

**General information**

Field name	SVALIN
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	25/11-16
Discovery year.	1992
Main area	North sea
Main supply base	Dusavik
NPDID field	22507971

Picture**Discoveries included**

Discovery name
25/11-16 Svalin
25/11-25 S Svalin

Activity status – history

Status	Status from	Status to
Producing	24.03.2014	
Approved for production	23.11.2012	23.03.2014

Located in

Block name	Prod. licence
25/11	169

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
22.12.2023	Søknad om PUD-fritak for forekomsten Svalin M Sør	PDO Exemption
23.11.2012	Kongen i statsråd	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	169	23.11.2012	

Operatorship – full history





Company name	Operatorship from	Operatorship to
Equinor Energy AS	16.05.2018	
Statoil Petroleum AS	23.11.2012	15.05.2018

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Equinor Energy AS	NO	57.000000	28.01.2022
Petoro AS	NO	30.000000	28.01.2022
Vår Energi ASA	NO	13.000000	28.01.2022
Equinor Energy AS	NO	57.000000	10.12.2019
Petoro AS	NO	30.000000	10.12.2019
Vår Energi AS	NO	13.000000	10.12.2019
Equinor Energy AS	NO	57.000000	16.05.2018
Petoro AS	NO	30.000000	16.05.2018
ExxonMobil Exploration and Production Norway AS	NO	13.000000	16.05.2018
Statoil Petroleum AS	NO	57.000000	23.11.2012
Petoro AS	NO	30.000000	23.11.2012
ExxonMobil Exploration and Production Norway AS	NO	13.000000	23.11.2012

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
11.33	0.00	0.00	0.00	11.33

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
3.59	0.00	0.00	0.00	3.59

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
16.00	0.00	1.00	0.00

Description



Date licensee to
27.01.2022
27.01.2022
27.01.2022
09.12.2019
09.12.2019
09.12.2019
15.05.2018
15.05.2018
15.05.2018



Type	Text	Date updated
Development	Svalin is a field in the central part of the North Sea, six kilometres southwest of the Grane field. The water depth is 120 metres. Svalin was discovered in 1992, and the plan for development and operation (PDO) was approved in 2012. The field comprises two separate structures: Svalin C and Svalin M. Svalin C is developed with a subsea template tied-in to the Grane facility, and Svalin M is developed with a multilateral well drilled from Grane. The production started in 2014.	14.12.2023
Reservoir	Svalin produces oil and associated gas from massive sandstone of Paleocene to early Eocene age in the Heimdal and Balder Formations. The reservoirs are in marine fan deposits and have excellent quality. They are at a depth of 1750 metres.	14.12.2023
Recovery strategy	The field is produced by pressure depletion and with pressure support from a regional aquifer.	28.02.2023
Transport	The well stream is processed on the Grane field. The oil is transported by pipeline to the Sture terminal for storage and export, and the gas is injected into the Grane reservoir or used for fuel at the Grane platform.	28.02.2023
Status	The production has been lower than anticipated in the PDO and is declining due to increasing water cut. Plans for further development of the field include possible infill wells and exploration activities.	14.12.2023

Investments (expected)

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	1079
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	5430
2023	534
2022	148
2021	5
2020	0
2019	0
2018	5
2017	3
2016	71
2015	16
2014	2055
2013	1608
2012	985

