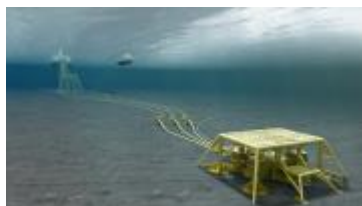


**General information**

Field name	HYME
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	6407/8-5 S
Discovery year.	2009
Main area	Norwegian sea
Main supply base	Kristiansund
NPDID field	20474183

Picture**Discoveries included**

Discovery name
6407/8-5 S Hyme
6407/8-5 A

Activity status - history

Status	Status from	Status to
Producing	02.03.2013	
Approved for production	24.06.2011	01.03.2013

Located in

Block name	Prod. licence
6407/8	348

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
24.06.2011	Kongen i Statsråd	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	348

Operatorship - current





Company name

[Equinor Energy AS](#)**Licensees - current**

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	42.500000
Wintershall Dea Norge AS	NO	27.500000
Vår Energi ASA	NO	17.500000
Vår Energi Norge AS	NO	12.500000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
3.18	0.88	0.36	0.00	4.74

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.99	0.55	0.23	0.00	1.98

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
6.00	0.00	1.00	0.00

Description

Type	Text	Date updated
Development	Hyme is a field in the southern part of the Norwegian Sea, 19 kilometres northeast of the Njord field. The water depth is 250 metres. Hyme was discovered in 2009, and the plan for development and operation (PDO) was approved in 2011. The field is developed with a subsea template including one production well and one water injection well. Hyme is connected to the Njord A facility. The production started in 2013 and stopped temporarily in 2016 when the Njord A facility was shut down and towed to land for reinforcement and modifications. Hyme resumed production again in April 2023.	13.12.2023
Reservoir	Hyme produces oil and gas from sandstone of Early and Middle Jurassic age in the Tilje and Ile Formations. The reservoir is at a depth of 2150 metres and has good quality.	13.12.2023
Recovery strategy	The field is produced with pressure support from seawater injection. The production well is equipped with gas lift.	28.02.2023
Transport	The well stream is transported to the Njord field and processed on the Njord A platform. The Njord facilities are used for both oil and gas export.	28.02.2023



Status	The production is lower than anticipated, mainly due to downtime associated with the Njord process facility. The current production strategy for Hyme is to optimise the drainage by balancing water injection versus development of pressure and water cut in the production well.	13.12.2023
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Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	23
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	4506
2022	-2
2021	0
2020	-1
2019	0
2018	31
2017	31
2016	16
2015	-5
2014	45
2013	582
2012	2912
2011	897

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		2.264942	0.318254	0.000000	0.247081	2.830277
2024		0.049607	0.008497	0.000000	0.004353	0.062457
	1	0.031545	0.005492	0.000000	0.002792	0.039829
	2	0.018062	0.003005	0.000000	0.001561	0.022628
2023		0.309091	0.051691	0.000000	0.031300	0.392082
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.034733	0.001711	0.000000	0.004208	0.040652
	5	0.047448	0.007123	0.000000	0.005893	0.060464
	6	0.009695	0.002904	0.000000	0.000533	0.013132
	7	0.040891	0.008820	0.000000	0.003370	0.053081
	8	0.045044	0.010077	0.000000	0.005130	0.060251





Factpages

Field

Printed: 17.5.2024 - 11:47

2023	9	0.035374	0.005398	0.000000	0.003115	0.043887
	10	0.030747	0.005671	0.000000	0.003304	0.039722
	11	0.027542	0.003767	0.000000	0.002418	0.033727
	12	0.037617	0.006220	0.000000	0.003329	0.047166
2022		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2021		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2020		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000



2019		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2017		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2016		0.273843	0.041670	0.000000	0.032921	0.348434
	1	0.064745	0.010028	0.000000	0.007397	0.082170
	2	0.057518	0.008524	0.000000	0.007159	0.073201
	3	0.055473	0.008306	0.000000	0.006956	0.070735



