

**General information**

|                         |                             |
|-------------------------|-----------------------------|
| Field name              | VALEMON                     |
| Factmaps in new window  | <a href="#">link to map</a> |
| Current activity status | Producing                   |
| Discovery wellbore      | <a href="#">34/10-23</a>    |
| Discovery year.         | 1985                        |
| Main area               | North sea                   |
| Main supply base        | Mongstad                    |
| NPDID field             | 20460969                    |

**Picture****Discoveries included**

| Discovery name                           |
|------------------------------------------|
| <a href="#">34/10-23 Valemon</a>         |
| <a href="#">34/11-6 S (Valemon Vest)</a> |

**Activity status - history**

| Status                  | Status from | Status to  |
|-------------------------|-------------|------------|
| Producing               | 03.01.2015  |            |
| Approved for production | 09.06.2011  | 02.01.2015 |

**Located in**

| Block name | Prod. licence          |
|------------|------------------------|
| 30/1       | <a href="#">050 GS</a> |
| 34/10      | <a href="#">050 ES</a> |
| 34/11      | <a href="#">193 B</a>  |
| 34/10      | <a href="#">050 HS</a> |
| 34/11      | <a href="#">193 D</a>  |

**PDO - Plan for Development and Operations**

| Date PDO approved | Description            | Type |
|-------------------|------------------------|------|
| 09.06.2011        | Behandlet i Stortinget | PDO  |

**Owner - current**





| Owner kind                | Owner name                   |
|---------------------------|------------------------------|
| BUSINESS ARRANGEMENT AREA | <a href="#">VALEMON UNIT</a> |

**Operatorship - current**

| Company name                      |
|-----------------------------------|
| <a href="#">Equinor Energy AS</a> |

**Licensees - current**

| Company name                             | Nation code | Company share [%] |
|------------------------------------------|-------------|-------------------|
| <a href="#">Equinor Energy AS</a>        | NO          | 66.775000         |
| <a href="#">Petoro AS</a>                | NO          | 30.000000         |
| <a href="#">PGNiG Upstream Norway AS</a> | NO          | 3.225000          |

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Valid date: 31.12.2023

| Orig. recoverable oil<br>[mill Sm3] | Orig. recoverable gas<br>[bill Sm3] | Orig. recoverable NGL<br>[mill tonn] | Orig. recoverable cond.<br>[mill Sm3] | Orig. recoverable oil eq.<br>[mill Sm3 o.e] |
|-------------------------------------|-------------------------------------|--------------------------------------|---------------------------------------|---------------------------------------------|
| 2.05                                | 14.77                               | 0.22                                 | 0.00                                  | 17.24                                       |

| Remaining oil<br>[mill Sm3] | Remaining gas<br>[bill Sm3] | Remaining NGL<br>[mill tonn] | Remaining cond.<br>[mill Sm3] | Remaining oil eq.<br>[mill Sm3 o.e] |
|-----------------------------|-----------------------------|------------------------------|-------------------------------|-------------------------------------|
| 0.16                        | 1.38                        | 0.09                         | 0.00                          | 1.71                                |

| Orig. inplace oil<br>[mill Sm3] | Orig. inplace ass. liquid<br>[mill Sm3] | Orig. inplace ass. gas<br>[bill Sm3] | Orig. inplace free gas<br>[bill Sm3] |
|---------------------------------|-----------------------------------------|--------------------------------------|--------------------------------------|
| 0.00                            | 13.00                                   | 0.00                                 | 61.00                                |

**Description**

| Type        | Text                                                                                                                                                                                                                                                                                                                                                                                                                                           | Date updated |
|-------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| Development | Valemon is a field in the northern part of the North Sea, just west of the Kvitebjørn field. The water depth is 135 metres. Valemon was discovered in 1985, and the plan for development and operation (PDO) was approved in 2011. The field is developed with a fixed production platform with a simplified separation process design. The platform is remotely controlled from an operations centre onshore. The production started in 2015. | 14.12.2023   |



|                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |            |
|-------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| Reservoir         | Valemon produces gas and condensate from Lower Jurassic sandstone in the Cook Formation and Middle Jurassic sandstone in the Brent Group. The deposit has a complex structure with many fault blocks. The reservoirs are at depths of 3900-4200 metres and have high temperature and high pressure (HTHP).                                                                                                                                                                                                                    | 14.12.2023 |
| Recovery strategy | The field is produced by pressure depletion.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | 28.02.2023 |
| Transport         | The wellstream is transported to Kvitebjørn for processing. Rich gas is transported through the Kvitebjørn Gas Pipeline to the Kollsnes terminal, while condensate is transported in a pipeline tied to the Troll Oil Pipeline II and further to the Mongstad terminal. Until mid-2023, the gas was exported to Heimdal.                                                                                                                                                                                                      | 14.12.2023 |
| Status            | Due to production experience and rapid pressure decline in the reservoirs, the estimated recoverable volumes have been significantly reduced since the PDO. The second drilling campaign including four new production wells started in 2021, and the last of the wells came on stream in mid-2023. The production contribution from the new wells is below expectations. After closing of the Heimdal facility in 2023, permanent rerouting of the Valemon gas export via Kvitebjørn to the Kollsnes terminal was initiated. | 14.12.2023 |

**Investments (expected)**

|                                                                                                                                                                                    |      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|
| The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing. | 1191 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|

