

**General information**

Field name	EDVARD GRIEG
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	16/1-8
Discovery year.	2007
Main area	North sea
Main supply base	Tananger
NPDID field	21675433

Picture**Discoveries included**

Discovery name
16/1-8 Edvard Grieg

Activity status - history

Status	Status from	Status to
Producing	28.11.2015	
Approved for production	11.06.2012	27.11.2015

Located in

Block name	Prod. licence
16/1	338

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
11.06.2012	Behandlet i Stortinget	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	338

Operatorship - current

Company name
Aker BP ASA





Licensees - current

Company name	Nation code	Company share [%]
Aker BP ASA	NO	65.000000
OMV (Norge) AS	NO	20.000000
Wintershall Dea Norge AS	NO	15.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
54.20	5.24	1.47	0.00	62.23

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
14.35	1.30	0.40	0.00	16.41

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
98.00	0.00	12.00	0.00

Description

Type	Text	Date updated
Development	Edvard Grieg is a field in the Utsira High area in the central North Sea, 35 kilometres south of the Grane and Balder fields. The water depth is 110 metres. Edvard Grieg was discovered in 2007, and the plan for development and operation (PDO) was approved in 2012. The field is developed with a fixed installation with a steel jacket and full process facility, and it utilises a jack-up rig for drilling and completion of wells. The production started in 2015. The Edvard Grieg installation supplies power to the Ivar Aasen field and processes the well stream from Ivar Aasen. The Solveig field is tied-back to Edvard Grieg. The Trolldhaugen discovery is temporarily tied-back to Edvard Grieg for test production.	13.12.2023
Reservoir	Edvard Grieg produces undersaturated oil from alluvial, aeolian and shallow marine sandstone and conglomerate of Late Triassic to Early Cretaceous age. The reservoir is at a depth of 1900 metres. The reservoir quality varies from moderate to very good in marine and aeolian sandstone, while the quality is poorer in alluvial sandstone and conglomerate. Oil is also proven in the underlying basement.	13.12.2023
Recovery strategy	The field is produced by pressure support from water injection.	28.02.2023



Transport	The oil is exported by pipeline to the Grane Oil Pipeline, which is connected to the Sture terminal. The gas is exported in a separate pipeline to the Scottish Area Gas Evacuation (SAGE) system in the UK.	28.02.2023
Status	Edvard Grieg production went off plateau in 2023. The field has been producing better than expected and the recoverable volumes have increased significantly since the PDO due to excellent reservoir performance. Two infill campaigns were finished in 2021 and 2023. Test production from the Trolldhaugen discovery started in 2021 and has continued in 2023.	13.12.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	3314
--	------

Investments (historical)

	Investments [mill NOK nominal values]
Sum	29393
2022	562
2021	2325
2020	818
2019	167
2018	1344
2017	2286
2016	2303
2015	5472
2014	6756
2013	5907
2012	1453

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		40.096814	3.675597	0.000000	2.029118	45.801529
2024		0.495634	0.049808	0.000000	0.026986	0.572428
	1	0.265296	0.027154	0.000000	0.014903	0.307353
	2	0.230338	0.022654	0.000000	0.012083	0.265075
2023		4.140017	0.425223	0.000000	0.254178	4.819418
	1	0.409673	0.042171	0.000000	0.026274	0.478118
	2	0.317248	0.031581	0.000000	0.018082	0.366911
	3	0.402634	0.039416	0.000000	0.026789	0.468839
	4	0.367562	0.041534	0.000000	0.027116	0.436212
	5	0.339979	0.031051	0.000000	0.019577	0.390607





