1	0.000000	0.111949	0.055049	0.166998
	2	0.000000	0.101739	0.049891	0.151630
	3	0.000000	0.111585	0.055038	0.166623
	4	0.000000	0.100291	0.050810	0.151101
	5	0.000000	0.101203	0.049575	0.150778
	6	0.000000	0.103648	0.050111	0.153759
7	0.000000	0.102949	0.050323	0.153272	



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Field

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2016	8	0.000000	0.071799	0.034334	0.106133
	9	0.000000	0.017614	0.009933	0.027547
	10	0.000000	0.102195	0.053835	0.156030
	11	0.000000	0.103519	0.052201	0.155720
	12	0.000000	0.092165	0.045798	0.137963
2015		0.000000	1.407737	0.692846	2.100583
	1	0.000000	0.128950	0.067022	0.195972
	2	0.000000	0.109560	0.055307	0.164867
	3	0.000000	0.121962	0.059023	0.180985
	4	0.000000	0.115416	0.055942	0.171358
	5	0.000000	0.117776	0.058307	0.176083
	6	0.000000	0.119315	0.057869	0.177184
	7	0.000000	0.116856	0.056245	0.173101
	8	0.000000	0.122976	0.060426	0.183402
	9	0.000000	0.110948	0.057195	0.168143
	10	0.000000	0.118265	0.057863	0.176128
	11	0.000000	0.106882	0.050151	0.157033
12	0.000000	0.118831	0.057496	0.176327	
2014		0.000000	1.488814	0.810689	2.299503
	1	0.000000	0.124052	0.071889	0.195941
	2	0.000000	0.087102	0.051377	0.138479
	3	0.000000	0.125030	0.071219	0.196249
	4	0.000000	0.110819	0.059504	0.170323
	5	0.000000	0.115093	0.061262	0.176355
	6	0.000000	0.112134	0.061643	0.173777
	7	0.000000	0.132642	0.070375	0.203017
	8	0.000000	0.126870	0.068898	0.195768
	9	0.000000	0.123125	0.066627	0.189752
	10	0.000000	0.140144	0.072620	0.212764
	11	0.000000	0.144721	0.076282	0.221003
12	0.000000	0.147082	0.078993	0.226075	
2013		0.000000	1.220956	0.730489	1.951445
	1	0.000000	0.147011	0.086988	0.233999
	2	0.000000	0.122695	0.072627	0.195322
	3	0.000000	0.128973	0.074696	0.203669
	4	0.000000	0.122163	0.073776	0.195939
	5	0.000000	0.111907	0.068378	0.180285
	6	0.000000	0.104824	0.062880	0.167704
	7	0.000000	0.124148	0.074871	0.199019
	8	0.000000	0.132385	0.079270	0.211655
	9	0.000000	0.021888	0.013455	0.035343
	10	0.000000	0.000000	0.000000	0.000000
11	0.000000	0.085066	0.054122	0.139188	



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2013	12	0.000000	0.119896	0.069426	0.189322
2012		0.000000	1.911072	1.211121	3.122193
	1	0.000000	0.178115	0.122681	0.300796
	2	0.000000	0.156664	0.094061	0.250725
	3	0.000000	0.173780	0.106408	0.280188
	4	0.000000	0.173221	0.111245	0.284466
	5	0.000000	0.164093	0.102163	0.266256
	6	0.000000	0.147813	0.088042	0.235855
	7	0.000000	0.161917	0.102394	0.264311
	8	0.000000	0.161904	0.100994	0.262898
	9	0.000000	0.128982	0.082422	0.211404
	10	0.000000	0.157755	0.103419	0.261174
	11	0.000000	0.153752	0.099494	0.253246
12	0.000000	0.153076	0.097798	0.250874	
2011		0.000000	2.339440	1.513174	3.852614
	1	0.000000	0.232910	0.156637	0.389547
	2	0.000000	0.183963	0.117092	0.301055
	3	0.000000	0.159356	0.106160	0.265516
	4	0.000000	0.179944	0.131714	0.311658
	5	0.000000	0.227989	0.154758	0.382747
	6	0.000000	0.189116	0.108376	0.297492
	7	0.000000	0.193296	0.140741	0.334037
	8	0.000000	0.243402	0.122515	0.365917
	9	0.000000	0.203141	0.126319	0.329460
	10	0.000000	0.198339	0.130148	0.328487
	11	0.000000	0.164557	0.110270	0.274827
12	0.000000	0.163427	0.108444	0.271871	
2010		0.000000	2.447036	1.746371	4.193407
	1	0.000000	0.272415	0.208471	0.480886
	2	0.000000	0.239688	0.180202	0.419890
	3	0.000000	0.201448	0.162588	0.364036
	4	0.000000	0.195100	0.159098	0.354198
	5	0.000000	0.208534	0.148412	0.356946
	6	0.000000	0.211380	0.143443	0.354823
	7	0.000000	0.225592	0.150406	0.375998
	8	0.000000	0.134401	0.085124	0.219525
	9	0.000000	0.166407	0.130949	0.297356
	10	0.000000	0.236842	0.150521	0.387363
	11	0.000000	0.210708	0.124362	0.335070
12	0.000000	0.144521	0.102795	0.247316	
2009		0.000000	3.261208	2.856136	6.117344
	1	0.000000	0.168082	0.169001	0.337083