**Investments (historical)**

|      | Investments<br>[mill NOK nominal<br>values] |
|------|---------------------------------------------|
| Sum  | 25894                                       |
| 2022 | 2024                                        |
| 2021 | 457                                         |
| 2020 | 77                                          |
| 2019 | 134                                         |
| 2018 | 271                                         |
| 2017 | 1890                                        |
| 2016 | 1692                                        |
| 2015 | 2373                                        |
| 2014 | 5858                                        |
| 2013 | 5732                                        |
| 2012 | 3902                                        |
| 2011 | 1399                                        |
| 2010 | 85                                          |

**Production , saleable**

|     | Month | Net - oil<br>[mill Sm3] | Net - gas<br>[bill Sm3] | Net -<br>condensate<br>[mill Sm3] | Net - NGL<br>[mill Sm3] | Net - oil equivalents<br>[mill Sm3] |
|-----|-------|-------------------------|-------------------------|-----------------------------------|-------------------------|-------------------------------------|
| Sum |       | 1.887340                | 13.544796               | 0.000000                          | 0.084360                | 15.516496                           |





# Factpages

Field

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|      |    |          |          |          |          |          |
|------|----|----------|----------|----------|----------|----------|
| 2024 |    | 0.013003 | 0.088994 | 0.000000 | 0.005053 | 0.107050 |
|      | 1  | 0.008249 | 0.049526 | 0.000000 | 0.003251 | 0.061026 |
|      | 2  | 0.004754 | 0.039468 | 0.000000 | 0.001802 | 0.046024 |
| 2023 |    | 0.058801 | 0.410489 | 0.000000 | 0.010486 | 0.479776 |
|      | 1  | 0.003546 | 0.036462 | 0.000000 | 0.000000 | 0.040008 |
|      | 2  | 0.006994 | 0.034769 | 0.000000 | 0.000009 | 0.041772 |
|      | 3  | 0.004247 | 0.032894 | 0.000000 | 0.000000 | 0.037141 |
|      | 4  | 0.004970 | 0.038373 | 0.000000 | 0.000144 | 0.043487 |
|      | 5  | 0.004721 | 0.029317 | 0.000000 | 0.000000 | 0.034038 |
|      | 6  | 0.008097 | 0.044802 | 0.000000 | 0.000007 | 0.052906 |
|      | 7  | 0.005070 | 0.034076 | 0.000000 | 0.000609 | 0.039755 |
|      | 8  | 0.004137 | 0.033432 | 0.000000 | 0.001990 | 0.039559 |
|      | 9  | 0.000585 | 0.000460 | 0.000000 | 0.000012 | 0.001057 |
|      | 10 | 0.005466 | 0.031736 | 0.000000 | 0.001717 | 0.038919 |
|      | 11 | 0.005618 | 0.043607 | 0.000000 | 0.002881 | 0.052106 |
|      | 12 | 0.005350 | 0.050561 | 0.000000 | 0.003117 | 0.059028 |
| 2022 |    | 0.093950 | 0.505054 | 0.000000 | 0.001016 | 0.600020 |
|      | 1  | 0.005810 | 0.042873 | 0.000000 | 0.000032 | 0.048715 |
|      | 2  | 0.001580 | 0.039367 | 0.000000 | 0.000193 | 0.041140 |
|      | 3  | 0.005510 | 0.043528 | 0.000000 | 0.000000 | 0.049038 |
|      | 4  | 0.004260 | 0.026563 | 0.000000 | 0.000000 | 0.030823 |
|      | 5  | 0.006079 | 0.035662 | 0.000000 | 0.000000 | 0.041741 |
|      | 6  | 0.005126 | 0.044431 | 0.000000 | 0.000555 | 0.050112 |
|      | 7  | 0.008883 | 0.036947 | 0.000000 | 0.000006 | 0.045836 |
|      | 8  | 0.017087 | 0.041132 | 0.000000 | 0.000063 | 0.058282 |
|      | 9  | 0.014010 | 0.043780 | 0.000000 | 0.000016 | 0.057806 |
|      | 10 | 0.010796 | 0.045230 | 0.000000 | 0.000144 | 0.056170 |
|      | 11 | 0.007839 | 0.055079 | 0.000000 | 0.000007 | 0.062925 |
|      | 12 | 0.006970 | 0.050462 | 0.000000 | 0.000000 | 0.057432 |
| 2021 |    | 0.082554 | 0.643675 | 0.000000 | 0.002458 | 0.728687 |
|      | 1  | 0.008621 | 0.076106 | 0.000000 | 0.000029 | 0.084756 |
|      | 2  | 0.007653 | 0.070860 | 0.000000 | 0.000274 | 0.078787 |
|      | 3  | 0.009042 | 0.074822 | 0.000000 | 0.000051 | 0.083915 |
|      | 4  | 0.007612 | 0.059710 | 0.000000 | 0.000034 | 0.067356 |
|      | 5  | 0.007057 | 0.049451 | 0.000000 | 0.000447 | 0.056955 |
|      | 6  | 0.003813 | 0.028803 | 0.000000 | 0.001459 | 0.034075 |
|      | 7  | 0.006731 | 0.049510 | 0.000000 | 0.000001 | 0.056242 |
|      | 8  | 0.007402 | 0.050739 | 0.000000 | 0.000004 | 0.058145 |
|      | 9  | 0.006842 | 0.059178 | 0.000000 | 0.000157 | 0.066177 |
|      | 10 | 0.006128 | 0.041873 | 0.000000 | 0.000000 | 0.048001 |
|      | 11 | 0.005270 | 0.038110 | 0.000000 | 0.000000 | 0.043380 |
|      | 12 | 0.006383 | 0.044513 | 0.000000 | 0.000002 | 0.050898 |



