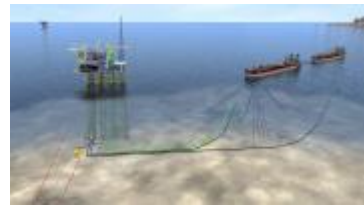


**General information**

Field name	MARTIN LINGE
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Producing
Discovery wellbore	<a href="#">30/7-6 R</a>
Discovery year.	1978
Main area	North sea
Main supply base	Tananger/Dusavik
NPDID field	21675447

**Picture****Discoveries included**

Discovery name
<a href="#">30/4-3 S</a>
<a href="#">30/7-2</a>
<a href="#">30/7-6 Martin Linge</a>
<a href="#">29/6-1</a>

**Activity status – history**

Status	Status from	Status to
Producing	30.06.2021	
Approved for production	11.06.2012	29.06.2021

**Located in**

Block name	Prod. licence
29/6	<a href="#">043</a>
30/4	<a href="#">043</a>
30/7	<a href="#">040</a>
29/6	<a href="#">043 BS</a>
29/9	<a href="#">040</a>
30/4	<a href="#">043 BS</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
03.07.2017	PUD fritak Herja/Herv	PDO
11.06.2012	Behandlet i Stortinget	PDO



**Ownership – full history**

Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	<a href="#">MARTIN LINGE UNIT</a>	<a href="#">11.06.2012</a>	

**Operatorship – full history**

Company name	Operatorship from	Operatorship to
<a href="#">Equinor Energy AS</a>	<a href="#">16.05.2018</a>	
<a href="#">Statoil Petroleum AS</a>	<a href="#">19.03.2018</a>	<a href="#">15.05.2018</a>
<a href="#">Total E&amp;P Norge AS</a>	<a href="#">11.06.2012</a>	<a href="#">18.03.2018</a>

**Licensees – full history**

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Equinor Energy AS</a>	NO	51.000000	30.09.2022
<a href="#">Petoro AS</a>	NO	30.000000	30.09.2022
<a href="#">Sval Energi AS</a>	NO	19.000000	30.09.2022
<a href="#">Equinor Energy AS</a>	NO	70.000000	16.05.2018
<a href="#">Petoro AS</a>	NO	30.000000	16.05.2018
<a href="#">Statoil Petroleum AS</a>	NO	70.000000	19.03.2018
<a href="#">Petoro AS</a>	NO	30.000000	19.03.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	51.000000	11.06.2012
<a href="#">Petoro AS</a>	NO	30.000000	11.06.2012
<a href="#">Statoil Petroleum AS</a>	NO	19.000000	11.06.2012

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
7.70	16.40	1.09	0.00	26.17

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
3.62	11.00	0.70	0.00	15.95



Date licensee to
29.09.2022
29.09.2022
15.05.2018
15.05.2018
18.03.2018
18.03.2018
18.03.2018



Orig. inplace oil [mill Sm <sup>3</sup> ]	Orig. inplace ass. liquid [mill Sm <sup>3</sup> ]	Orig. inplace ass. gas [bill Sm <sup>3</sup> ]	Orig. inplace free gas [bill Sm <sup>3</sup> ]
27.00	9.00	1.00	29.00