Factpages

Field

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2009	2	0.000000	0.293878	0.281645	0.575523
	3	0.000000	0.315509	0.294145	0.609654
	4	0.000000	0.270466	0.248013	0.518479
	5	0.000000	0.246465	0.224994	0.471459
	6	0.000000	0.242719	0.215262	0.457981
	7	0.000000	0.285185	0.251480	0.536665
	8	0.000000	0.275764	0.233863	0.509627
	9	0.000000	0.298616	0.244632	0.543248
	10	0.000000	0.296189	0.238138	0.534327
	11	0.000000	0.301487	0.237755	0.539242
	12	0.000000	0.266848	0.217208	0.484056
	2008		0.000000	4.547591	4.397959
1		0.000000	0.417872	0.429717	0.847589
2		0.000000	0.374133	0.367122	0.741255
3		0.000000	0.518324	0.497115	1.015439
4		0.000000	0.448811	0.424801	0.873612
5		0.000000	0.370972	0.357579	0.728551
6		0.000000	0.467941	0.446406	0.914347
7		0.000000	0.469722	0.440962	0.910684
8		0.000000	0.443810	0.414241	0.858051
9		0.000000	0.146767	0.137659	0.284426
10		0.000000	0.278081	0.285047	0.563128
11		0.000000	0.303831	0.297752	0.601583
12	0.000000	0.307327	0.299558	0.606885	
2007		0.000000	4.274309	4.277552	8.551861
	1	0.000000	0.326683	0.314354	0.641037
	2	0.000000	0.334423	0.325059	0.659482
	3	0.000000	0.338897	0.331711	0.670608
	4	0.000000	0.370024	0.358752	0.728776
	5	0.000000	0.296886	0.290429	0.587315
	6	0.000000	0.300339	0.292316	0.592655
	7	0.000000	0.351771	0.342194	0.693965
	8	0.000000	0.308967	0.301527	0.610494
	9	0.000000	0.315564	0.332778	0.648342
	10	0.000000	0.455338	0.474828	0.930166
	11	0.000000	0.455573	0.472312	0.927885
12	0.000000	0.419844	0.441292	0.861136	
2006		0.000000	3.047046	2.971253	6.018299
	1	0.000000	0.186866	0.173048	0.359914
	2	0.000000	0.203939	0.206601	0.410540
	3	0.000000	0.220443	0.222678	0.443121
	4	0.000000	0.233108	0.235979	0.469087
	5	0.000000	0.194173	0.196399	0.390572