# Factpages

Field

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|      |    |          |          |          |          |          |
|------|----|----------|----------|----------|----------|----------|
| 2020 |    | 0.117568 | 1.023160 | 0.000000 | 0.004913 | 1.145641 |
|      | 1  | 0.012098 | 0.098778 | 0.000000 | 0.000151 | 0.111027 |
|      | 2  | 0.011267 | 0.100231 | 0.000000 | 0.000304 | 0.111802 |
|      | 3  | 0.010248 | 0.091486 | 0.000000 | 0.001015 | 0.102749 |
|      | 4  | 0.009793 | 0.098511 | 0.000000 | 0.000118 | 0.108422 |
|      | 5  | 0.009451 | 0.077326 | 0.000000 | 0.000594 | 0.087371 |
|      | 6  | 0.010074 | 0.095254 | 0.000000 | 0.000457 | 0.105785 |
|      | 7  | 0.010668 | 0.094798 | 0.000000 | 0.000289 | 0.105755 |
|      | 8  | 0.008036 | 0.060348 | 0.000000 | 0.001797 | 0.070181 |
|      | 9  | 0.009432 | 0.099614 | 0.000000 | 0.000084 | 0.109130 |
|      | 10 | 0.009626 | 0.064910 | 0.000000 | 0.000015 | 0.074551 |
|      | 11 | 0.008580 | 0.070789 | 0.000000 | 0.000038 | 0.079407 |
|      | 12 | 0.008295 | 0.071115 | 0.000000 | 0.000051 | 0.079461 |
| 2019 |    | 0.184810 | 1.545518 | 0.000000 | 0.003348 | 1.733676 |
|      | 1  | 0.018676 | 0.147514 | 0.000000 | 0.000314 | 0.166504 |
|      | 2  | 0.017272 | 0.186157 | 0.000000 | 0.000239 | 0.203668 |
|      | 3  | 0.020673 | 0.160574 | 0.000000 | 0.000233 | 0.181480 |
|      | 4  | 0.020850 | 0.150210 | 0.000000 | 0.000119 | 0.171179 |
|      | 5  | 0.016584 | 0.145312 | 0.000000 | 0.000117 | 0.162013 |
|      | 6  | 0.016169 | 0.138603 | 0.000000 | 0.000205 | 0.154977 |
|      | 7  | 0.016245 | 0.131663 | 0.000000 | 0.000359 | 0.148267 |
|      | 8  | 0.010444 | 0.078657 | 0.000000 | 0.000059 | 0.089160 |
|      | 9  | 0.012226 | 0.093914 | 0.000000 | 0.000163 | 0.106303 |
|      | 10 | 0.010696 | 0.088581 | 0.000000 | 0.000135 | 0.099412 |
|      | 11 | 0.013737 | 0.109044 | 0.000000 | 0.000130 | 0.122911 |
|      | 12 | 0.011238 | 0.115289 | 0.000000 | 0.001275 | 0.127802 |
| 2018 |    | 0.300638 | 2.366767 | 0.000000 | 0.005554 | 2.672959 |
|      | 1  | 0.032911 | 0.213738 | 0.000000 | 0.000255 | 0.246904 |
|      | 2  | 0.030485 | 0.242553 | 0.000000 | 0.000290 | 0.273328 |
|      | 3  | 0.033799 | 0.271713 | 0.000000 | 0.000334 | 0.305846 |
|      | 4  | 0.026713 | 0.209826 | 0.000000 | 0.000191 | 0.236730 |
|      | 5  | 0.007609 | 0.031813 | 0.000000 | 0.002064 | 0.041486 |
|      | 6  | 0.026753 | 0.245504 | 0.000000 | 0.000345 | 0.272602 |
|      | 7  | 0.026969 | 0.228151 | 0.000000 | 0.000240 | 0.255360 |
|      | 8  | 0.024576 | 0.188895 | 0.000000 | 0.000867 | 0.214338 |
|      | 9  | 0.025155 | 0.195698 | 0.000000 | 0.000246 | 0.221099 |
|      | 10 | 0.024515 | 0.193394 | 0.000000 | 0.000309 | 0.218218 |
|      | 11 | 0.020665 | 0.177316 | 0.000000 | 0.000242 | 0.198223 |
|      | 12 | 0.020488 | 0.168166 | 0.000000 | 0.000171 | 0.188825 |
| 2017 |    | 0.319483 | 2.599181 | 0.000000 | 0.010747 | 2.929411 |
|      | 1  | 0.035826 | 0.260164 | 0.000000 | 0.002031 | 0.298021 |
|      | 2  | 0.027228 | 0.195338 | 0.000000 | 0.001263 | 0.223829 |
|      | 3  | 0.032267 | 0.242378 | 0.000000 | 0.000473 | 0.275118 |