Factpages

Field

Printed: 14.5.2024 - 02:27

2023	6	0.383837	0.038418	0.000000	0.023899	0.446154
	7	0.403891	0.042718	0.000000	0.022964	0.469573
	8	0.341133	0.033913	0.000000	0.020139	0.395185
	9	0.314145	0.034868	0.000000	0.019299	0.368312
	10	0.308417	0.034142	0.000000	0.019052	0.361611
	11	0.276570	0.027969	0.000000	0.015582	0.320121
	12	0.274928	0.027442	0.000000	0.015405	0.317775
2022		5.146106	0.471734	0.000000	0.281258	5.899098
	1	0.487738	0.043781	0.000000	0.024623	0.556142
	2	0.436409	0.044700	0.000000	0.024555	0.505664
	3	0.351912	0.032308	0.000000	0.018674	0.402894
	4	0.129966	0.008717	0.000000	0.004416	0.143099
	5	0.362715	0.039169	0.000000	0.021962	0.423846
	6	0.472426	0.047332	0.000000	0.025246	0.545004
	7	0.487052	0.040525	0.000000	0.025447	0.553024
	8	0.495050	0.027907	0.000000	0.017449	0.540406
	9	0.486567	0.049216	0.000000	0.031134	0.566917
	10	0.490564	0.047635	0.000000	0.031296	0.569495
	11	0.483844	0.045713	0.000000	0.028060	0.557617
	12	0.461863	0.044731	0.000000	0.028396	0.534990
2021		5.687928	0.491403	0.000000	0.281457	6.460788
	1	0.453319	0.040871	0.000000	0.024685	0.518875
	2	0.412045	0.037921	0.000000	0.018455	0.468421
	3	0.448185	0.044095	0.000000	0.025477	0.517757
	4	0.479602	0.035241	0.000000	0.005241	0.520084
	5	0.530139	0.036888	0.000000	0.016458	0.583485
	6	0.441427	0.025163	0.000000	0.015984	0.482574
	7	0.519512	0.051928	0.000000	0.024658	0.596098
	8	0.503398	0.049626	0.000000	0.030700	0.583724
	9	0.475245	0.045761	0.000000	0.029781	0.550787
	10	0.479786	0.047969	0.000000	0.036426	0.564181
	11	0.457902	0.036820	0.000000	0.027059	0.521781
	12	0.487368	0.039120	0.000000	0.026533	0.553021
2020		5.059569	0.449491	0.000000	0.248701	5.757761
	1	0.425253	0.047050	0.000000	0.020379	0.492682
	2	0.401546	0.041805	0.000000	0.020173	0.463524
	3	0.417915	0.039017	0.000000	0.021008	0.477940
	4	0.405550	0.032221	0.000000	0.019595	0.457366
	5	0.455435	0.036729	0.000000	0.020267	0.512431
	6	0.367733	0.029816	0.000000	0.020086	0.417635
	7	0.395632	0.023833	0.000000	0.014582	0.434047
	8	0.391823	0.031441	0.000000	0.020159	0.443423
	9	0.351670	0.036154	0.000000	0.022623	0.410447