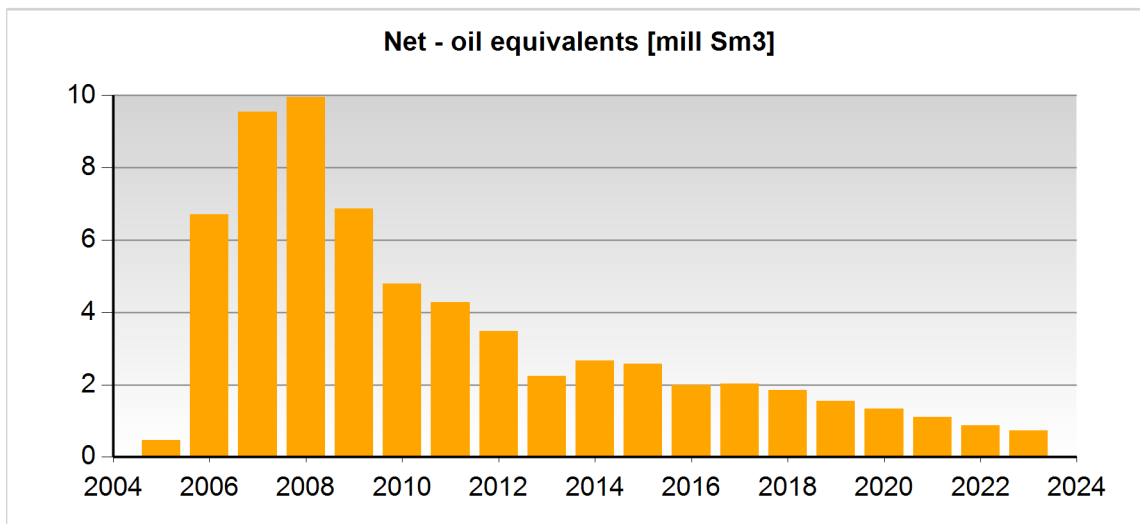
Factpages

Field

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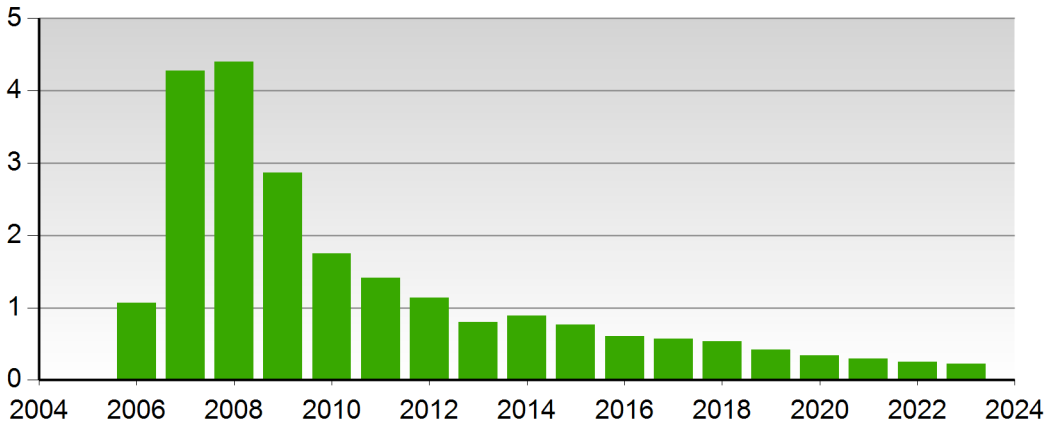
2006	6	0.000000	0.230123	0.224207	0.454330
	7	0.000000	0.283259	0.270655	0.553914
	8	0.000000	0.260020	0.248150	0.508170
	9	0.000000	0.129055	0.123984	0.253039
	10	0.000000	0.367584	0.356752	0.724336
	11	0.000000	0.361895	0.349200	0.711095
	12	0.000000	0.376581	0.363600	0.740181
2005		0.000000	0.229569	0.194442	0.424011
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.044845	0.040898	0.085743
	12	0.000000	0.184724	0.153544	0.338268