Factpages

Field

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2016	4	0.049264	0.006449	0.000000	0.005608	0.061321
	5	0.045542	0.008363	0.000000	0.005801	0.059706
	6	0.001301	0.000000	0.000000	0.000000	0.001301
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2015		0.839214	0.118063	0.000000	0.097770	1.055047
	1	0.069551	0.008373	0.000000	0.007649	0.085573
	2	0.067058	0.008084	0.000000	0.007225	0.082367
	3	0.067273	0.007846	0.000000	0.007435	0.082554
	4	0.073548	0.008847	0.000000	0.008092	0.090487
	5	0.075562	0.010843	0.000000	0.008480	0.094885
	6	0.073623	0.010975	0.000000	0.008654	0.093252
	7	0.070002	0.010205	0.000000	0.008714	0.088921
	8	0.071779	0.010983	0.000000	0.009355	0.092117
	9	0.069248	0.010747	0.000000	0.008032	0.088027
	10	0.074839	0.011747	0.000000	0.008869	0.095455
	11	0.068435	0.010510	0.000000	0.008055	0.087000
	12	0.058296	0.008903	0.000000	0.007210	0.074409
2014		0.432686	0.050456	0.000000	0.041639	0.524781
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.056315	0.003718	0.000000	0.003011	0.063044
	8	0.081094	0.010738	0.000000	0.008409	0.100241
	9	0.076133	0.008923	0.000000	0.007424	0.092480
	10	0.079081	0.009344	0.000000	0.007764	0.096189
	11	0.074849	0.010576	0.000000	0.008434	0.093859
	12	0.065214	0.007157	0.000000	0.006597	0.078968
2013		0.360501	0.047877	0.000000	0.039098	0.447476
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.067856	0.008267	0.000000	0.006866	0.082989
	4	0.069144	0.009455	0.000000	0.007735	0.086334
	5	0.085545	0.010232	0.000000	0.008483	0.104260
	6	0.075393	0.010338	0.000000	0.008321	0.094052
	7	0.062563	0.009585	0.000000	0.007693	0.079841
	8	0.000000	0.000000	0.000000	0.000000	0.000000



2013	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		2.212037	0.448137	0.000000	2.660174
2024		0.049523	0.010633	0.000000	0.060156
	1	0.031677	0.006653	0.000000	0.038330
	2	0.017846	0.003980	0.000000	0.021826
2023		0.306181	0.053645	0.000000	0.359826
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.034462	0.001924	0.000000	0.036386
	5	0.047496	0.006968	0.000000	0.054464
	6	0.009687	0.001960	0.000000	0.011647
	7	0.040707	0.008030	0.000000	0.048737
	8	0.044487	0.009543	0.000000	0.054030
	9	0.034925	0.006692	0.000000	0.041617
	10	0.030579	0.005414	0.000000	0.035993
	11	0.027079	0.005574	0.000000	0.032653
	12	0.036759	0.007540	0.000000	0.044299
2022		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2021		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000



2021	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2020		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2019		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2018		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000



2018	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2017		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2016		0.267818	0.062040	0.000000	0.329858
	1	0.063897	0.014036	0.000000	0.077933
	2	0.056787	0.012463	0.000000	0.069250
	3	0.055368	0.012162	0.000000	0.067530
	4	0.048442	0.010658	0.000000	0.059100
	5	0.042023	0.012408	0.000000	0.054431
	6	0.001301	0.000313	0.000000	0.001614
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2015		0.825643	0.170672	0.000000	0.996315
	1	0.068824	0.012600	0.000000	0.081424
	2	0.066190	0.012098	0.000000	0.078288
	3	0.064811	0.011963	0.000000	0.076774
	4	0.072847	0.013287	0.000000	0.086134
	5	0.074798	0.015677	0.000000	0.090475
	6	0.072840	0.015266	0.000000	0.088106
	7	0.068743	0.014681	0.000000	0.083424
	8	0.070564	0.015783	0.000000	0.086347
	9	0.067733	0.015145	0.000000	0.082878
	10	0.073695	0.016400	0.000000	0.090095
	11	0.067261	0.014982	0.000000	0.082243
	12	0.057337	0.012790	0.000000	0.070127