**Description**

Type	Text	Date updated
Development	Martin Linge is a field located near the border to the UK sector in the northern part of the North Sea, 42 kilometres west of the Oseberg field. The water depth is 115 metres. Martin Linge was discovered in 1978, and the plan for development and operation (PDO) was approved in 2012. The development concept is a fully integrated fixed production platform and a floating storage and offloading unit (FSO) for oil storage. The installation is supplied with power from shore. A PDO exemption for the Herja discovery and the Hervor prospect was granted in 2017. The production started in 2021.	13.12.2023
Reservoir	Martin Linge produces mainly gas and condensate from sandstone of Middle Jurassic age in the Brent Group. The reservoirs are structurally complex with high pressure and high temperature (HPHT) at depths of 3700-4400 metres. In addition, oil is produced from the Frigg Formation of Eocene age. The Frigg reservoir is at a depth of 1750 metres and has good quality.	13.12.2023
Recovery strategy	The gas is produced by pressure depletion. Oil from the Frigg reservoir is produced by natural aquifer drive and gas lift. Some produced water is reinjected.	28.02.2023
Transport	Rich gas is transported to the Frigg UK pipeline (FUKA), and on to the Shell-Esso Gas and Liquid (SEGAL) terminal at St Fergus in the UK. Oil and condensate are exported via tankers from the FSO.	28.02.2023
Status	In 2024, the production from Martin Linge has been higher than anticipated, mainly due to successful well intervention campaigns, higher production efficiency and less production decline than prognosed. Well intervention campaigns are planned on a regular basis to maintain well productivity and injectivity.	16.01.2025

**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	5772
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	58087
2023	572





2022	1077
2021	6124
2020	7368
2019	6966
2018	6469
2017	5322
2016	6452
2015	7639
2014	5594
2013	2740
2012	1362
2011	187
2010	0
2009	23
2008	117
2007	0
2006	75

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		4.977315	6.864007	0.000000	0.741845	12.583167
2024		0.846838	1.504230	0.000000	0.173310	2.524378
	1	0.093515	0.163149	0.000000	0.019860	0.276524
	2	0.075172	0.128159	0.000000	0.016431	0.219762
	3	0.103032	0.165681	0.000000	0.016835	0.285548
	4	0.085165	0.153275	0.000000	0.018377	0.256817
	5	0.083561	0.171266	0.000000	0.019156	0.273983
	6	0.089748	0.168033	0.000000	0.017896	0.275677
	7	0.091568	0.165939	0.000000	0.019174	0.276681
	8	0.078254	0.132329	0.000000	0.016150	0.226733
	9	0.044864	0.053753	0.000000	0.008728	0.107345
	10	0.020637	0.070072	0.000000	0.005855	0.096564
11	0.081322	0.132574	0.000000	0.014848	0.228744	
2023		1.214638	1.818519	0.000000	0.210590	3.243747
	1	0.126866	0.187855	0.000000	0.018434	0.333155
	2	0.083548	0.110934	0.000000	0.012204	0.206686
	3	0.124230	0.158323	0.000000	0.015377	0.297930
	4	0.103716	0.142765	0.000000	0.018331	0.264812
	5	0.094719	0.134443	0.000000	0.015093	0.244255
	6	0.099971	0.151730	0.000000	0.017973	0.269674
	7	0.102404	0.163232	0.000000	0.020056	0.285692
8	0.101848	0.154789	0.000000	0.019014	0.275651	



# Factpages

## Field

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2023	9	0.092038	0.156629	0.000000	0.019714	0.268381
	10	0.094884	0.132168	0.000000	0.015944	0.242996
	11	0.095959	0.164543	0.000000	0.018802	0.279304
	12	0.094455	0.161108	0.000000	0.019648	0.275211
2022		2.029928	2.628125	0.000000	0.275953	4.934006
	1	0.168381	0.204268	0.000000	0.025427	0.398076
	2	0.170909	0.179585	0.000000	0.023345	0.373839
	3	0.199395	0.180508	0.000000	0.022743	0.402646
	4	0.183008	0.196370	0.000000	0.022705	0.402083
	5	0.185771	0.257033	0.000000	0.026561	0.469365
	6	0.181257	0.252481	0.000000	0.025559	0.459297
	7	0.167286	0.250036	0.000000	0.024967	0.442289
	8	0.177702	0.248131	0.000000	0.026214	0.452047
	9	0.162839	0.228651	0.000000	0.021855	0.413345
	10	0.153270	0.227849	0.000000	0.020910	0.402029
	11	0.143286	0.209858	0.000000	0.018480	0.371624
12	0.136824	0.193355	0.000000	0.017187	0.347366	
2021		0.885911	0.913133	0.000000	0.081992	1.881036
	6	0.001904	0.000000	0.000000	0.000000	0.001904
	7	0.020786	0.031335	0.000000	0.000000	0.052121
	8	0.126808	0.107152	0.000000	0.000000	0.233960
	9	0.145245	0.131016	0.000000	0.013676	0.289937
	10	0.174491	0.194738	0.000000	0.019917	0.389146
	11	0.204773	0.223847	0.000000	0.023221	0.451841
	12	0.211904	0.225045	0.000000	0.025178	0.462127

## Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		4.974775	7.303192	0.000000	12.277967
2024		0.844323	1.617519	0.000000	2.461842
	1	0.091000	0.172954	0.000000	0.263954
	2	0.075172	0.140352	0.000000	0.215524
	3	0.103032	0.177093	0.000000	0.280125
	4	0.085165	0.164479	0.000000	0.249644
	5	0.083561	0.181311	0.000000	0.264872
	6	0.089748	0.177491	0.000000	0.267239
	7	0.091568	0.179728	0.000000	0.271296
	8	0.078254	0.138334	0.000000	0.216588
	9	0.044864	0.062797	0.000000	0.107661
	10	0.020637	0.079013	0.000000	0.099650
11	0.081322	0.143967	0.000000	0.225289	





# Factpages

## Field

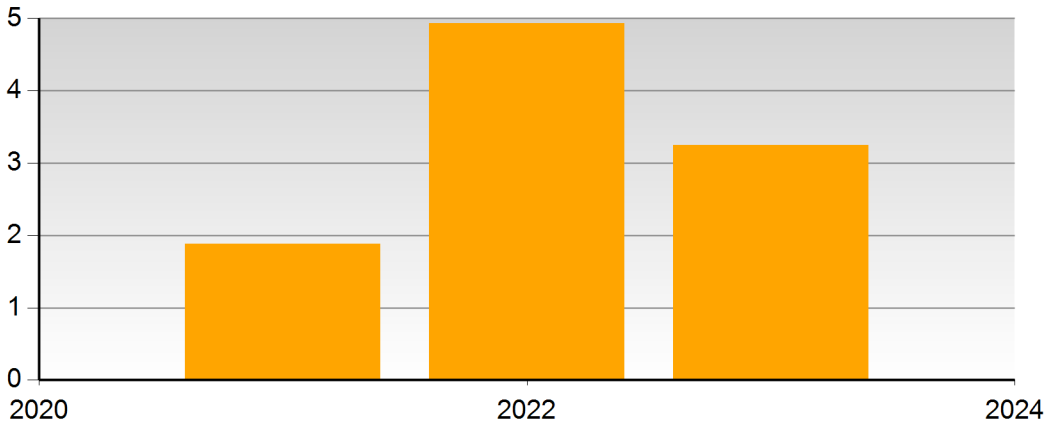
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2023		1.214638	1.946139	0.000000	3.160777
	1	0.126866	0.200161	0.000000	0.327027
	2	0.083548	0.121259	0.000000	0.204807
	3	0.124230	0.171452	0.000000	0.295682
	4	0.103716	0.157670	0.000000	0.261386
	5	0.094719	0.144615	0.000000	0.239334
	6	0.099971	0.161029	0.000000	0.261000
	7	0.102404	0.174435	0.000000	0.276839
	8	0.101848	0.163202	0.000000	0.265050
	9	0.092038	0.160321	0.000000	0.252359
	10	0.094884	0.143962	0.000000	0.238846
	11	0.095959	0.176746	0.000000	0.272705
12	0.094455	0.171287	0.000000	0.265742	
2022		2.029928	2.776131	0.000000	4.806059
	1	0.168381	0.215481	0.000000	0.383862
	2	0.170909	0.186526	0.000000	0.357435
	3	0.199395	0.197019	0.000000	0.396414
	4	0.183008	0.211209	0.000000	0.394217
	5	0.185771	0.269015	0.000000	0.454786
	6	0.181257	0.264469	0.000000	0.445726
	7	0.167286	0.264337	0.000000	0.431623
	8	0.177702	0.264678	0.000000	0.442380
	9	0.162839	0.241529	0.000000	0.404368
	10	0.153270	0.236842	0.000000	0.390112
	11	0.143286	0.220035	0.000000	0.363321
12	0.136824	0.204991	0.000000	0.341815	
2021		0.885886	0.963403	0.000000	1.849289
	6	0.001904	0.001733	0.000000	0.003637
	7	0.020786	0.035368	0.000000	0.056154
	8	0.126808	0.112165	0.000000	0.238973
	9	0.145245	0.136821	0.000000	0.282066
	10	0.174491	0.202986	0.000000	0.377477
	11	0.204748	0.233092	0.000000	0.437840
12	0.211904	0.241238	0.000000	0.453142	

