

**General information**

Field name	JETTE
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	25/8-17
Discovery year.	2009
Main area	North sea
Main supply base	
NPDID field	21613906

Picture**Discoveries included**

Discovery name
25/8-17 Jette

Activity status – history

Status	Status from	Status to
Shut down	13.12.2016	
Producing	20.05.2013	12.12.2016
Approved for production	17.02.2012	19.05.2013

Located in

Block name	Prod. licence
25/8	
25/8	
25/7	

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
17.02.2012	Kongen i statsråd	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	JETTE UNIT	17.02.2012	31.12.2019



**Operatorship – full history**

Company name	Operatorship from	Operatorship to
Aker BP ASA	30.09.2016	31.12.2019
Det norske oljeselskap ASA	17.02.2012	29.09.2016

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Aker BP ASA	NO	70.000000	30.09.2016
Petoro AS	NO	30.000000	30.09.2016
Det norske oljeselskap ASA	NO	70.000000	17.02.2012
Petoro AS	NO	30.000000	17.02.2012

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.43	0.01	0.00	0.00	0.44

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
3.00	0.00	0.00	0.00

Description

Type	Text	Date updated
Development	Jette is a field in the central part of the North Sea, six kilometres south of the Jotun field. The water depth is 127 metres. Jette was discovered in 2009, and the plan for development and operation (PDO) was approved in 2012. The field was developed with a subsea template with two production wells tied-in to the Jotun A facility. Production started in 2013.	28.02.2023



Date licensee to
31.12.2019
31.12.2019
29.09.2016
29.09.2016



Reservoir	Jette produced oil from sandstone of late Paleocene age in the Heimdal Formation. The reservoir is in a marine fan system at a depth of 2200 metres.	09.12.2023
Recovery strategy	The field was produced with natural pressure support from the aquifer.	28.02.2023
Transport	The well stream was transported to Jotun B and further to Jotun A for processing and loading.	28.02.2023
Status	Jette was shut down in 2016, and the subsea template was removed in 2019.	09.12.2023

Investments (expected)

Investments (historical)

	Investments [mill NOK nominal values]
Sum	3562
2023	0
2022	0
2021	0
2020	0
2019	0
2018	0
2017	0
2016	0
2015	0
2014	5
2013	538
2012	2756
2011	263
2010	0

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.428820	0.005791	0.000000	0.000000	0.434611
2017		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000





Factpages

Field

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2016		0.052226	0.000102	0.000000	0.000000	0.052328
	1	0.005180	0.000000	0.000000	0.000000	0.005180
	2	0.004914	0.000000	0.000000	0.000000	0.004914
	3	0.005194	0.000004	0.000000	0.000000	0.005198
	4	0.004542	0.000034	0.000000	0.000000	0.004576
	5	0.004395	0.000008	0.000000	0.000000	0.004403
	6	0.005152	0.000015	0.000000	0.000000	0.005167
	7	0.005377	0.000010	0.000000	0.000000	0.005387
	8	0.004705	0.000000	0.000000	0.000000	0.004705
	9	0.002686	0.000005	0.000000	0.000000	0.002691
	10	0.005242	0.000026	0.000000	0.000000	0.005268
	11	0.003560	0.000000	0.000000	0.000000	0.003560
12	0.001279	0.000000	0.000000	0.000000	0.001279	
2015		0.053841	0.000342	0.000000	0.000000	0.054183
	1	0.007667	0.000015	0.000000	0.000000	0.007682
	2	0.005182	0.000020	0.000000	0.000000	0.005202
	3	0.004789	0.000112	0.000000	0.000000	0.004901
	4	0.003129	0.000073	0.000000	0.000000	0.003202
	5	0.004771	0.000042	0.000000	0.000000	0.004813
	6	0.002712	0.000006	0.000000	0.000000	0.002718
	7	0.005287	0.000007	0.000000	0.000000	0.005294
	8	0.006257	0.000052	0.000000	0.000000	0.006309
	9	0.002828	0.000000	0.000000	0.000000	0.002828
	10	0.005112	0.000009	0.000000	0.000000	0.005121
	11	0.002224	0.000001	0.000000	0.000000	0.002225
12	0.003883	0.000005	0.000000	0.000000	0.003888	
2014		0.103485	0.000123	0.000000	0.000000	0.103608
	1	0.014834	0.000000	0.000000	0.000000	0.014834
	2	0.011154	0.000000	0.000000	0.000000	0.011154
	3	0.009817	0.000000	0.000000	0.000000	0.009817
	4	0.009791	0.000012	0.000000	0.000000	0.009803
	5	0.010713	0.000049	0.000000	0.000000	0.010762
	6	0.010129	0.000007	0.000000	0.000000	0.010136
	7	0.009225	0.000010	0.000000	0.000000	0.009235
	8	0.005560	0.000025	0.000000	0.000000	0.005585
	9	0.006744	0.000004	0.000000	0.000000	0.006748
	10	0.006573	0.000000	0.000000	0.000000	0.006573
	11	0.005575	0.000000	0.000000	0.000000	0.005575
12	0.003370	0.000016	0.000000	0.000000	0.003386	
2013		0.219268	0.005224	0.000000	0.000000	0.224492
	5	0.022672	0.001155	0.000000	0.000000	0.023827
	6	0.048822	0.002512	0.000000	0.000000	0.051334
	7	0.040961	0.001174	0.000000	0.000000	0.042135