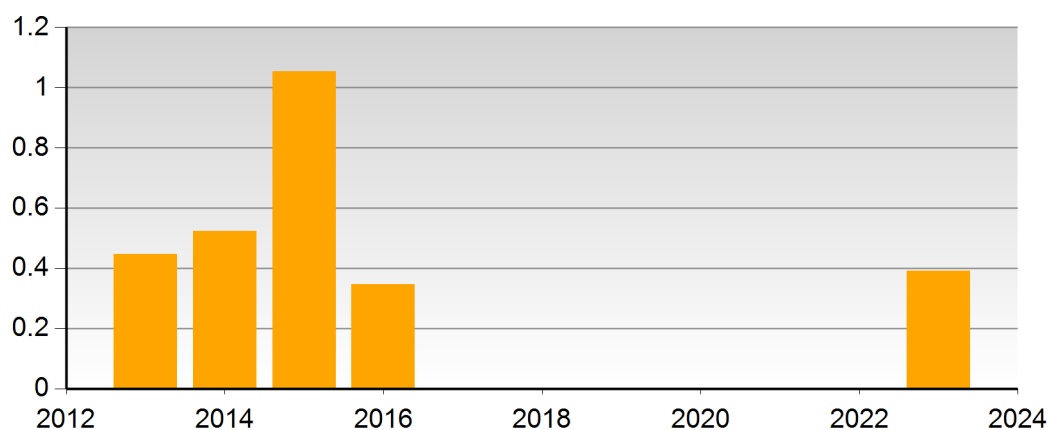


2014		0.402371	0.072333	0.000000	0.474704
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.028122	0.005305	0.000000	0.033427
	8	0.081094	0.015291	0.000000	0.096385
	9	0.076133	0.013054	0.000000	0.089187
	10	0.077311	0.013285	0.000000	0.090596
	11	0.074497	0.014539	0.000000	0.089036
	12	0.065214	0.010859	0.000000	0.076073
2013		0.360501	0.078814	0.000000	0.439315
	2	0.000000	0.000000	0.000000	0.000000
	3	0.067856	0.012205	0.000000	0.080061
	4	0.069144	0.012798	0.000000	0.081942
	5	0.085545	0.016172	0.000000	0.101717
	6	0.075393	0.018301	0.000000	0.093694
	7	0.062563	0.019338	0.000000	0.081901
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000

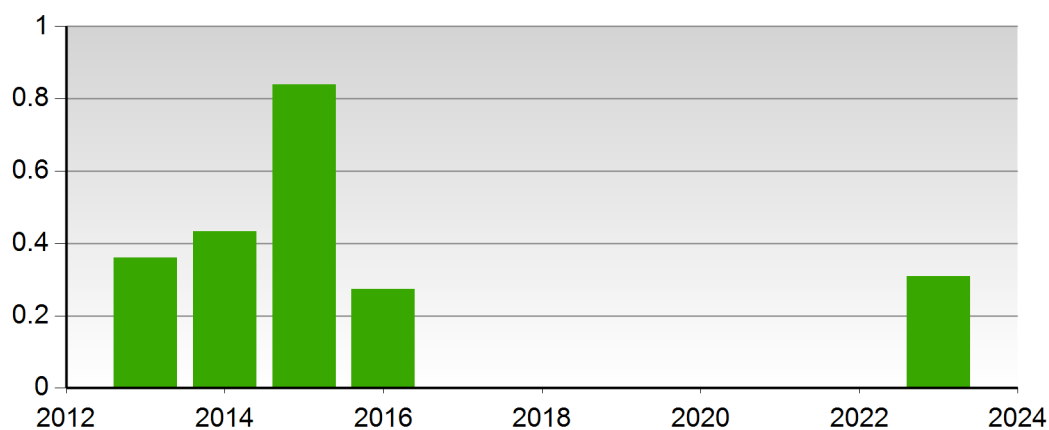
Production - charts



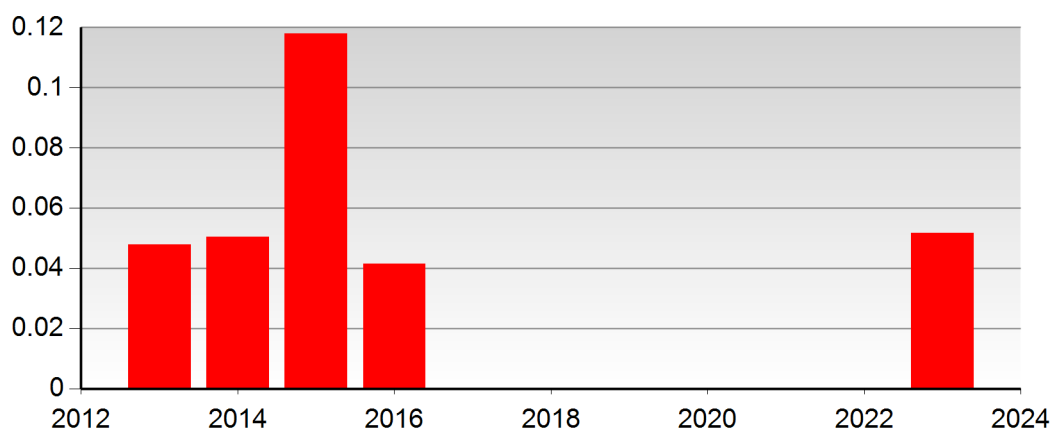
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