Factpages

Field

Printed: 14.5.2024 - 02:27

2020	10	0.472488	0.042068	0.000000	0.024282	0.538838
	11	0.482289	0.043479	0.000000	0.022621	0.548389
	12	0.492235	0.045878	0.000000	0.022926	0.561039
2019		4.997739	0.499225	0.000000	0.249319	5.746283
	1	0.429031	0.046838	0.000000	0.023789	0.499658
	2	0.383654	0.033434	0.000000	0.017710	0.434798
	3	0.433611	0.046612	0.000000	0.024835	0.505058
	4	0.419089	0.032247	0.000000	0.016582	0.467918
	5	0.374082	0.035776	0.000000	0.017762	0.427620
	6	0.405065	0.040751	0.000000	0.019565	0.465381
	7	0.444674	0.044873	0.000000	0.023080	0.512627
	8	0.430120	0.044538	0.000000	0.025666	0.500324
	9	0.442656	0.046683	0.000000	0.018316	0.507655
	10	0.419972	0.043438	0.000000	0.021111	0.484521
	11	0.396923	0.042605	0.000000	0.021067	0.460595
	12	0.418862	0.041430	0.000000	0.019836	0.480128
2018		5.103052	0.460919	0.000000	0.276508	5.840479
	1	0.456653	0.045114	0.000000	0.022987	0.524754
	2	0.390145	0.030030	0.000000	0.019395	0.439570
	3	0.436432	0.021303	0.000000	0.015663	0.473398
	4	0.438934	0.039529	0.000000	0.025547	0.504010
	5	0.409389	0.040229	0.000000	0.023208	0.472826
	6	0.408845	0.042632	0.000000	0.023626	0.475103
	7	0.409208	0.041283	0.000000	0.023547	0.474038
	8	0.427571	0.042670	0.000000	0.025683	0.495924
	9	0.399934	0.041549	0.000000	0.030997	0.472480
	10	0.430560	0.037418	0.000000	0.022265	0.490243
	11	0.443061	0.043004	0.000000	0.022167	0.508232
	12	0.452320	0.036158	0.000000	0.021423	0.509901
2017		5.413469	0.495335	0.000000	0.275815	6.184619
	1	0.405196	0.036093	0.000000	0.020195	0.461484
	2	0.396477	0.034149	0.000000	0.018753	0.449379
	3	0.481064	0.039828	0.000000	0.021492	0.542384
	4	0.462950	0.044439	0.000000	0.027404	0.534793
	5	0.447219	0.037951	0.000000	0.019881	0.505051
	6	0.503505	0.042657	0.000000	0.023502	0.569664
	7	0.489269	0.040460	0.000000	0.031502	0.561231
	8	0.500214	0.041127	0.000000	0.019539	0.560880
	9	0.434204	0.038038	0.000000	0.020379	0.492621
	10	0.461794	0.055522	0.000000	0.041087	0.558403
	11	0.394178	0.049016	0.000000	0.013214	0.456408
	12	0.437399	0.036055	0.000000	0.018867	0.492321



Factpages

Field

Printed: 14.5.2024 - 02:27

2016		3.902151	0.324145	0.000000	0.133445	4.359741
	1	0.296054	0.027098	0.000000	0.008010	0.331162
	2	0.247761	0.023089	0.000000	0.007627	0.278477
	3	0.296855	0.027466	0.000000	0.010973	0.335294
	4	0.295643	0.024160	0.000000	0.010973	0.330776
	5	0.314138	0.028562	0.000000	0.013433	0.356133
	6	0.319203	0.028124	0.000000	0.013251	0.360578
	7	0.329609	0.033053	0.000000	0.013980	0.376642
	8	0.341599	0.019634	0.000000	0.009231	0.370464
	9	0.373925	0.033542	0.000000	0.008917	0.416384
	10	0.350040	0.030697	0.000000	0.015391	0.396128
	11	0.323358	0.021739	0.000000	0.008764	0.353861
	12	0.413966	0.026981	0.000000	0.012895	0.453842
2015		0.151149	0.008314	0.000000	0.001451	0.160914
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.151149	0.008314	0.000000	0.001451	0.160914

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		40.323043	4.744964	0.000000	45.068007
2024		0.480274	0.058337	0.000000	0.538611
	1	0.254371	0.031146	0.000000	0.285517
	2	0.225903	0.027191	0.000000	0.253094
2023		4.174464	0.505740	0.000000	4.680204
	1	0.405983	0.046739	0.000000	0.452722
	2	0.324467	0.037637	0.000000	0.362104
	3	0.406393	0.048015	0.000000	0.454408
	4	0.369511	0.044271	0.000000	0.413782
	5	0.339152	0.041314	0.000000	0.380466
	6	0.383159	0.046210	0.000000	0.429369
	7	0.406243	0.052775	0.000000	0.459018
	8	0.353902	0.045063	0.000000	0.398965
	9	0.316502	0.039218	0.000000	0.355720
	10	0.313087	0.038165	0.000000	0.351252
	11	0.284144	0.033021	0.000000	0.317165
	12	0.271921	0.033312	0.000000	0.305233
2022		5.211904	0.622325	0.000000	5.834229
	1	0.494690	0.061914	0.000000	0.556604
	2	0.441753	0.051527	0.000000	0.493280
	3	0.358145	0.042011	0.000000	0.400156
	4	0.132422	0.015789	0.000000	0.148211
	5	0.370487	0.043243	0.000000	0.413730