Production , saleable





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Field

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	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		8.727897	0.000000	0.000000	0.000000	8.727897
2024		0.289923	0.000000	0.000000	0.000000	0.289923
	1	0.036018	0.000000	0.000000	0.000000	0.036018
	2	0.029400	0.000000	0.000000	0.000000	0.029400
	3	0.029654	0.000000	0.000000	0.000000	0.029654
	4	0.027538	0.000000	0.000000	0.000000	0.027538
	5	0.032126	0.000000	0.000000	0.000000	0.032126
	6	0.021980	0.000000	0.000000	0.000000	0.021980
	7	0.020456	0.000000	0.000000	0.000000	0.020456
	8	0.004901	0.000000	0.000000	0.000000	0.004901
	9	0.015055	0.000000	0.000000	0.000000	0.015055
	10	0.013377	0.000000	0.000000	0.000000	0.013377
11	0.059418	0.000000	0.000000	0.000000	0.059418	
2023		0.492925	0.000000	0.000000	0.000000	0.492925
	1	0.045905	0.000000	0.000000	0.000000	0.045905
	2	0.037488	0.000000	0.000000	0.000000	0.037488
	3	0.044586	0.000000	0.000000	0.000000	0.044586
	4	0.038435	0.000000	0.000000	0.000000	0.038435
	5	0.040692	0.000000	0.000000	0.000000	0.040692
	6	0.036962	0.000000	0.000000	0.000000	0.036962
	7	0.042705	0.000000	0.000000	0.000000	0.042705
	8	0.042470	0.000000	0.000000	0.000000	0.042470
	9	0.045715	0.000000	0.000000	0.000000	0.045715
	10	0.049835	0.000000	0.000000	0.000000	0.049835
	11	0.047719	0.000000	0.000000	0.000000	0.047719
12	0.020413	0.000000	0.000000	0.000000	0.020413	
2022		0.468277	0.000000	0.000000	0.000000	0.468277
	1	0.042423	0.000000	0.000000	0.000000	0.042423
	2	0.042266	0.000000	0.000000	0.000000	0.042266
	3	0.044335	0.000000	0.000000	0.000000	0.044335
	4	0.045006	0.000000	0.000000	0.000000	0.045006
	5	-0.000716	0.000000	0.000000	0.000000	-0.000716
	6	-0.000027	0.000000	0.000000	0.000000	-0.000027
	7	0.078687	0.000000	0.000000	0.000000	0.078687
	8	0.039079	0.000000	0.000000	0.000000	0.039079
	9	0.049807	0.000000	0.000000	0.000000	0.049807
	10	0.038803	0.000000	0.000000	0.000000	0.038803
	11	0.042001	0.000000	0.000000	0.000000	0.042001
12	0.046613	0.000000	0.000000	0.000000	0.046613	
2021		0.453422	0.000000	0.000000	0.000000	0.453422
	1	0.036581	0.000000	0.000000	0.000000	0.036581



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2021	2	0.044269	0.000000	0.000000	0.000000	0.044269
	3	0.033308	0.000000	0.000000	0.000000	0.033308
	4	0.041549	0.000000	0.000000	0.000000	0.041549
	5	0.036603	0.000000	0.000000	0.000000	0.036603
	6	0.037320	0.000000	0.000000	0.000000	0.037320
	7	0.040588	0.000000	0.000000	0.000000	0.040588
	8	0.037227	0.000000	0.000000	0.000000	0.037227
	9	0.039469	0.000000	0.000000	0.000000	0.039469
	10	0.038215	0.000000	0.000000	0.000000	0.038215
	11	0.034979	0.000000	0.000000	0.000000	0.034979
	12	0.033314	0.000000	0.000000	0.000000	0.033314
	2020		0.480002	0.000000	0.000000	0.000000
1		0.032492	0.000000	0.000000	0.000000	0.032492
2		0.036683	0.000000	0.000000	0.000000	0.036683
3		0.037265	0.000000	0.000000	0.000000	0.037265
4		0.044074	0.000000	0.000000	0.000000	0.044074
5		0.042415	0.000000	0.000000	0.000000	0.042415
6		0.038163	0.000000	0.000000	0.000000	0.038163
7		0.040947	0.000000	0.000000	0.000000	0.040947
8		0.045579	0.000000	0.000000	0.000000	0.045579
9		0.041428	0.000000	0.000000	0.000000	0.041428
10		0.041215	0.000000	0.000000	0.000000	0.041215
11		0.036887	0.000000	0.000000	0.000000	0.036887
12	0.042854	0.000000	0.000000	0.000000	0.042854	
2019		0.468378	0.000000	0.000000	0.000000	0.468378
	1	-0.037568	0.000000	0.000000	0.000000	-0.037568
	2	0.049061	0.000000	0.000000	0.000000	0.049061
	3	0.051769	0.000000	0.000000	0.000000	0.051769
	4	0.051474	0.000000	0.000000	0.000000	0.051474
	5	0.053752	0.000000	0.000000	0.000000	0.053752
	6	0.033991	0.000000	0.000000	0.000000	0.033991
	7	0.048662	0.000000	0.000000	0.000000	0.048662
	8	0.049974	0.000000	0.000000	0.000000	0.049974
	9	0.042434	0.000000	0.000000	0.000000	0.042434
	10	0.055830	0.000000	0.000000	0.000000	0.055830
	11	0.026099	0.000000	0.000000	0.000000	0.026099
12	0.042900	0.000000	0.000000	0.000000	0.042900	
2018		0.731386	0.000000	0.000000	0.000000	0.731386
	1	0.066438	0.000000	0.000000	0.000000	0.066438
	2	0.056788	0.000000	0.000000	0.000000	0.056788
	3	0.070805	0.000000	0.000000	0.000000	0.070805
	4	0.073268	0.000000	0.000000	0.000000	0.073268
	5	0.014411	0.000000	0.000000	0.000000	0.014411