Factpages

Field

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2013	8	0.030517	0.000383	0.000000	0.000000	0.030900
	9	0.021678	0.000000	0.000000	0.000000	0.021678
	10	0.019899	0.000000	0.000000	0.000000	0.019899
	11	0.017806	0.000000	0.000000	0.000000	0.017806
	12	0.016913	0.000000	0.000000	0.000000	0.016913

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.428820	0.041708	0.000000	0.470528
2017		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
2016	7	0.000000	0.000000	0.000000	0.000000
		0.052226	0.007163	0.000000	0.059389
	1	0.005180	0.000701	0.000000	0.005881
	2	0.004914	0.000601	0.000000	0.005515
	3	0.005194	0.000627	0.000000	0.005821
	4	0.004542	0.000603	0.000000	0.005145
	5	0.004395	0.000560	0.000000	0.004955
	6	0.005152	0.000659	0.000000	0.005811
	7	0.005377	0.000650	0.000000	0.006027
	8	0.004705	0.000606	0.000000	0.005311
	9	0.002686	0.000326	0.000000	0.003012
	10	0.005242	0.000698	0.000000	0.005940
2015	11	0.003560	0.000844	0.000000	0.004404
	12	0.001279	0.000288	0.000000	0.001567
		0.053841	0.006302	0.000000	0.060143
	1	0.007667	0.000839	0.000000	0.008506
	2	0.005182	0.000685	0.000000	0.005867
	3	0.004789	0.000603	0.000000	0.005392
	4	0.003129	0.000377	0.000000	0.003506
	5	0.004771	0.000526	0.000000	0.005297
	6	0.002712	0.000320	0.000000	0.003032
	7	0.005287	0.000624	0.000000	0.005911
	8	0.006257	0.000653	0.000000	0.006910
9	0.002828	0.000410	0.000000	0.003238	
10	0.005112	0.000526	0.000000	0.005638	
11	0.002224	0.000248	0.000000	0.002472	