Factpages

Field

Printed: 14.5.2024 - 02:27

2022	6	0.479900	0.055084	0.000000	0.534984
	7	0.492044	0.060809	0.000000	0.552853
	8	0.502435	0.062567	0.000000	0.565002
	9	0.486305	0.058103	0.000000	0.544408
	10	0.496527	0.057321	0.000000	0.553848
	11	0.489659	0.058634	0.000000	0.548293
	12	0.467537	0.055323	0.000000	0.522860
2021		5.769608	0.657471	0.000000	6.427079
	1	0.470355	0.053476	0.000000	0.523831
	2	0.428287	0.048039	0.000000	0.476326
	3	0.454823	0.050879	0.000000	0.505702
	4	0.481494	0.054293	0.000000	0.535787
	5	0.533406	0.056716	0.000000	0.590122
	6	0.452164	0.047871	0.000000	0.500035
	7	0.517828	0.061050	0.000000	0.578878
	8	0.509902	0.062114	0.000000	0.572016
	9	0.480708	0.056038	0.000000	0.536746
	10	0.489873	0.057233	0.000000	0.547106
	11	0.461144	0.051345	0.000000	0.512489
	12	0.489624	0.058417	0.000000	0.548041
2020		5.160820	0.576219	0.000000	5.737039
	1	0.439851	0.048519	0.000000	0.488370
	2	0.405799	0.045398	0.000000	0.451197
	3	0.432591	0.048255	0.000000	0.480846
	4	0.423496	0.047790	0.000000	0.471286
	5	0.462503	0.051592	0.000000	0.514095
	6	0.377214	0.042168	0.000000	0.419382
	7	0.398360	0.044528	0.000000	0.442888
	8	0.394017	0.043871	0.000000	0.437888
	9	0.360580	0.039697	0.000000	0.400277
	10	0.473430	0.053146	0.000000	0.526576
	11	0.497297	0.055642	0.000000	0.552939
	12	0.495682	0.055613	0.000000	0.551295
2019		5.097059	0.639530	0.000000	5.736589
	1	0.435743	0.055120	0.000000	0.490863
	2	0.394002	0.049052	0.000000	0.443054
	3	0.430073	0.054558	0.000000	0.484631
	4	0.422172	0.051927	0.000000	0.474099
	5	0.398262	0.049923	0.000000	0.448185
	6	0.393928	0.051590	0.000000	0.445518
	7	0.449425	0.057157	0.000000	0.506582
	8	0.443105	0.054815	0.000000	0.497920
	9	0.448506	0.054401	0.000000	0.502907