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2018	6	0.079275	0.000000	0.000000	0.000000	0.079275
	7	0.066607	0.000000	0.000000	0.000000	0.066607
	8	0.073870	0.000000	0.000000	0.000000	0.073870
	9	0.067233	0.000000	0.000000	0.000000	0.067233
	10	0.066762	0.000000	0.000000	0.000000	0.066762
	11	0.054176	0.000000	0.000000	0.000000	0.054176
	12	0.041753	0.000000	0.000000	0.000000	0.041753
2017		0.986353	0.000000	0.000000	0.000000	0.986353
	1	0.082900	0.000000	0.000000	0.000000	0.082900
	2	0.084286	0.000000	0.000000	0.000000	0.084286
	3	0.089262	0.000000	0.000000	0.000000	0.089262
	4	0.082225	0.000000	0.000000	0.000000	0.082225
	5	0.089968	0.000000	0.000000	0.000000	0.089968
	6	0.064623	0.000000	0.000000	0.000000	0.064623
	7	0.096178	0.000000	0.000000	0.000000	0.096178
	8	0.086253	0.000000	0.000000	0.000000	0.086253
	9	0.083794	0.000000	0.000000	0.000000	0.083794
	10	0.075996	0.000000	0.000000	0.000000	0.075996
	11	0.077856	0.000000	0.000000	0.000000	0.077856
12	0.073012	0.000000	0.000000	0.000000	0.073012	
2016		1.381380	0.000000	0.000000	0.000000	1.381380
	1	0.136575	0.000000	0.000000	0.000000	0.136575
	2	0.137695	0.000000	0.000000	0.000000	0.137695
	3	0.130712	0.000000	0.000000	0.000000	0.130712
	4	0.120197	0.000000	0.000000	0.000000	0.120197
	5	0.116853	0.000000	0.000000	0.000000	0.116853
	6	0.102028	0.000000	0.000000	0.000000	0.102028
	7	0.107856	0.000000	0.000000	0.000000	0.107856
	8	0.119896	0.000000	0.000000	0.000000	0.119896
	9	0.096908	0.000000	0.000000	0.000000	0.096908
	10	0.107079	0.000000	0.000000	0.000000	0.107079
	11	0.101113	0.000000	0.000000	0.000000	0.101113
12	0.104468	0.000000	0.000000	0.000000	0.104468	
2015		1.960675	0.000000	0.000000	0.000000	1.960675
	1	0.181026	0.000000	0.000000	0.000000	0.181026
	2	0.161110	0.000000	0.000000	0.000000	0.161110
	3	0.162650	0.000000	0.000000	0.000000	0.162650
	4	0.160700	0.000000	0.000000	0.000000	0.160700
	5	0.152223	0.000000	0.000000	0.000000	0.152223
	6	0.166073	0.000000	0.000000	0.000000	0.166073
	7	0.188756	0.000000	0.000000	0.000000	0.188756
	8	0.175329	0.000000	0.000000	0.000000	0.175329
9	0.170941	0.000000	0.000000	0.000000	0.170941	