## Factpages

Field

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|      |    |          |          |          |          |          |
|------|----|----------|----------|----------|----------|----------|
| 2017 | 4  | 0.025125 | 0.190705 | 0.000000 | 0.000906 | 0.216736 |
|      | 5  | 0.023120 | 0.202911 | 0.000000 | 0.001857 | 0.227888 |
|      | 6  | 0.020659 | 0.193307 | 0.000000 | 0.000912 | 0.214878 |
|      | 7  | 0.025471 | 0.301007 | 0.000000 | 0.000464 | 0.326942 |
|      | 8  | 0.021802 | 0.176874 | 0.000000 | 0.000194 | 0.198870 |
|      | 9  | 0.027086 | 0.257215 | 0.000000 | 0.001586 | 0.285887 |
|      | 10 | 0.036954 | 0.297885 | 0.000000 | 0.000171 | 0.335010 |
|      | 11 | 0.030099 | 0.171388 | 0.000000 | 0.000474 | 0.201961 |
|      | 12 | 0.013846 | 0.110009 | 0.000000 | 0.000416 | 0.124271 |
| 2016 |    | 0.450559 | 2.845513 | 0.000000 | 0.012361 | 3.308433 |
|      | 1  | 0.039468 | 0.291774 | 0.000000 | 0.004243 | 0.335485 |
|      | 2  | 0.036589 | 0.312379 | 0.000000 | 0.003306 | 0.352274 |
|      | 3  | 0.038450 | 0.290983 | 0.000000 | 0.003029 | 0.332462 |
|      | 4  | 0.034748 | 0.290916 | 0.000000 | 0.000114 | 0.325778 |
|      | 5  | 0.041894 | 0.284900 | 0.000000 | 0.000166 | 0.326960 |
|      | 6  | 0.020874 | 0.167312 | 0.000000 | 0.000076 | 0.188262 |
|      | 7  | 0.024337 | 0.165461 | 0.000000 | 0.000067 | 0.189865 |
|      | 8  | 0.011921 | 0.069804 | 0.000000 | 0.000021 | 0.081746 |
|      | 9  | 0.065699 | 0.231717 | 0.000000 | 0.000067 | 0.297483 |
|      | 10 | 0.067456 | 0.321418 | 0.000000 | 0.000349 | 0.389223 |
|      | 11 | 0.037479 | 0.212451 | 0.000000 | 0.000445 | 0.250375 |
|      | 12 | 0.031644 | 0.206398 | 0.000000 | 0.000478 | 0.238520 |
| 2015 |    | 0.265974 | 1.516445 | 0.000000 | 0.028424 | 1.810843 |
|      | 1  | 0.009858 | 0.076829 | 0.000000 | 0.000040 | 0.086727 |
|      | 2  | 0.023243 | 0.152734 | 0.000000 | 0.000975 | 0.176952 |
|      | 3  | 0.009215 | 0.031320 | 0.000000 | 0.000979 | 0.041514 |
|      | 4  | 0.005892 | 0.028704 | 0.000000 | 0.000688 | 0.035284 |
|      | 5  | 0.006353 | 0.028802 | 0.000000 | 0.001292 | 0.036447 |
|      | 6  | 0.007184 | 0.044156 | 0.000000 | 0.001560 | 0.052900 |
|      | 7  | 0.025859 | 0.117897 | 0.000000 | 0.002300 | 0.146056 |
|      | 8  | 0.037264 | 0.206228 | 0.000000 | 0.005413 | 0.248905 |
|      | 9  | 0.037347 | 0.196867 | 0.000000 | 0.004298 | 0.238512 |
|      | 10 | 0.026645 | 0.148237 | 0.000000 | 0.003078 | 0.177960 |
|      | 11 | 0.036134 | 0.236973 | 0.000000 | 0.003046 | 0.276153 |
|      | 12 | 0.040980 | 0.247698 | 0.000000 | 0.004755 | 0.293433 |
| 2014 |    | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
|      | 12 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

### Production , sum wellbores

|     | Month | Gross - oil<br>[mill Sm3] | Gross - gas<br>[bill Sm3] | Gross -<br>condensate<br>[mill Sm3] | Gross - oil<br>equivalents<br>[mill Sm3] |
|-----|-------|---------------------------|---------------------------|-------------------------------------|------------------------------------------|
| Sum |       | 0.000000                  | 14.031517                 | 1.446747                            | 15.478264                                |





|      |    |          |          |          |          |
|------|----|----------|----------|----------|----------|
| 2024 |    | 0.000000 | 0.110658 | 0.013291 | 0.123949 |
|      | 1  | 0.000000 | 0.061654 | 0.007512 | 0.069166 |
|      | 2  | 0.000000 | 0.049004 | 0.005779 | 0.054783 |
| 2023 |    | 0.000000 | 0.473061 | 0.058325 | 0.531386 |
|      | 1  | 0.000000 | 0.039256 | 0.003984 | 0.043240 |
|      | 2  | 0.000000 | 0.037160 | 0.006259 | 0.043419 |
|      | 3  | 0.000000 | 0.034994 | 0.003876 | 0.038870 |
|      | 4  | 0.000000 | 0.039576 | 0.004113 | 0.043689 |
|      | 5  | 0.000000 | 0.031870 | 0.004310 | 0.036180 |
|      | 6  | 0.000000 | 0.047177 | 0.006345 | 0.053522 |
|      | 7  | 0.000000 | 0.041011 | 0.004735 | 0.045746 |
|      | 8  | 0.000000 | 0.040714 | 0.004816 | 0.045530 |
|      | 9  | 0.000000 | 0.000587 | 0.000043 | 0.000630 |
|      | 10 | 0.000000 | 0.040611 | 0.006191 | 0.046802 |
|      | 11 | 0.000000 | 0.055645 | 0.006815 | 0.062460 |
|      | 12 | 0.000000 | 0.064460 | 0.006838 | 0.071298 |
| 2022 |    | 0.000000 | 0.538503 | 0.086865 | 0.625368 |
|      | 1  | 0.000000 | 0.045812 | 0.004823 | 0.050635 |
|      | 2  | 0.000000 | 0.039665 | 0.004088 | 0.043753 |
|      | 3  | 0.000000 | 0.046226 | 0.004914 | 0.051140 |
|      | 4  | 0.000000 | 0.028763 | 0.003340 | 0.032103 |
|      | 5  | 0.000000 | 0.038630 | 0.005307 | 0.043937 |
|      | 6  | 0.000000 | 0.047209 | 0.005013 | 0.052222 |
|      | 7  | 0.000000 | 0.040908 | 0.007924 | 0.048832 |
|      | 8  | 0.000000 | 0.044987 | 0.016531 | 0.061518 |
|      | 9  | 0.000000 | 0.047164 | 0.013000 | 0.060164 |
|      | 10 | 0.000000 | 0.046963 | 0.008906 | 0.055869 |
|      | 11 | 0.000000 | 0.058650 | 0.007160 | 0.065810 |
|      | 12 | 0.000000 | 0.053526 | 0.005859 | 0.059385 |
| 2021 |    | 0.000000 | 0.669249 | 0.068355 | 0.737604 |
|      | 1  | 0.000000 | 0.079351 | 0.006966 | 0.086317 |
|      | 2  | 0.000000 | 0.063768 | 0.005547 | 0.069315 |
|      | 3  | 0.000000 | 0.078970 | 0.007518 | 0.086488 |
|      | 4  | 0.000000 | 0.063413 | 0.005992 | 0.069405 |
|      | 5  | 0.000000 | 0.053687 | 0.006067 | 0.059754 |
|      | 6  | 0.000000 | 0.030906 | 0.003741 | 0.034647 |
|      | 7  | 0.000000 | 0.051963 | 0.006054 | 0.058017 |
|      | 8  | 0.000000 | 0.053412 | 0.005939 | 0.059351 |
|      | 9  | 0.000000 | 0.059883 | 0.005907 | 0.065790 |
|      | 10 | 0.000000 | 0.044336 | 0.004965 | 0.049301 |
|      | 11 | 0.000000 | 0.041236 | 0.004365 | 0.045601 |
|      | 12 | 0.000000 | 0.048324 | 0.005294 | 0.053618 |