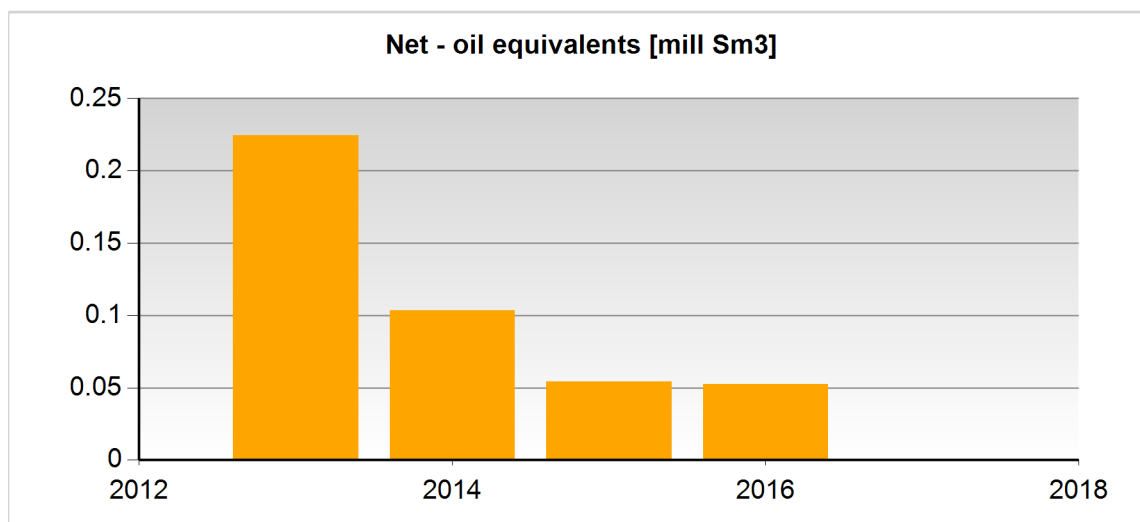
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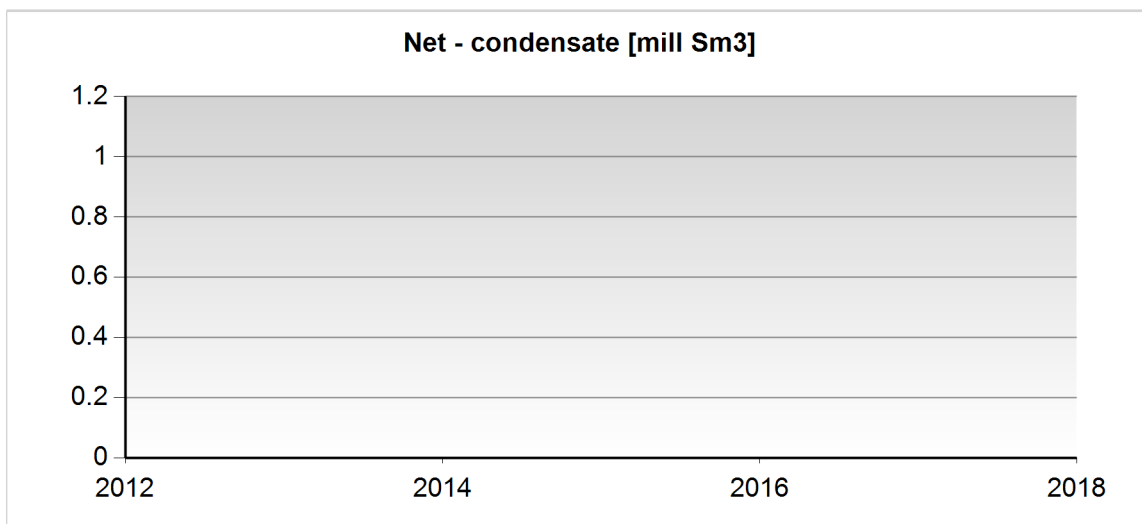
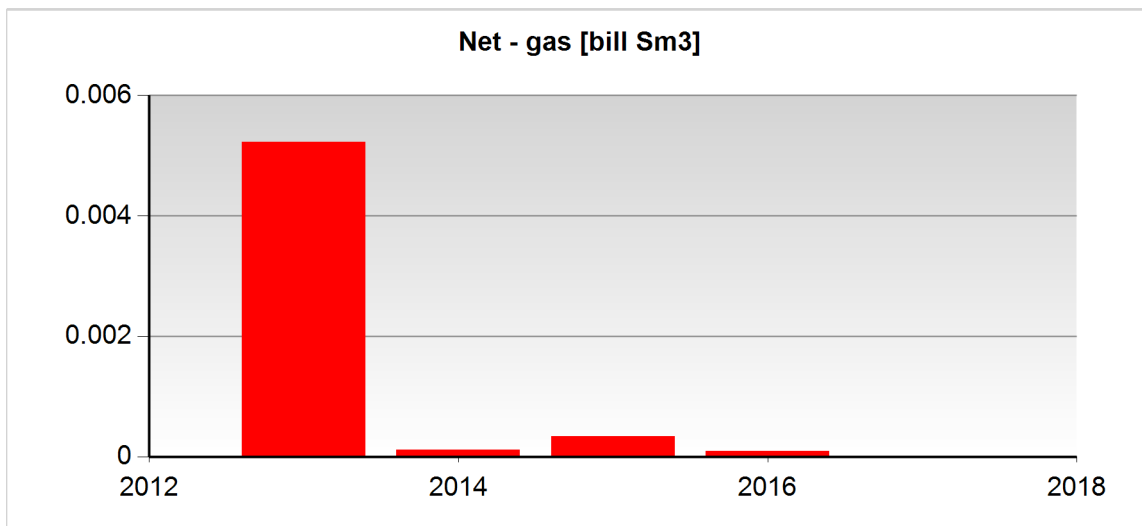
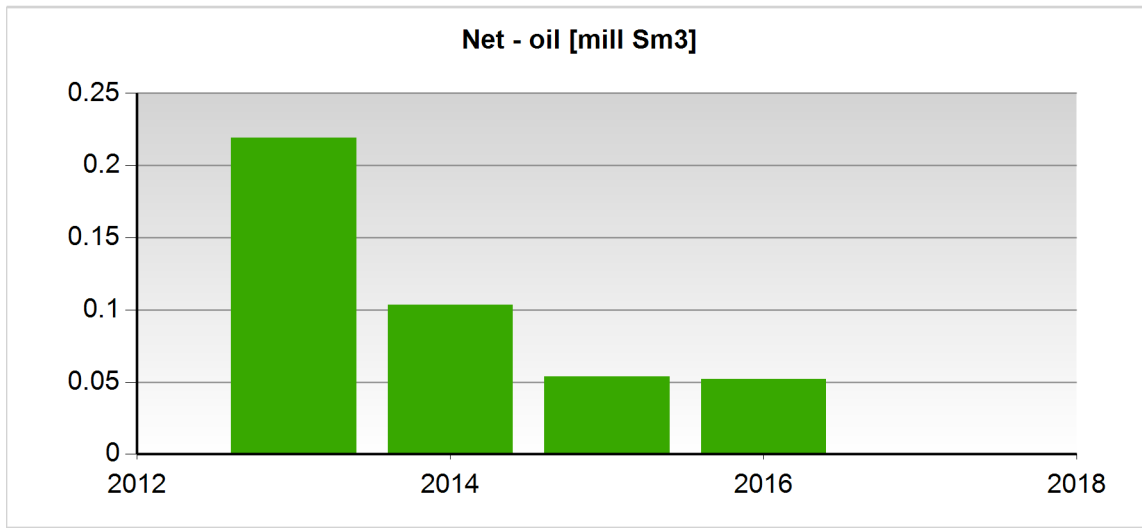
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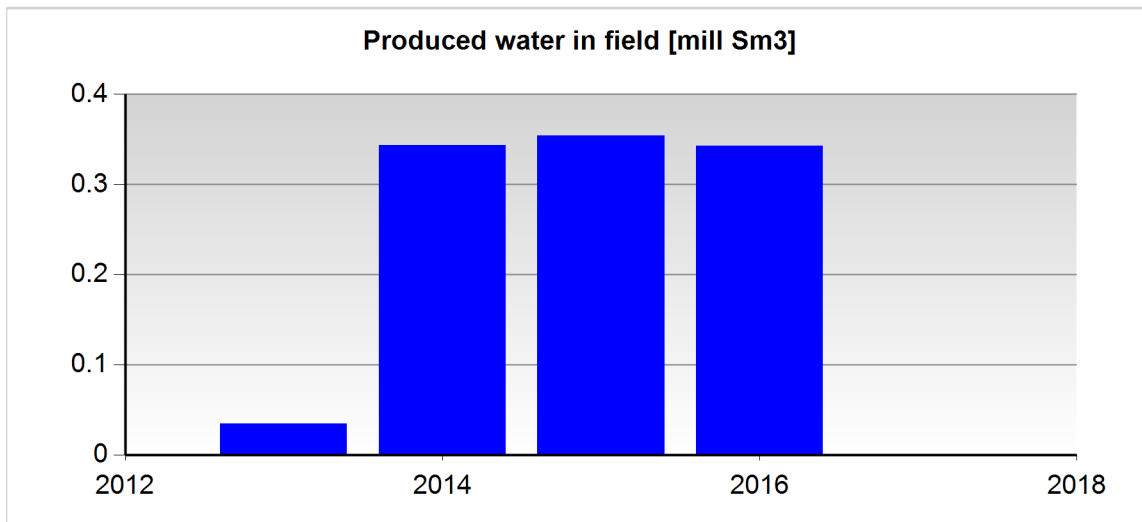
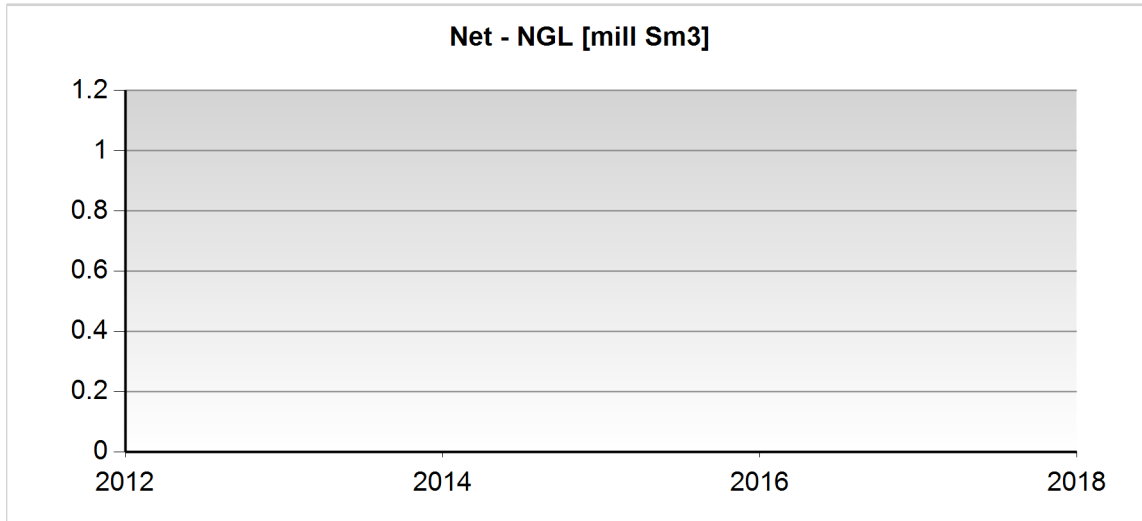
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2015	12	0.003883	0.000491	0.000000	0.004374
2014		0.103485	0.010388	0.000000	0.113873
	1	0.014834	0.001299	0.000000	0.016133
	2	0.011154	0.001123	0.000000	0.012277
	3	0.009817	0.000901	0.000000	0.010718