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2015	10	0.133122	0.000000	0.000000	0.000000	0.133122
	11	0.152032	0.000000	0.000000	0.000000	0.152032
	12	0.156713	0.000000	0.000000	0.000000	0.156713
2014		1.015176	0.000000	0.000000	0.000000	1.015176
	3	0.009224	0.000000	0.000000	0.000000	0.009224
	4	0.099889	0.000000	0.000000	0.000000	0.099889
	5	0.031288	0.000000	0.000000	0.000000	0.031288
	6	0.081244	0.000000	0.000000	0.000000	0.081244
	7	0.085614	0.000000	0.000000	0.000000	0.085614
	8	0.082340	0.000000	0.000000	0.000000	0.082340
	9	0.123515	0.000000	0.000000	0.000000	0.123515
	10	0.171289	0.000000	0.000000	0.000000	0.171289
	11	0.167164	0.000000	0.000000	0.000000	0.167164
	12	0.163609	0.000000	0.000000	0.000000	0.163609

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		8.024680	0.431299	0.000000	8.455979
2024		0.260792	0.015183	0.000000	0.275975
	1	0.028710	0.001169	0.000000	0.029879
	2	0.026492	0.001036	0.000000	0.027528
	3	0.025897	0.000911	0.000000	0.026808
	4	0.028132	0.001149	0.000000	0.029281
	5	0.027884	0.001381	0.000000	0.029265
	6	0.020330	0.000839	0.000000	0.021169
	7	0.015045	0.003581	0.000000	0.018626
	8	0.007877	0.001828	0.000000	0.009705
	9	0.011986	0.000496	0.000000	0.012482
	10	0.012365	0.000513	0.000000	0.012878
11	0.056074	0.002280	0.000000	0.058354	
2023		0.334078	0.037573	0.000000	0.371651
	1	0.028737	0.003067	0.000000	0.031804
	2	0.027012	0.003143	0.000000	0.030155
	3	0.030021	0.003706	0.000000	0.033727
	4	0.027675	0.003033	0.000000	0.030708
	5	0.028966	0.003444	0.000000	0.032410
	6	0.025349	0.003042	0.000000	0.028391
	7	0.026737	0.003263	0.000000	0.030000
	8	0.030237	0.003487	0.000000	0.033724
	9	0.032372	0.008199	0.000000	0.040571
	10	0.038375	0.001595	0.000000	0.039970
11	0.027356	0.001133	0.000000	0.028489	



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2023	12	0.011241	0.000461	0.000000	0.011702
2022		0.266257	0.024080	0.000000	0.290337
	1	0.025513	0.001466	0.000000	0.026979
	2	0.026450	0.002524	0.000000	0.028974
	3	0.028438	0.002240	0.000000	0.030678
	4	0.027967	0.002537	0.000000	0.030504
	5	0.000006	0.000008	0.000000	0.000014
	6	0.000000	0.000000	0.000000	0.000000
	7	0.023376	0.001461	0.000000	0.024837
	8	0.027171	0.002078	0.000000	0.029249
	9	0.023749	0.003382	0.000000	0.027131
	10	0.029798	0.002975	0.000000	0.032773
	11	0.029475	0.002920	0.000000	0.032395
12	0.024314	0.002489	0.000000	0.026803	
2021		0.376358	0.030860	0.000000	0.407218
	1	0.030023	0.002171	0.000000	0.032194
	2	0.031685	0.002405	0.000000	0.034090
	3	0.031976	0.002436	0.000000	0.034412
	4	0.030058	0.002299	0.000000	0.032357
	5	0.032015	0.002462	0.000000	0.034477
	6	0.031192	0.002368	0.000000	0.033560
	7	0.035357	0.002698	0.000000	0.038055
	8	0.032941	0.002508	0.000000	0.035449
	9	0.031739	0.003002	0.000000	0.034741
	10	0.032119	0.003079	0.000000	0.035198
	11	0.029547	0.002863	0.000000	0.032410
12	0.027706	0.002569	0.000000	0.030275	
2020		0.426752	0.030993	0.000000	0.457745
	1	0.024859	0.001775	0.000000	0.026634
	2	0.035148	0.002451	0.000000	0.037599
	3	0.036091	0.002552	0.000000	0.038643
	4	0.033372	0.002423	0.000000	0.035795
	5	0.037604	0.002722	0.000000	0.040326
	6	0.032870	0.002371	0.000000	0.035241
	7	0.038437	0.002757	0.000000	0.041194
	8	0.038333	0.002829	0.000000	0.041162
	9	0.038448	0.002869	0.000000	0.041317
	10	0.038485	0.002858	0.000000	0.041343
	11	0.038132	0.002828	0.000000	0.040960
12	0.034973	0.002558	0.000000	0.037531	
2019		0.503026	0.028990	0.000000	0.532016
	1	0.039034	0.002156	0.000000	0.041190