|      |    |          |          |          |          |
|------|----|----------|----------|----------|----------|
| 2020 |    | 0.000000 | 1.060165 | 0.099776 | 1.159941 |
|      | 1  | 0.000000 | 0.100771 | 0.010554 | 0.111325 |
|      | 2  | 0.000000 | 0.101597 | 0.009070 | 0.110667 |
|      | 3  | 0.000000 | 0.097951 | 0.009569 | 0.107520 |
|      | 4  | 0.000000 | 0.100669 | 0.008861 | 0.109530 |
|      | 5  | 0.000000 | 0.083701 | 0.008210 | 0.091911 |
|      | 6  | 0.000000 | 0.096658 | 0.008442 | 0.105100 |
|      | 7  | 0.000000 | 0.097939 | 0.008693 | 0.106632 |
|      | 8  | 0.000000 | 0.065496 | 0.007173 | 0.072669 |
|      | 9  | 0.000000 | 0.096717 | 0.008649 | 0.105366 |
|      | 10 | 0.000000 | 0.068965 | 0.006557 | 0.075522 |
|      | 11 | 0.000000 | 0.075413 | 0.007178 | 0.082591 |
|      | 12 | 0.000000 | 0.074288 | 0.006820 | 0.081108 |
| 2019 |    | 0.000000 | 1.551146 | 0.148541 | 1.699687 |
|      | 1  | 0.000000 | 0.154721 | 0.014938 | 0.169659 |
|      | 2  | 0.000000 | 0.149474 | 0.013328 | 0.162802 |
|      | 3  | 0.000000 | 0.165377 | 0.016986 | 0.182363 |
|      | 4  | 0.000000 | 0.154670 | 0.015660 | 0.170330 |
|      | 5  | 0.000000 | 0.151145 | 0.013313 | 0.164458 |
|      | 6  | 0.000000 | 0.143024 | 0.013304 | 0.156328 |
|      | 7  | 0.000000 | 0.135896 | 0.012525 | 0.148421 |
|      | 8  | 0.000000 | 0.083409 | 0.008157 | 0.091566 |
|      | 9  | 0.000000 | 0.096988 | 0.010161 | 0.107149 |
|      | 10 | 0.000000 | 0.089812 | 0.008403 | 0.098215 |
|      | 11 | 0.000000 | 0.112783 | 0.010864 | 0.123647 |
|      | 12 | 0.000000 | 0.113847 | 0.010902 | 0.124749 |
| 2018 |    | 0.000000 | 2.445418 | 0.216617 | 2.662035 |
|      | 1  | 0.000000 | 0.215913 | 0.020844 | 0.236757 |
|      | 2  | 0.000000 | 0.248302 | 0.021567 | 0.269869 |
|      | 3  | 0.000000 | 0.278547 | 0.022681 | 0.301228 |
|      | 4  | 0.000000 | 0.218994 | 0.018115 | 0.237109 |
|      | 5  | 0.000000 | 0.049060 | 0.006276 | 0.055336 |
|      | 6  | 0.000000 | 0.248694 | 0.021005 | 0.269699 |
|      | 7  | 0.000000 | 0.231681 | 0.019042 | 0.250723 |
|      | 8  | 0.000000 | 0.197572 | 0.018479 | 0.216051 |
|      | 9  | 0.000000 | 0.202063 | 0.018444 | 0.220507 |
|      | 10 | 0.000000 | 0.200730 | 0.018074 | 0.218804 |
|      | 11 | 0.000000 | 0.181025 | 0.016493 | 0.197518 |
|      | 12 | 0.000000 | 0.172837 | 0.015597 | 0.188434 |
| 2017 |    | 0.000000 | 2.662476 | 0.216783 | 2.879259 |
|      | 1  | 0.000000 | 0.268241 | 0.024777 | 0.293018 |
|      | 2  | 0.000000 | 0.197925 | 0.018299 | 0.216224 |
|      | 3  | 0.000000 | 0.247637 | 0.023761 | 0.271398 |