Production - charts

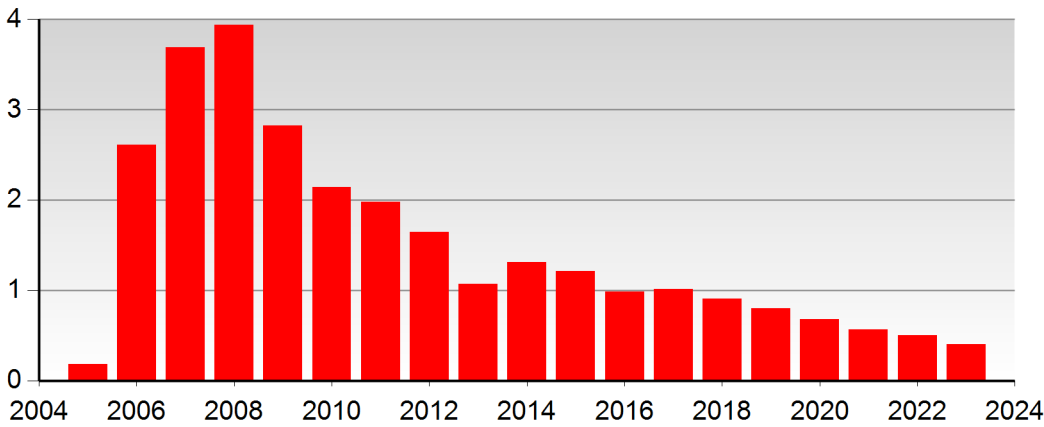




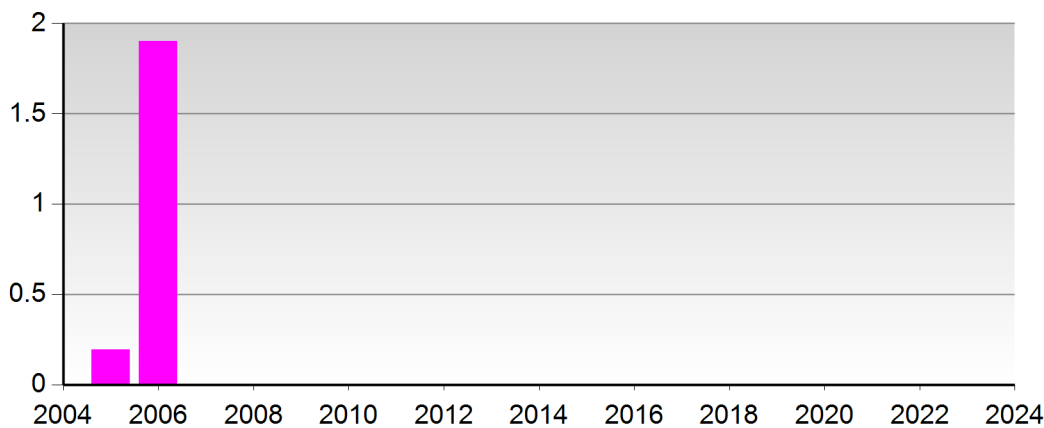
Net - oil [mill Sm³]

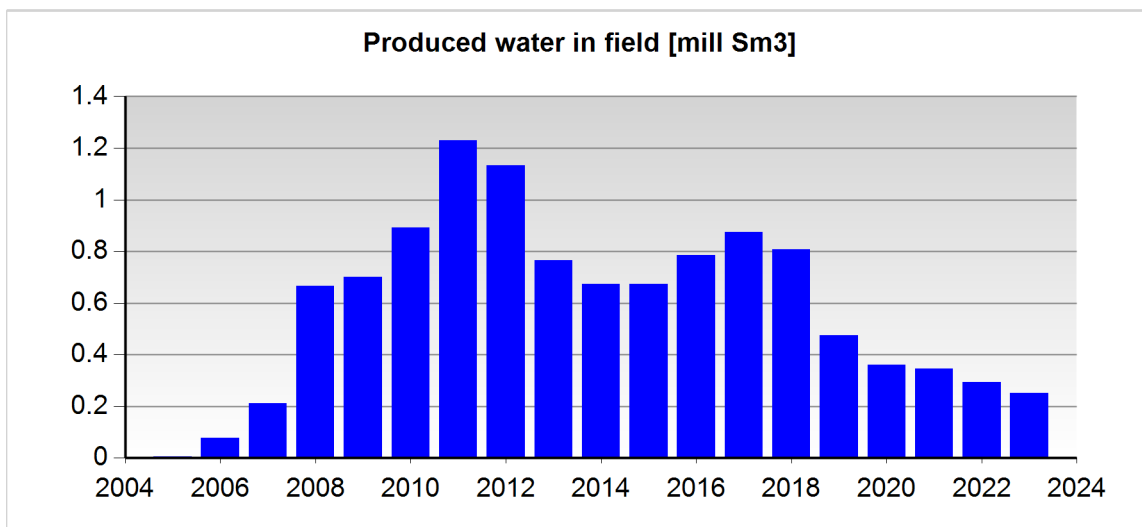
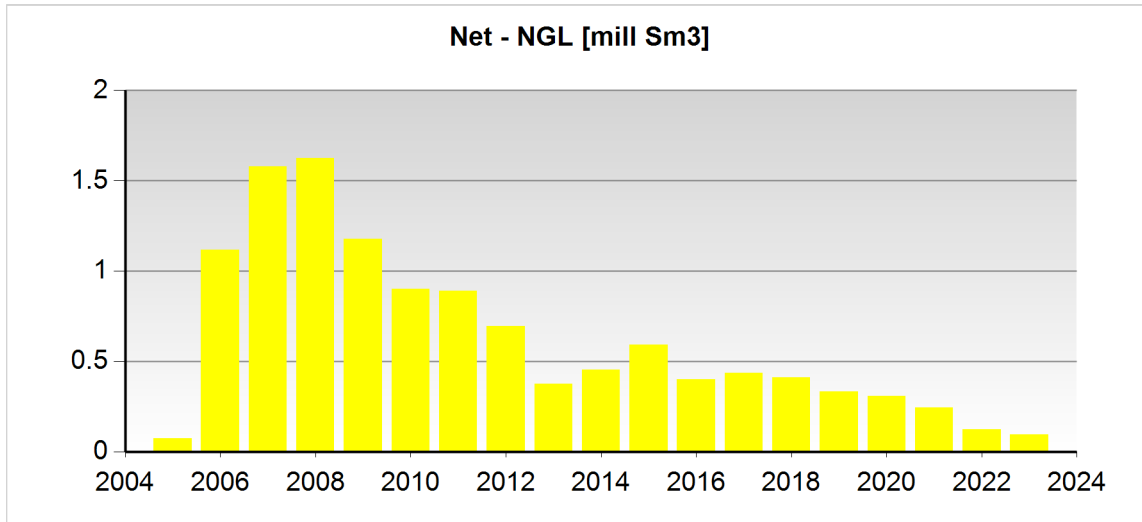