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2019	2	0.044414	0.002424	0.000000	0.046838
	3	0.047119	0.002596	0.000000	0.049715
	4	0.047098	0.002597	0.000000	0.049695
	5	0.046105	0.002550	0.000000	0.048655
	6	0.034581	0.001911	0.000000	0.036492
	7	0.043601	0.002402	0.000000	0.046003
	8	0.042814	0.002376	0.000000	0.045190
	9	0.040558	0.002226	0.000000	0.042784
	10	0.040432	0.002227	0.000000	0.042659
	11	0.037082	0.002671	0.000000	0.039753
	12	0.040188	0.002854	0.000000	0.043042
	2018		0.607820	0.031745	0.000000
1		0.059323	0.002452	0.000000	0.061775
2		0.049174	0.002525	0.000000	0.051699
3		0.060528	0.003027	0.000000	0.063555
4		0.059603	0.003078	0.000000	0.062681
5		0.012046	0.000721	0.000000	0.012767
6		0.058029	0.003126	0.000000	0.061155
7		0.050736	0.002769	0.000000	0.053505
8		0.056440	0.003062	0.000000	0.059502
9		0.054773	0.002975	0.000000	0.057748
10		0.053422	0.002944	0.000000	0.056366
11		0.044938	0.002420	0.000000	0.047358
12	0.048808	0.002646	0.000000	0.051454	
2017		0.946638	0.041642	0.000000	0.988280
	1	0.077747	0.003496	0.000000	0.081243
	2	0.080723	0.003569	0.000000	0.084292
	3	0.088484	0.003927	0.000000	0.092411
	4	0.076244	0.003372	0.000000	0.079616
	5	0.084738	0.003710	0.000000	0.088448
	6	0.066839	0.002957	0.000000	0.069796
	7	0.088967	0.003916	0.000000	0.092883
	8	0.082211	0.003664	0.000000	0.085875
	9	0.080309	0.003536	0.000000	0.083845
	10	0.073652	0.003160	0.000000	0.076812
	11	0.075491	0.003207	0.000000	0.078698
12	0.071233	0.003128	0.000000	0.074361	
2016		1.382838	0.058775	0.000000	1.441613
	1	0.136686	0.005903	0.000000	0.142589
	2	0.132799	0.005739	0.000000	0.138538
	3	0.126986	0.005542	0.000000	0.132528
	4	0.117583	0.004847	0.000000	0.122430
	5	0.114737	0.004682	0.000000	0.119419