## Factpages

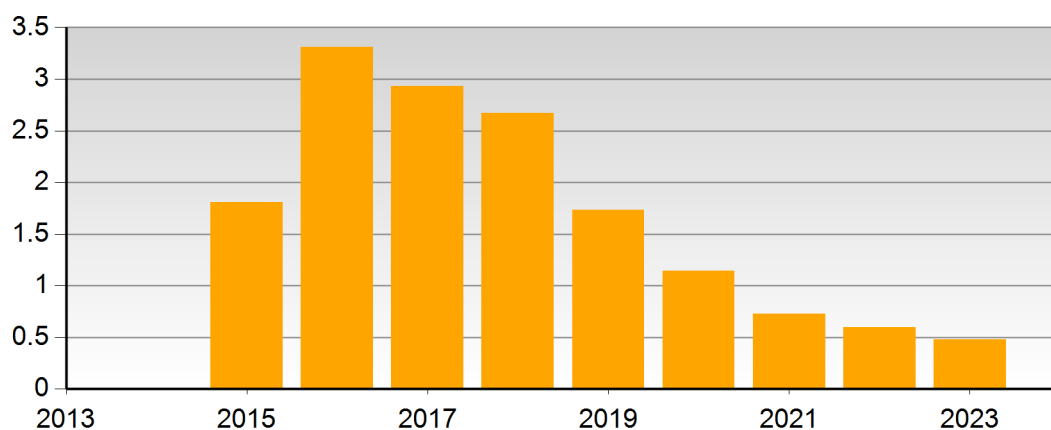
Field

Printed: 12.5.2024 - 02:42

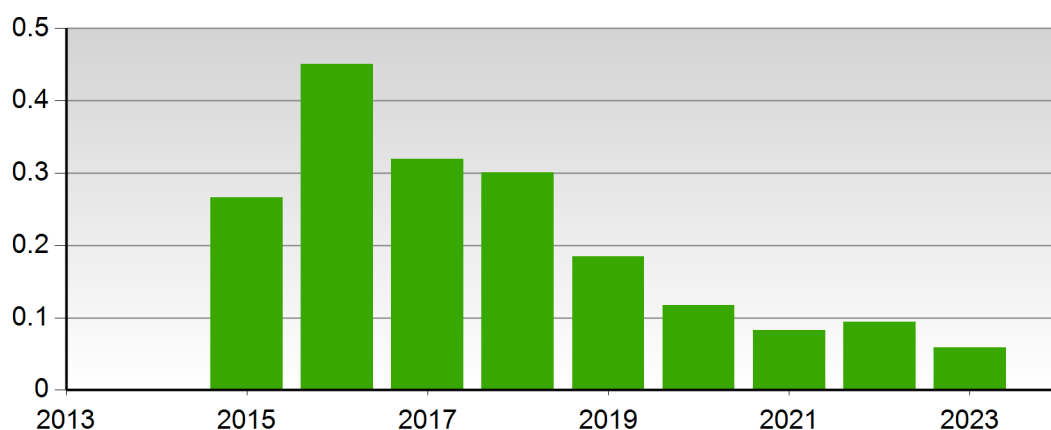
|      |    |          |          |          |          |
|------|----|----------|----------|----------|----------|
| 2017 | 4  | 0.000000 | 0.196081 | 0.017355 | 0.213436 |
|      | 5  | 0.000000 | 0.207575 | 0.016582 | 0.224157 |
|      | 6  | 0.000000 | 0.197412 | 0.014983 | 0.212395 |
|      | 7  | 0.000000 | 0.309045 | 0.018114 | 0.327159 |
|      | 8  | 0.000000 | 0.181349 | 0.013459 | 0.194808 |
|      | 9  | 0.000000 | 0.261764 | 0.018781 | 0.280545 |
|      | 10 | 0.000000 | 0.304730 | 0.025832 | 0.330562 |
|      | 11 | 0.000000 | 0.177149 | 0.014808 | 0.191957 |
|      | 12 | 0.000000 | 0.113568 | 0.010032 | 0.123600 |
| 2016 |    | 0.000000 | 2.922913 | 0.333828 | 3.256741 |
|      | 1  | 0.000000 | 0.298960 | 0.030742 | 0.329702 |
|      | 2  | 0.000000 | 0.319782 | 0.028602 | 0.348384 |
|      | 3  | 0.000000 | 0.297833 | 0.026851 | 0.324684 |
|      | 4  | 0.000000 | 0.299772 | 0.026330 | 0.326102 |
|      | 5  | 0.000000 | 0.293291 | 0.025590 | 0.318881 |
|      | 6  | 0.000000 | 0.170347 | 0.014674 | 0.185021 |
|      | 7  | 0.000000 | 0.172996 | 0.013933 | 0.186929 |
|      | 8  | 0.000000 | 0.070978 | 0.011558 | 0.082536 |
|      | 9  | 0.000000 | 0.240730 | 0.053519 | 0.294249 |
|      | 10 | 0.000000 | 0.330615 | 0.053009 | 0.383624 |
|      | 11 | 0.000000 | 0.217591 | 0.026587 | 0.244178 |
|      | 12 | 0.000000 | 0.210018 | 0.022433 | 0.232451 |
| 2015 |    | 0.000000 | 1.597928 | 0.204366 | 1.802294 |
|      | 1  | 0.000000 | 0.081520 | 0.010598 | 0.092118 |
|      | 2  | 0.000000 | 0.157955 | 0.015574 | 0.173529 |
|      | 3  | 0.000000 | 0.033583 | 0.004776 | 0.038359 |
|      | 4  | 0.000000 | 0.033359 | 0.005230 | 0.038589 |
|      | 5  | 0.000000 | 0.030638 | 0.004706 | 0.035344 |
|      | 6  | 0.000000 | 0.047557 | 0.006471 | 0.054028 |
|      | 7  | 0.000000 | 0.121981 | 0.024054 | 0.146035 |
|      | 8  | 0.000000 | 0.219245 | 0.031365 | 0.250610 |
|      | 9  | 0.000000 | 0.203420 | 0.028790 | 0.232210 |
|      | 10 | 0.000000 | 0.157552 | 0.019741 | 0.177293 |
|      | 11 | 0.000000 | 0.249878 | 0.026825 | 0.276703 |
|      | 12 | 0.000000 | 0.261240 | 0.026236 | 0.287476 |
| 2014 |    | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
|      | 12 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |



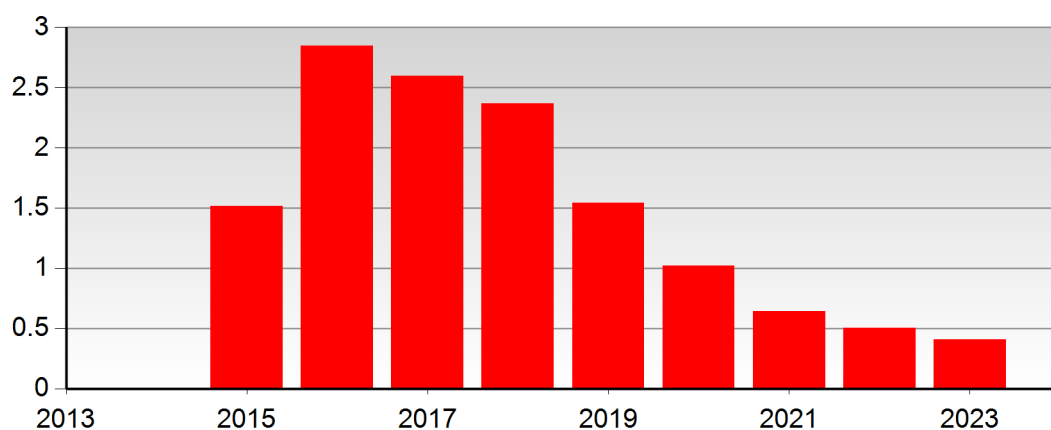
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

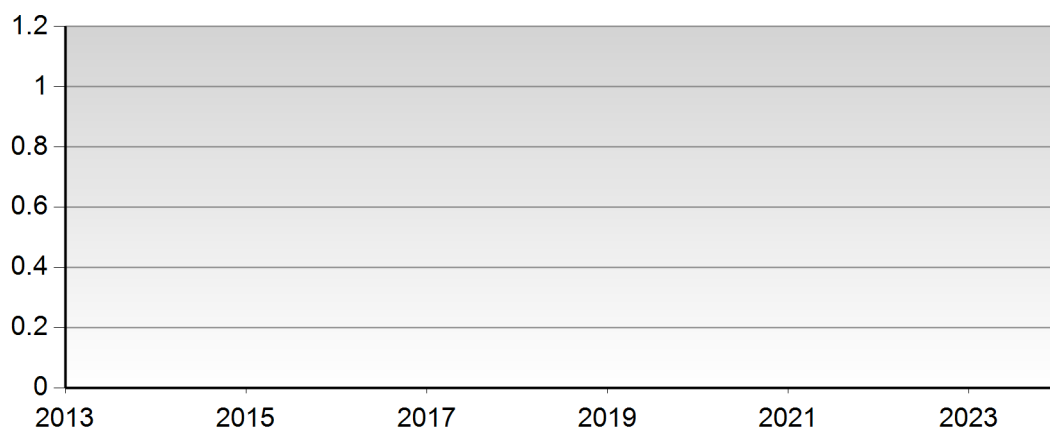


Net - gas [bill Sm3]