Net - gas [bill Sm³]



Net - condensate [mill Sm³]





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
6406/1-1	05.04.2001	10.06.2001	WILDCAT	P&A	GAS/CONDE NSATE
6406/2-1	30.10.1994	09.04.1995	WILDCAT	SUSPENDED	GAS/CONDE NSATE
6406/2-1 R	21.08.1995	07.01.1996	WILDCAT	P&A	GAS/CONDE NSATE
6406/2-2	12.12.1995	27.03.1996	APPRAISAL	P&A	GAS/CONDE NSATE
6406/2-2 R	24.02.2006	03.03.2006	APPRAISAL	P&A	GAS/CONDE NSATE
6406/2-3	24.08.1996	15.04.1997	WILDCAT	P&A	GAS/CONDE NSATE
6406/2-4 S	18.01.1997	05.04.1997	APPRAISAL	SUSPENDED	SHOWS
6406/2-4 SR	12.11.1998	15.02.1999	APPRAISAL	P&A	GAS/CONDE NSATE
6406/2-5	03.06.1997	29.09.1997	APPRAISAL	P&A	DRY



6406/2-5 A	02.10.1997	23.02.1998	APPRAISAL	P&A	GAS/CONDE NSATE
6406/2-7	22.09.1999	26.12.1999	WILDCAT	P&A	GAS/CONDE NSATE
6506/11-6	24.02.1998	22.08.1998	APPRAISAL	P&A	GAS/CONDE NSATE

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6406/2-L-1 Y1H	18.01.2024	07.06.2024	PRODUCTION	GAS
6406/2-L-2 H	19.01.2024	18.08.2024	OBSERVATION	GAS/CONDE NSATE
6406/2-L-2 AY1H	20.08.2024	08.09.2024	PRODUCTION	GAS
6406/2-L-2 AY2H	15.09.2024	03.11.2024	PRODUCTION	
6406/2-Q-1 H	06.05.2008	17.08.2008	PRODUCTION	GAS/CONDE NSATE
6406/2-R-1 H	26.01.2004	14.12.2004	PRODUCTION	GAS/CONDE NSATE
6406/2-R-2 H	17.01.2004	11.11.2005	PRODUCTION	GAS/CONDE NSATE
6406/2-R-3 H	21.01.2004	01.10.2004	PRODUCTION	GAS/CONDE NSATE
6406/2-R-4 H	13.01.2004	27.08.2004	OBSERVATION	NOT APPLICABLE
6406/2-R-4 AH	21.01.2005	07.03.2005	PRODUCTION	GAS/CONDE NSATE
6406/2-R-4 BH	27.11.2005	17.02.2006	PRODUCTION	GAS/CONDE NSATE
6406/2-R-4 CH	28.03.2015	25.08.2015	PRODUCTION	GAS/CONDE NSATE
6406/2-S-1 H	11.07.2004	09.08.2005	PRODUCTION	GAS/CONDE NSATE
6406/2-S-2 H	08.07.2004	14.04.2006	PRODUCTION	GAS/CONDE NSATE
6406/2-S-3 H	22.08.2003	30.01.2004	PRODUCTION	GAS
6406/2-S-4 H	05.07.2004	03.06.2005	PRODUCTION	GAS/CONDE NSATE
6506/11-N-2 H	06.07.2007	02.04.2008	PRODUCTION	GAS
6506/11-N-3 H	21.03.2004	18.06.2004	PRODUCTION	NOT APPLICABLE
6506/11-N-3 AH	28.09.2007	19.10.2007	PRODUCTION	DRY
6506/11-N-4 H	05.02.2004	22.02.2004	PRODUCTION	NOT APPLICABLE
6506/11-P-1 H	30.05.2005	11.08.2005	PRODUCTION	GAS/CONDE NSATE
6506/11-P-2 H	01.07.2004	05.11.2004	PRODUCTION	GAS/CONDE NSATE



6506/11-P-3 H	18.07.2004	19.02.2005	PRODUCTION	GAS/CONDE NSATE
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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