Factpages

Field

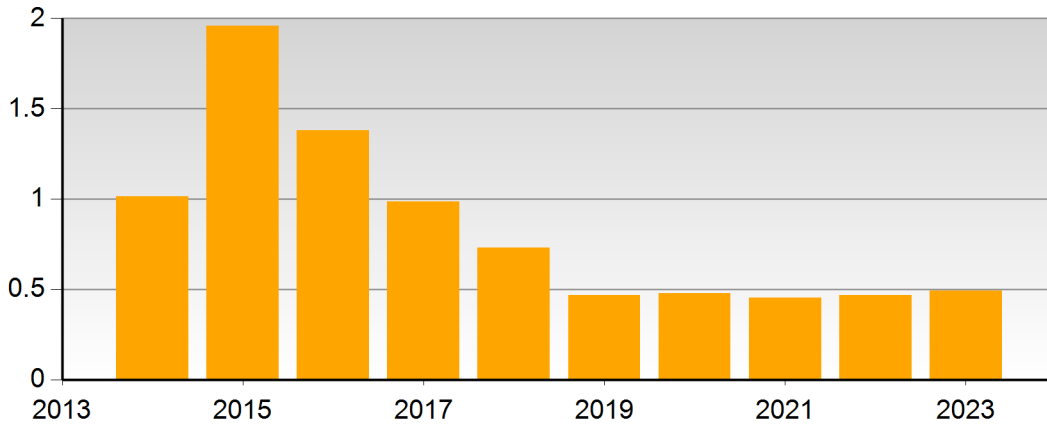
Printed: 10.2.2025 - 21:43

2016	6	0.113202	0.004650	0.000000	0.117852
	7	0.105184	0.004339	0.000000	0.109523
	8	0.110838	0.004583	0.000000	0.115421
	9	0.102402	0.004209	0.000000	0.106611
	10	0.108542	0.004786	0.000000	0.113328
	11	0.105844	0.004649	0.000000	0.110493
	12	0.108035	0.004846	0.000000	0.112881
2015		1.911022	0.080359	0.000000	1.991381
	1	0.173133	0.007832	0.000000	0.180965
	2	0.151097	0.006965	0.000000	0.158062
	3	0.162143	0.007675	0.000000	0.169818
	4	0.147434	0.007271	0.000000	0.154705
	5	0.161086	0.008035	0.000000	0.169121
	6	0.160537	0.007414	0.000000	0.167951
	7	0.177981	0.006968	0.000000	0.184949
	8	0.173359	0.006853	0.000000	0.180212
	9	0.158388	0.006051	0.000000	0.164439
	10	0.133578	0.004769	0.000000	0.138347
	11	0.156999	0.005405	0.000000	0.162404
12	0.155287	0.005121	0.000000	0.160408	
2014		1.009099	0.051099	0.000000	1.060198
	3	0.010260	0.000408	0.000000	0.010668
	4	0.105106	0.004941	0.000000	0.110047
	5	0.024042	0.001082	0.000000	0.025124
	6	0.077025	0.004978	0.000000	0.082003
	7	0.085572	0.005546	0.000000	0.091118
	8	0.079595	0.005324	0.000000	0.084919
	9	0.124432	0.006734	0.000000	0.131166
	10	0.167701	0.007621	0.000000	0.175322
	11	0.169111	0.007471	0.000000	0.176582
12	0.166255	0.006994	0.000000	0.173249	