Factpages

Field

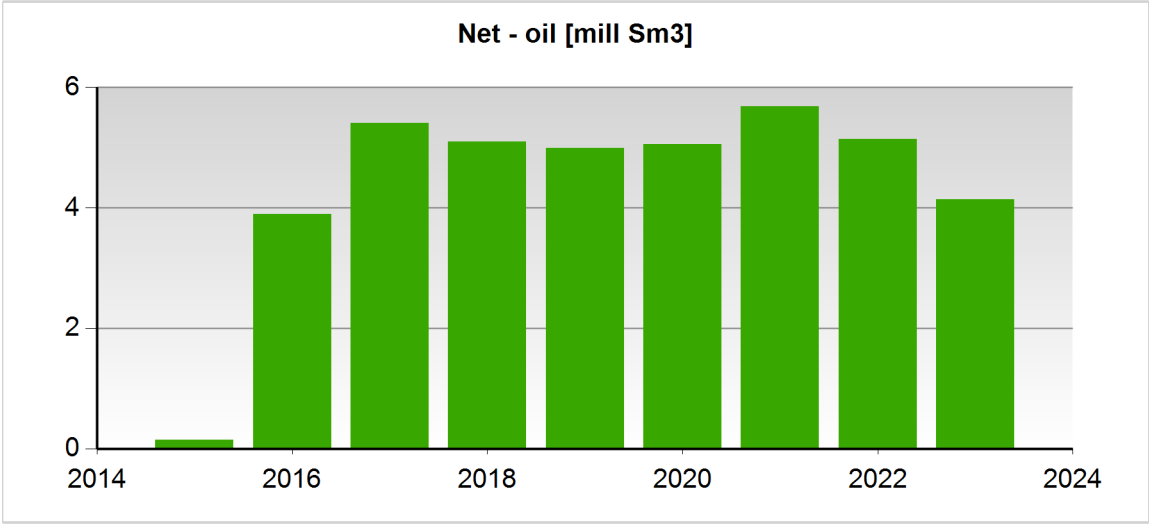
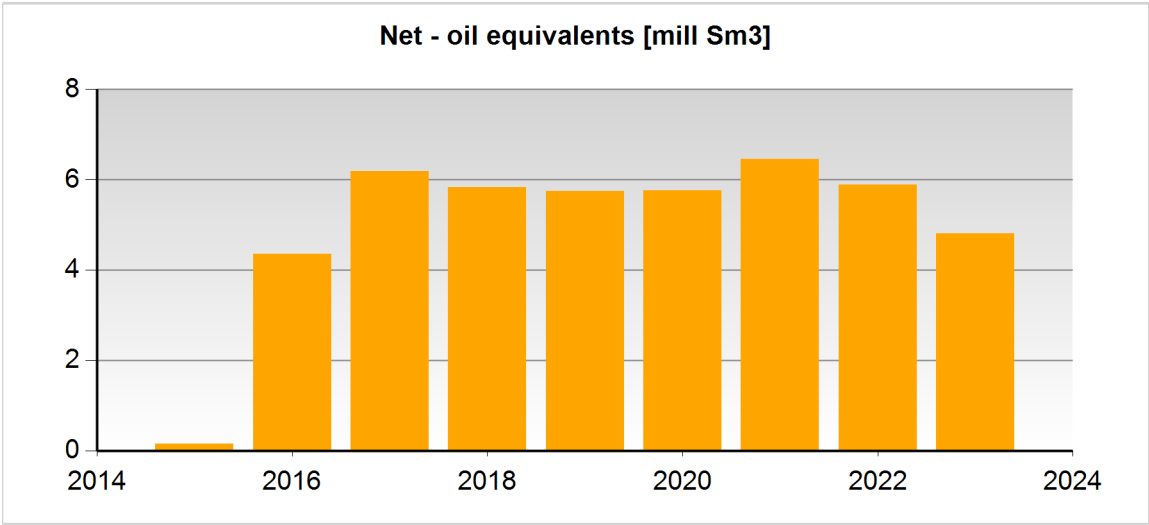
Printed: 14.5.2024 - 02:27