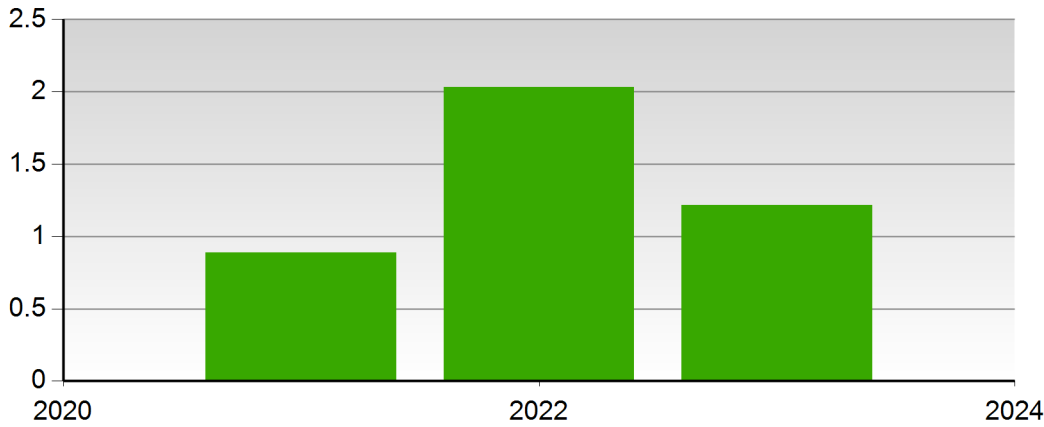
## Production - charts



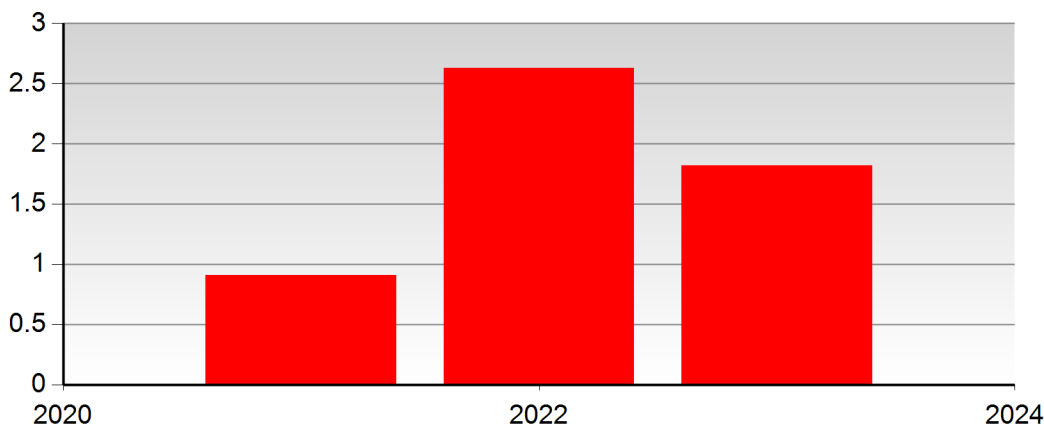
Net - oil equivalents [mill Sm<sup>3</sup>]



Net - oil [mill Sm<sup>3</sup>]