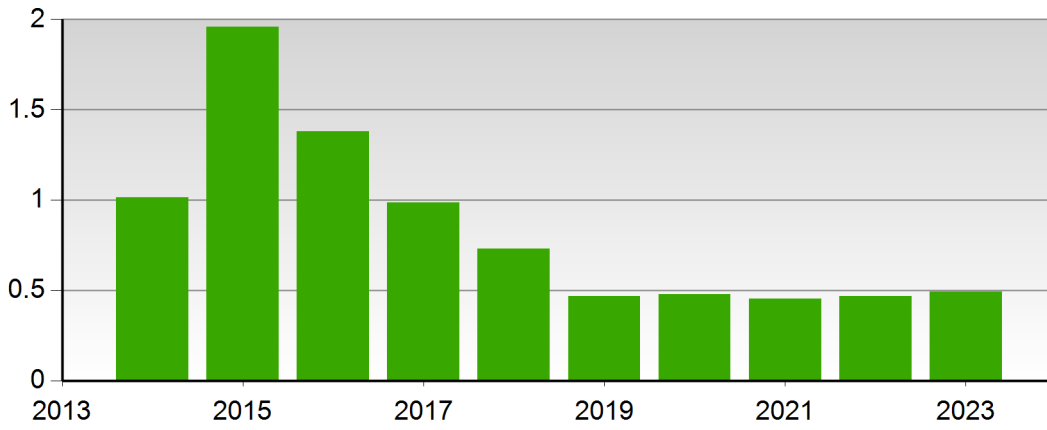
Production - charts



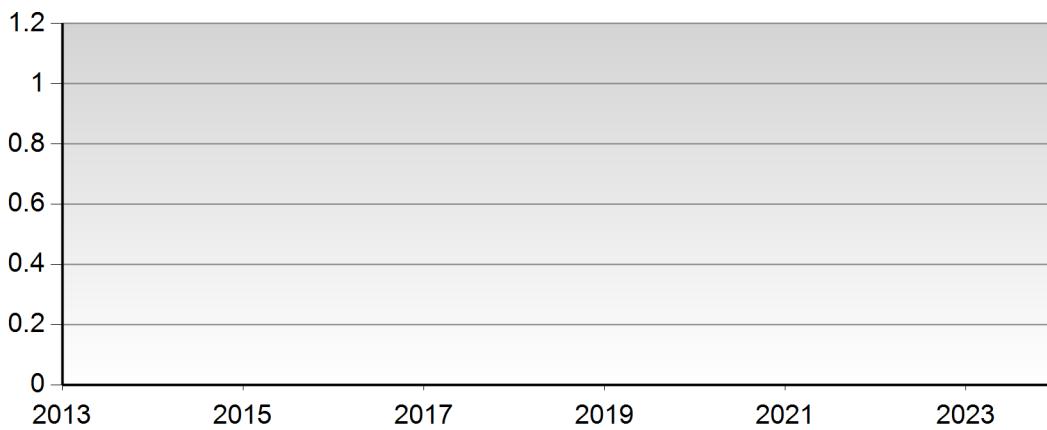
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

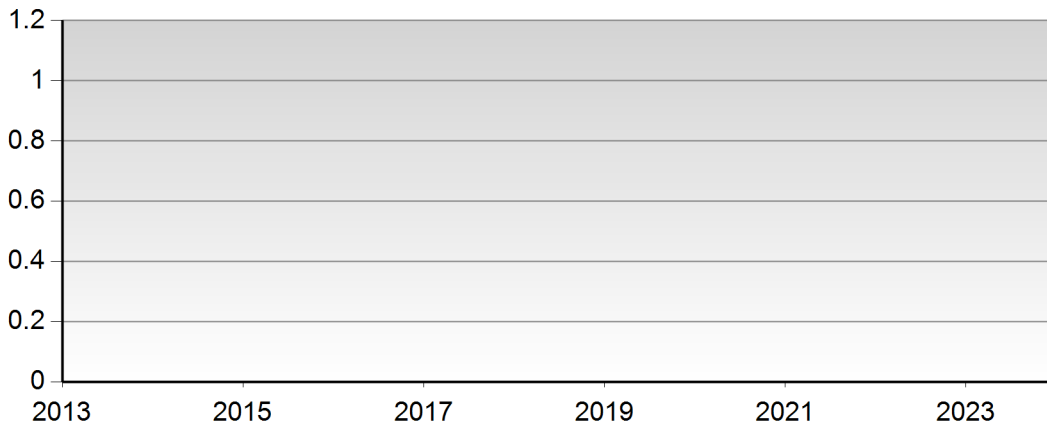


Net - gas [bill Sm3]