2019	10	0.438401	0.054548	0.000000	0.492949
	11	0.410867	0.052231	0.000000	0.463098
	12	0.432575	0.054208	0.000000	0.486783
2018		5.099824	0.634341	0.000000	5.734165
	1	0.445618	0.054645	0.000000	0.500263
	2	0.388945	0.048625	0.000000	0.437570
	3	0.432065	0.052395	0.000000	0.484460
	4	0.437069	0.055498	0.000000	0.492567
	5	0.401217	0.050867	0.000000	0.452084
	6	0.420027	0.052493	0.000000	0.472520
	7	0.408103	0.052640	0.000000	0.460743
	8	0.416112	0.054117	0.000000	0.470229
	9	0.413737	0.051784	0.000000	0.465521
	10	0.433481	0.054894	0.000000	0.488375
	11	0.445742	0.053040	0.000000	0.498782
	12	0.457708	0.053343	0.000000	0.511051
2017		5.402450	0.598334	0.000000	6.000784
	1	0.418619	0.046521	0.000000	0.465140
	2	0.372230	0.041641	0.000000	0.413871
	3	0.485691	0.051691	0.000000	0.537382
	4	0.496844	0.054028	0.000000	0.550872
	5	0.428197	0.046712	0.000000	0.474909
	6	0.500435	0.055400	0.000000	0.555835
	7	0.489483	0.053015	0.000000	0.542498
	8	0.492026	0.055559	0.000000	0.547585
	9	0.432662	0.048830	0.000000	0.481492
	10	0.460921	0.055517	0.000000	0.516438
	11	0.394421	0.049031	0.000000	0.443452
	12	0.430921	0.040389	0.000000	0.471310
2016		3.777723	0.436192	0.000000	4.213915
	1	0.270804	0.030846	0.000000	0.301650
	2	0.241584	0.027612	0.000000	0.269196
	3	0.274803	0.032200	0.000000	0.307003
	4	0.278305	0.032298	0.000000	0.310603
	5	0.305565	0.035937	0.000000	0.341502
	6	0.307674	0.036725	0.000000	0.344399
	7	0.327738	0.040148	0.000000	0.367886
	8	0.339705	0.038332	0.000000	0.378037
	9	0.365646	0.043809	0.000000	0.409455
	10	0.348793	0.039744	0.000000	0.388537
	11	0.314961	0.034261	0.000000	0.349222
	12	0.402145	0.044280	0.000000	0.446425



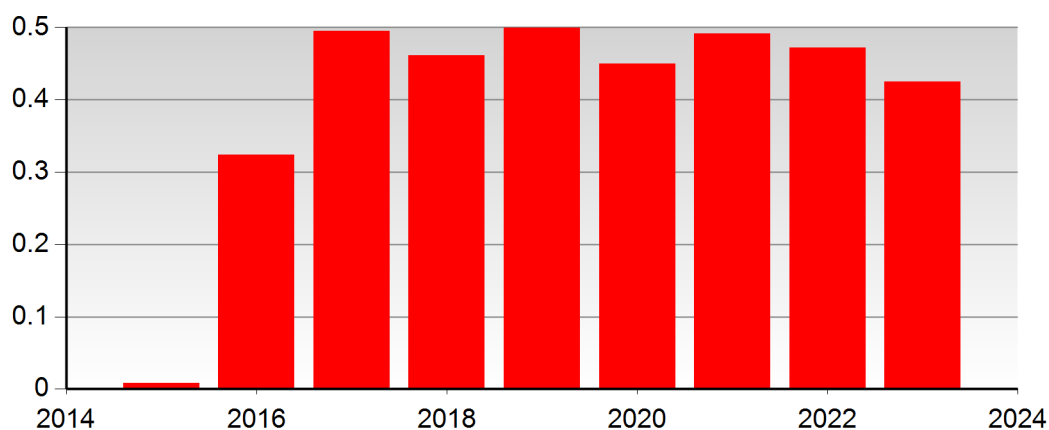
2015		0.148917	0.016475	0.000000	0.165392
	11	0.004906	0.000536	0.000000	0.005442
	12	0.144011	0.015939	0.000000	0.159950