	4	0.009791	0.000962	0.000000	0.010753
	5	0.010713	0.001099	0.000000	0.011812
	6	0.010129	0.000928	0.000000	0.011057
	7	0.009225	0.000917	0.000000	0.010142
	8	0.005560	0.000653	0.000000	0.006213
	9	0.006744	0.000714	0.000000	0.007458
	10	0.006573	0.000759	0.000000	0.007332
	11	0.005575	0.000621	0.000000	0.006196
12	0.003370	0.000412	0.000000	0.003782	
2013		0.219268	0.017855	0.000000	0.237123
	5	0.022672	0.002124	0.000000	0.024796
	6	0.048822	0.004299	0.000000	0.053121
	7	0.040961	0.003318	0.000000	0.044279
	8	0.030517	0.002311	0.000000	0.032828
	9	0.021678	0.001568	0.000000	0.023246
	10	0.019899	0.001545	0.000000	0.021444
	11	0.017806	0.001334	0.000000	0.019140
12	0.016913	0.001356	0.000000	0.018269	

Production - charts







Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/8-17	09.10.2009	29.10.2009	WILDCAT	P&A	OIL
25/8-17 A	30.10.2009	15.11.2009	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/8-D-1 H	25.05.2012	10.06.2012	OBSERVATION	OIL
25/8-D-1 AH	11.06.2012	06.09.2012	PRODUCTION	OIL
25/8-E-1 H	21.05.2012	10.10.2012	PRODUCTION	OIL

Wellbores - other



Factpages

Field

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Wellbore name	Entered date	Completed date	Purpose	Status
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