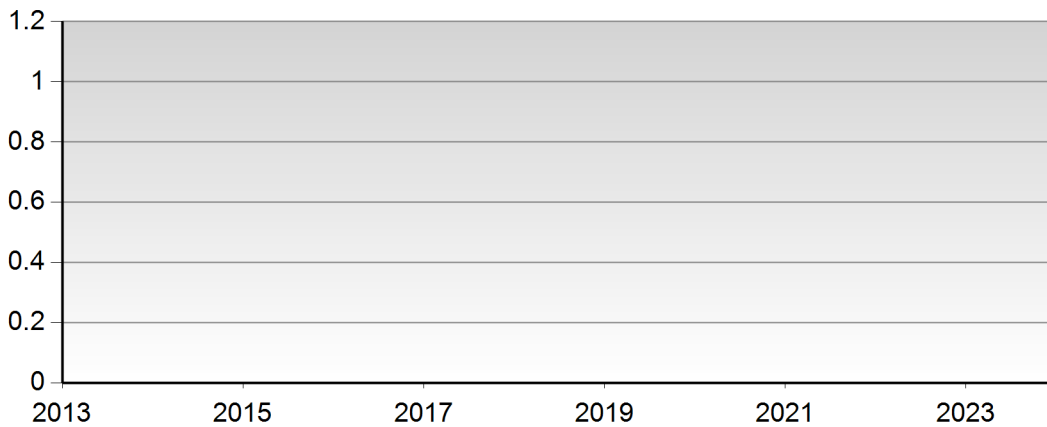




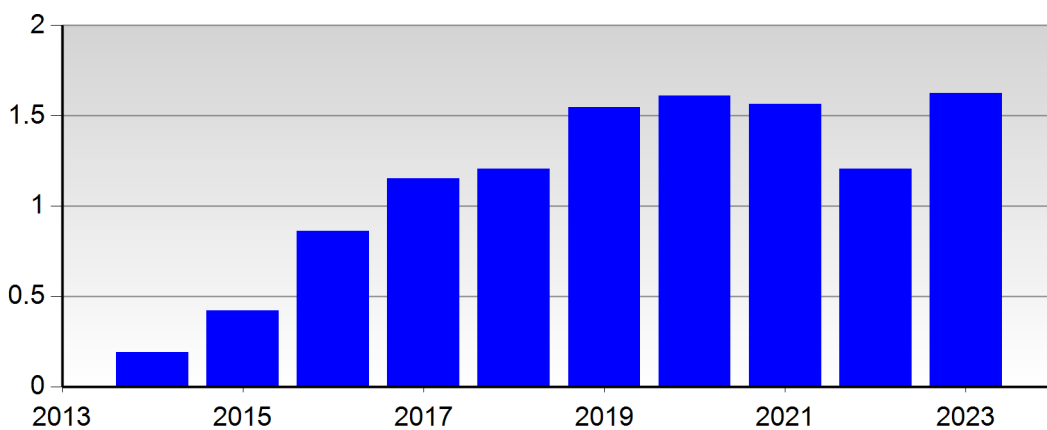
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/11-16	29.06.1992	24.07.1992	WILDCAT	P&A	OIL
25/11-25 S	20.01.2008	15.02.2008	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/11-G-37	15.07.2013	08.12.2013	OBSERVATION	OIL
25/11-G-37 A	11.12.2013	06.01.2014	OBSERVATION	OIL
25/11-G-37 B	07.01.2014	10.01.2014	OBSERVATION	OIL
25/11-G-37 CY1	14.01.2014	12.02.2014	PRODUCTION	OIL
25/11-G-37 CY2	13.02.2014	23.02.2014	PRODUCTION	OIL
25/11-H-1 H	01.11.2023	09.12.2023	OBSERVATION	OIL
25/11-H-1 AH	11.02.2024	28.02.2024	PRODUCTION	OIL
25/11-H-2 Y1H	24.10.2023	09.01.2024	PRODUCTION	OIL
25/11-H-2 Y2H	10.01.2024	25.01.2024	PRODUCTION	OIL
25/11-H-3 H	19.02.2014	03.03.2014	OBSERVATION	OIL
25/11-H-3 AH	15.03.2014	29.08.2014	PRODUCTION	OIL
25/11-H-4 H	06.03.2014	09.04.2014	OBSERVATION	OIL
25/11-H-4 AH	10.04.2014	13.04.2014	OBSERVATION	OIL
25/11-H-4 BH	14.04.2014	01.05.2014	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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