Production - charts

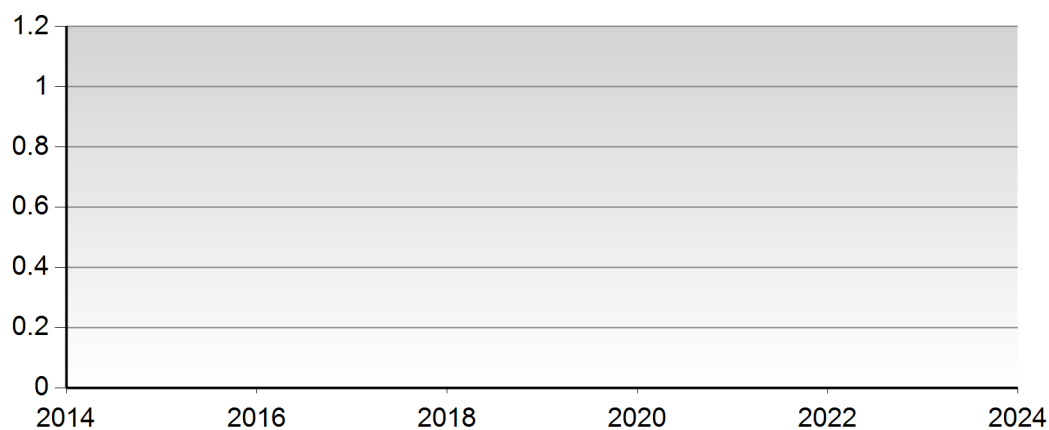




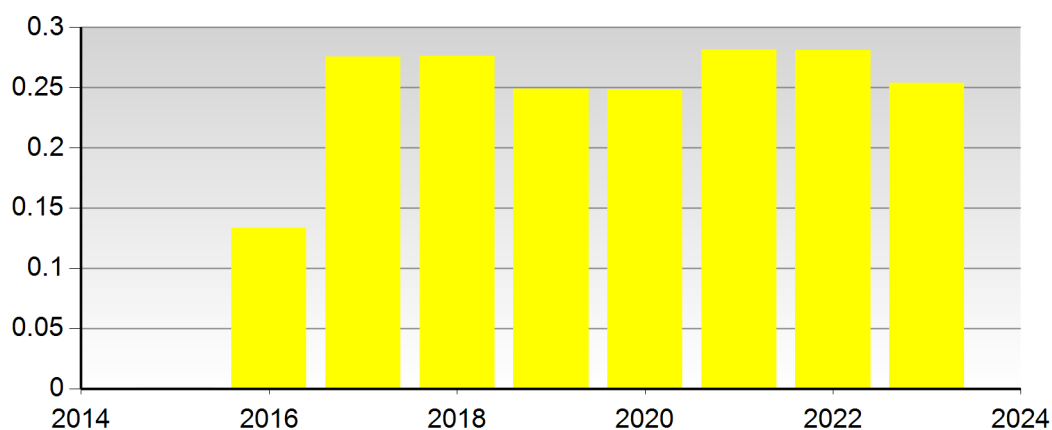
Net - gas [bill Sm3]



Net - condensate [mill Sm3]

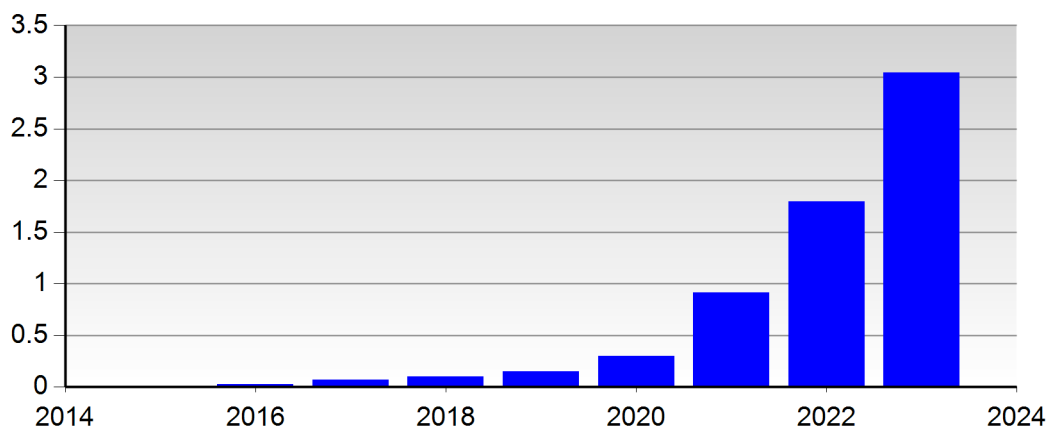


Net - NGL [mill Sm3]





Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
16/1-8	08.09.2007	13.11.2007	WILDCAT	SUSPENDED	OIL
16/1-8 A			APPRAISAL	WILL NEVER BE DRILLED	
16/1-8 R	02.10.2009	10.10.2009	WILDCAT	P&A	OIL
16/1-10	13.11.2008	05.02.2009	APPRAISAL	P&A	OIL
16/1-13	30.11.2009	21.01.2010	APPRAISAL	P&A	OIL
16/1-15	22.01.2011	05.04.2011	APPRAISAL	P&A	OIL
16/1-15 A	06.04.2011	13.05.2011	APPRAISAL	P&A	OIL
16/1-18	24.02.2014	14.05.2014	APPRAISAL	P&A	OIL
16/1-23 S	24.06.2015	25.08.2015	APPRAISAL	P&A	OIL
16/1-27	01.03.2017	11.04.2017	APPRAISAL	P&A	OIL
16/1-31 A	11.05.2019	22.06.2019	APPRAISAL	P&A	OIL
16/1-31 S	10.03.2019	10.05.2019	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
16/1-A-1	10.07.2016	05.09.2016	INJECTION	WATER/GAS
16/1-A-2	21.05.2015	11.06.2016	INJECTION	WATER
16/1-A-3 Y1	08.04.2023	02.08.2023	PRODUCTION	OIL
16/1-A-3 Y2	03.08.2023	31.08.2023	PRODUCTION	OIL
16/1-A-4	11.04.2023	02.06.2023	PRODUCTION	OIL
16/1-A-5	13.08.2017	15.12.2017	INJECTION	WATER/GAS
16/1-A-6	25.03.2015	10.05.2015	PRODUCTION	OIL
16/1-A-7	10.03.2017	19.05.2017	PRODUCTION	OIL
16/1-A-8	05.04.2018	28.05.2018	OBSERVATION	NOT APPLICABLE
16/1-A-8 A	01.06.2018	25.06.2018	PRODUCTION	OIL



16/1-A-10	02.12.2014	26.01.2015	OBSERVATION	OIL
16/1-A-10 A	16.12.2015	04.01.2016	PRODUCTION	OIL
16/1-A-11	02.10.2014	21.11.2014	OBSERVATION	OIL
16/1-A-11 A	01.02.2015	13.03.2015	PRODUCTION	OIL
16/1-A-11 B	05.05.2023	17.05.2023	PRODUCTION	OIL
16/1-A-12	01.10.2016	27.11.2016	PRODUCTION	OIL
16/1-A-13	20.08.2017	24.01.2018	PRODUCTION	OIL
16/1-A-14	04.02.2021	14.09.2021	PRODUCTION	OIL
16/1-A-15	06.12.2016	01.02.2017	PRODUCTION	OIL
16/1-A-16 Y1	12.02.2021	21.06.2021	PRODUCTION	OIL
16/1-A-16 Y2	22.06.2021	29.07.2021	PRODUCTION	OIL
16/1-A-17	19.02.2021	15.04.2021	PRODUCTION	OIL
16/1-A-18	04.02.2018	20.03.2018	PRODUCTION	OIL
16/1-A-19	02.06.2017	28.07.2017	PRODUCTION	OIL
16/1-A-20	04.09.2017	13.10.2017	INJECTION	WATER

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
---------------	--------------	----------------	---------	--------