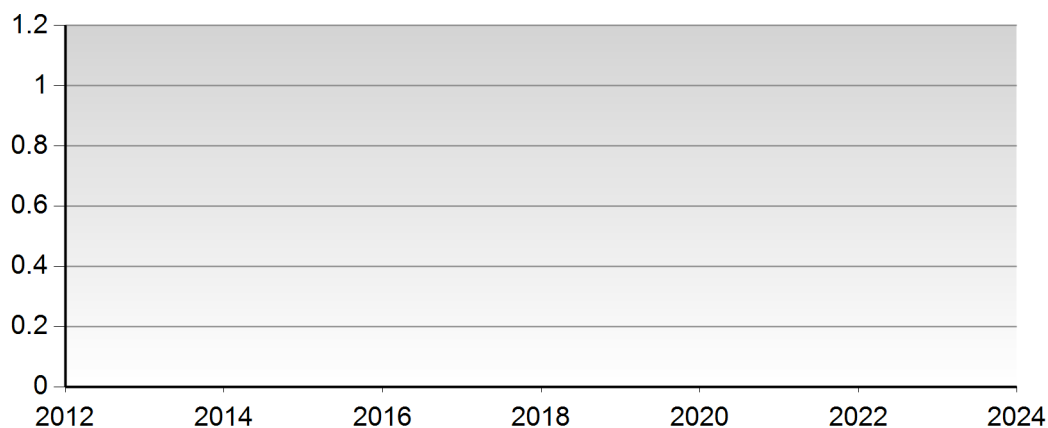


Net - gas [bill Sm3]

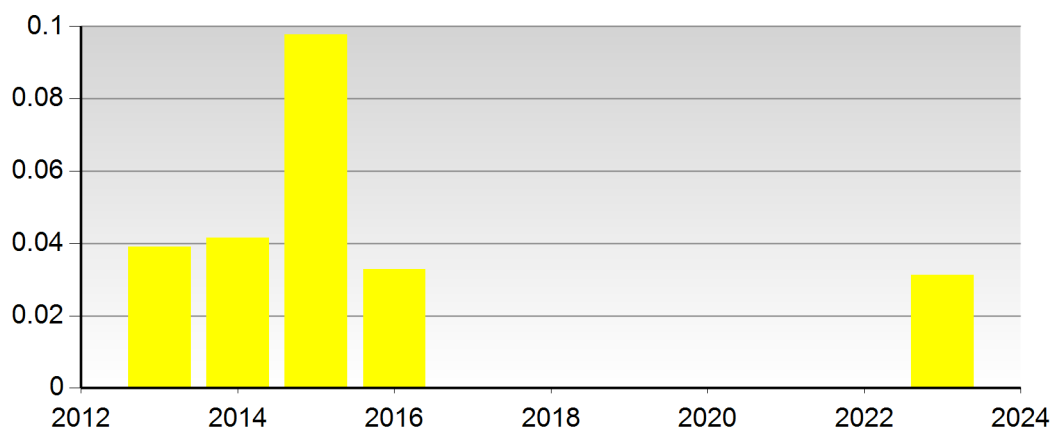




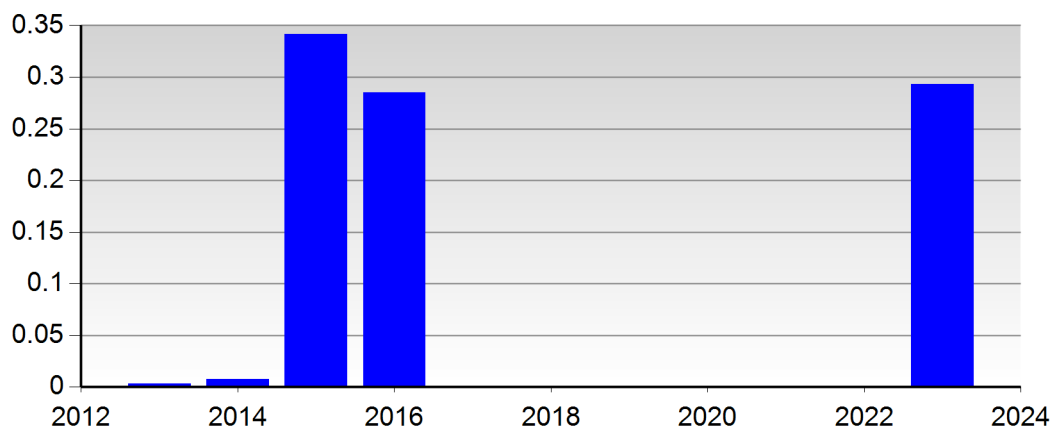
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
6407/8-5 A	30.05.2009	13.06.2009	WILDCAT	P&A	OIL
6407/8-5 S	02.05.2009	26.05.2009	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6407/8-C-2 H	03.05.2012	07.06.2012	OBSERVATION	OIL
6407/8-C-2 AY1H	15.11.2012	18.12.2012	PRODUCTION	OIL
6407/8-C-2 AY2H	19.12.2012	07.01.2013	PRODUCTION	OIL
6407/8-C-4 H	29.04.2012	20.02.2013	INJECTION	WATER

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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