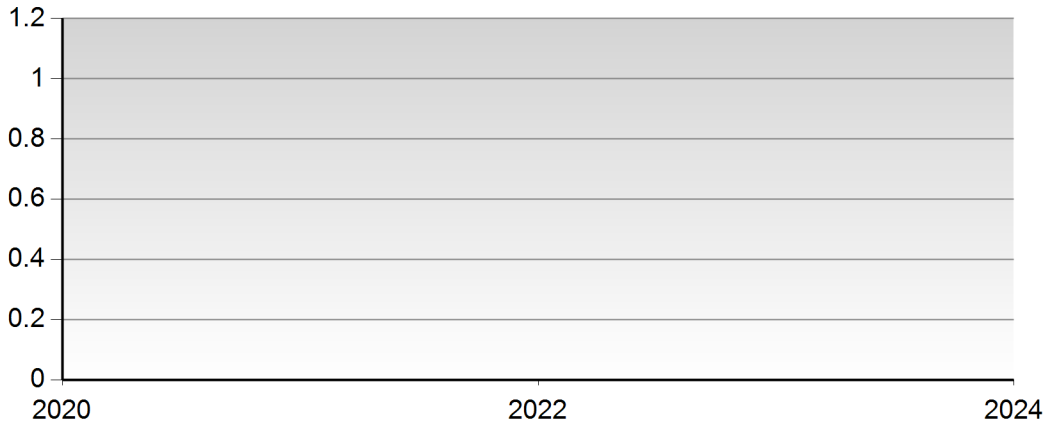


Net - gas [bill Sm<sup>3</sup>]

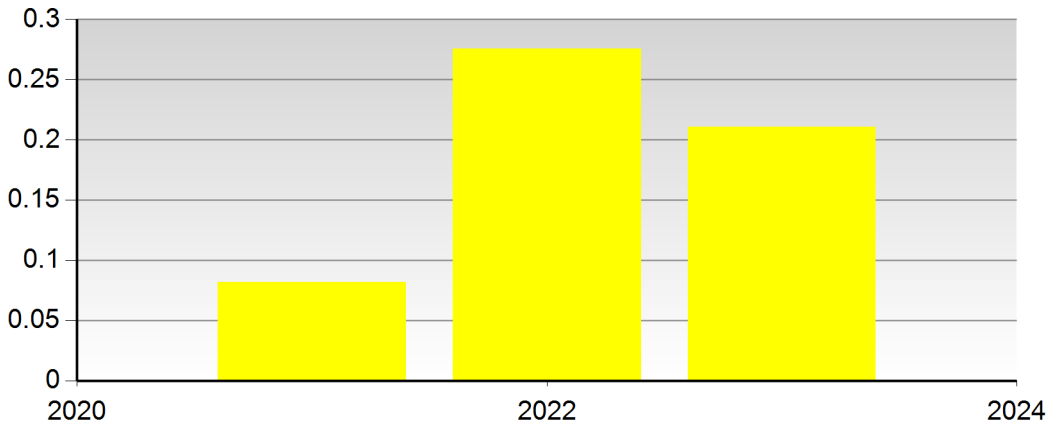




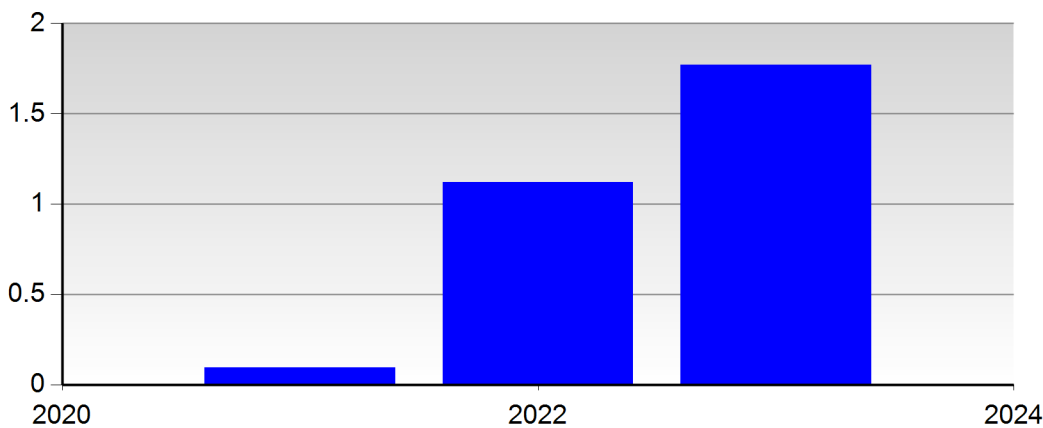
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