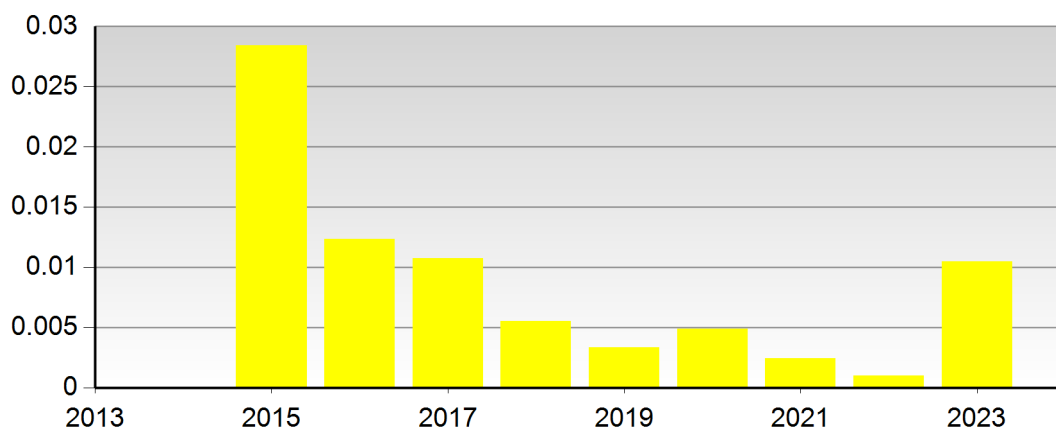




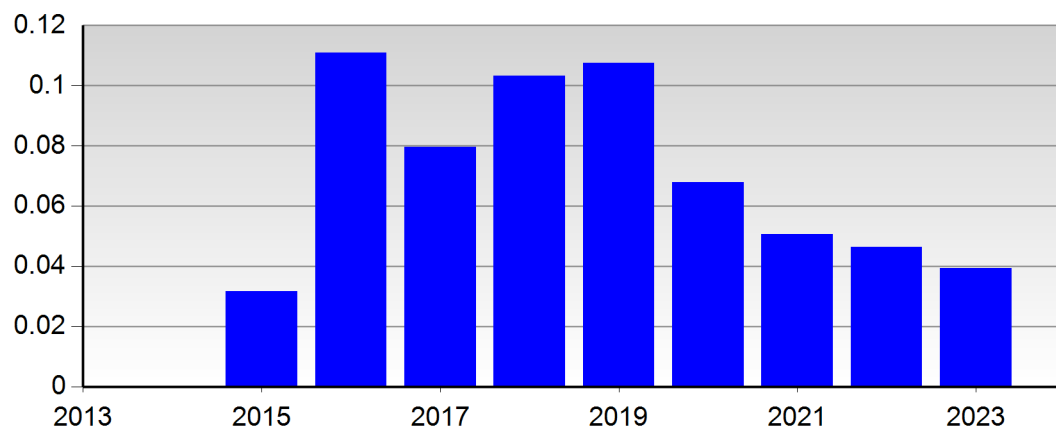
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

**Wellbores - exploration**

| Wellbore name              | Entered date | Completed date | Purpose   | Status             | Content            |
|----------------------------|--------------|----------------|-----------|--------------------|--------------------|
| <a href="#">34/10-23</a>   | 06.05.1985   | 13.10.1985     | WILDCAT   | P&A                | GAS                |
| <a href="#">34/10-35</a>   | 05.02.1992   | 01.07.1992     | APPRAISAL | P&A                | GAS/CONDE<br>NSATE |
| <a href="#">34/10-42 S</a> | 15.07.1999   | 19.09.1999     | APPRAISAL | P&A                | SHOWS              |
| <a href="#">34/11-4</a>    | 09.12.1998   | 14.04.1999     | APPRAISAL | P&A                | GAS/CONDE<br>NSATE |
| <a href="#">34/11-5 S</a>  | 03.02.2006   | 03.07.2006     | APPRAISAL | PLUGGED            | GAS/CONDE<br>NSATE |
| <a href="#">34/11-6 S</a>  | 01.11.2016   | 26.01.2017     | WILDCAT   | RE-CLASS TO<br>DEV | GAS                |

**Wellbores - development**

| Wellbore name                | Entered date | Completed date | Purpose     | Content            |
|------------------------------|--------------|----------------|-------------|--------------------|
| <a href="#">34/11-B-1</a>    | 13.02.2017   | 03.04.2017     | PRODUCTION  | NOT<br>APPLICABLE  |
| <a href="#">34/11-B-1 A</a>  | 25.07.2022   | 11.10.2022     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-2</a>    | 20.02.2014   | 26.05.2014     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-3</a>    | 29.04.2015   | 22.06.2015     | PRODUCTION  | GAS                |
| <a href="#">34/11-B-7</a>    | 09.06.2014   | 11.04.2015     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-7 A</a>  | 02.01.2023   | 30.04.2023     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-8</a>    | 23.01.2014   | 07.02.2014     | INJECTION   | WATER              |
| <a href="#">34/11-B-9</a>    | 08.07.2015   | 20.09.2015     | PRODUCTION  | GAS                |
| <a href="#">34/11-B-9 A</a>  | 16.07.2017   | 18.08.2017     | PRODUCTION  | GAS                |
| <a href="#">34/11-B-10</a>   | 14.04.2016   | 09.08.2016     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-10 A</a> | 05.04.2022   | 07.06.2022     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-11</a>   | 01.11.2016   | 26.01.2017     | PRODUCTION  | GAS                |
| <a href="#">34/11-B-12</a>   | 16.12.2012   | 15.09.2013     | PRODUCTION  | GAS                |
| <a href="#">34/11-B-13</a>   | 07.12.2012   | 15.06.2013     | PRODUCTION  | GAS                |
| <a href="#">34/11-B-13 A</a> | 17.12.2021   | 04.02.2022     | PRODUCTION  | DRY                |
| <a href="#">34/11-B-14</a>   | 28.09.2013   | 11.12.2013     | PRODUCTION  | GAS                |
| <a href="#">34/11-B-15</a>   | 06.04.2017   | 31.05.2017     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-16</a>   | 01.09.2017   | 21.10.2017     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-17</a>   | 30.09.2015   | 19.12.2015     | PRODUCTION  | GAS                |
| <a href="#">34/11-B-18</a>   | 18.01.2016   | 19.03.2016     | PRODUCTION  | GAS/CONDE<br>NSATE |
| <a href="#">34/11-B-19</a>   | 15.10.2012   | 26.10.2012     | OBSERVATION | NOT<br>APPLICABLE  |



|                              |            |            |            |          |
|------------------------------|------------|------------|------------|----------|
| <a href="#">34/11-B-19 A</a> | 29.10.2012 | 25.11.2012 | INJECTION  | CUTTINGS |
| <a href="#">34/11-B-20</a>   | 19.04.2016 | 13.10.2016 | PRODUCTION | GAS      |

**Wellbores - other**

| Wellbore name | Entered date | Completed date | Purpose | Status |
|---------------|--------------|----------------|---------|--------|
|---------------|--------------|----------------|---------|--------|