# Factpages

## Field

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Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">29/6-1</a>	12.10.1981	09.05.1982	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">29/9-1</a>	23.09.1983	24.02.1984	APPRAISAL	P&A	OIL/GAS
<a href="#">30/4-2</a>	16.11.1979	16.05.1980	APPRAISAL	P&A	GAS/CONDE NSATE
<a href="#">30/4-3 S</a>	16.06.2016	09.10.2016	WILDCAT	RE-CLASS TO DEV	GAS/CONDE NSATE
<a href="#">30/7-2</a>	06.08.1975	09.11.1975	WILDCAT	P&A	OIL/GAS
<a href="#">30/7-6 R</a>	18.04.1978	03.06.1978	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">30/7-8</a>	19.11.1980	04.04.1981	APPRAISAL	SUSPENDED	GAS/CONDE NSATE
<a href="#">30/7-8 R</a>	23.09.1981	29.01.1982	APPRAISAL	P&A	GAS/CONDE NSATE

### Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">30/4-A-1</a>	11.11.2014	04.11.2015	INJECTION	WATER
<a href="#">30/4-A-3</a>	23.09.2014	09.02.2015	OBSERVATION	OIL
<a href="#">30/4-A-3 A</a>	11.02.2015	04.08.2015	PRODUCTION	NOT APPLICABLE
<a href="#">30/4-A-3 B</a>	05.08.2015	13.08.2015	PRODUCTION	OIL
<a href="#">30/4-A-6</a>	05.11.2014	16.09.2015	PRODUCTION	OIL
<a href="#">30/4-A-7</a>	18.11.2014	19.03.2015	OBSERVATION	OIL
<a href="#">30/4-A-7 A</a>	21.03.2015	20.04.2015	PRODUCTION	OIL
<a href="#">30/4-A-8</a>	06.10.2014	10.04.2016	PRODUCTION	GAS
<a href="#">30/4-A-9</a>	16.06.2016	09.10.2016	PRODUCTION	GAS
<a href="#">30/4-A-10</a>	15.10.2014	01.12.2015	PRODUCTION	GAS
<a href="#">30/4-A-11</a>	12.08.2021	04.01.2022	PRODUCTION	GAS/CONDE NSATE
<a href="#">30/4-A-12</a>	30.03.2017	26.06.2017	PRODUCTION	GAS
<a href="#">30/4-A-13</a>	10.05.2018	01.02.2021	PRODUCTION	GAS/CONDE NSATE
<a href="#">30/4-A-16</a>	07.10.2021	11.02.2022	PRODUCTION	GAS/CONDE NSATE
<a href="#">30/4-A-17</a>	30.03.2021	29.07.2021	PRODUCTION	GAS/CONDE NSATE
<a href="#">30/4-A-19</a>	19.05.2018	05.11.2020	PRODUCTION	GAS
<a href="#">30/4-D-1 H</a>	19.09.2009	22.02.2010	OBSERVATION	GAS/CONDE NSATE
<a href="#">30/4-D-1 AH</a>	23.02.2010	31.03.2010	PRODUCTION	GAS/CONDE NSATE

### Wellbores - other



# Factpages

## Field

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Wellbore name	Entered date	Completed date	Purpose	Status
<a href="#">30/4-U-1</a>	23.11.2013	25.11.2013	SHALLOW GAS	PLUGGED