

**General information**

Field name	AASTA HANSTEEN
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	6707/10-1
Discovery year.	1997
Main area	Norwegian sea
Main supply base	Sandnessjøen
NPDID field	23395946

Picture**Discoveries included**

Discovery name
6706/12-1
6706/12-2 (Snefrid Nord)
6707/10-1 Aasta Hansteen
6707/10-2 S

Activity status – history

Status	Status from	Status to
Producing	16.12.2018	
Approved for production	07.06.2013	15.12.2018

Located in

Block name	Prod. licence
6707/10	218
6706/12	218

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
03.10.2017	PUD-fritak Snefrid Nord	PDO Exemption
07.06.2013	Behandlet i Stortinget	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	218	07.06.2013	



**Operatorship – full history**

Company name	Operatorship from	Operatorship to
Equinor Energy AS	16.05.2018	
Statoil Petroleum AS	07.06.2013	15.05.2018

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Equinor Energy AS	NO	51.000000	23.12.2024
Harbour Energy Norge AS	NO	24.000000	23.12.2024
OMV (Norge) AS	NO	15.000000	23.12.2024
ConocoPhillips Skandinavia AS	NO	10.000000	23.12.2024
Equinor Energy AS	NO	51.000000	13.11.2019
Wintershall Dea Norge AS	NO	24.000000	13.11.2019
OMV (Norge) AS	NO	15.000000	13.11.2019
ConocoPhillips Skandinavia AS	NO	10.000000	13.11.2019
Equinor Energy AS	NO	51.000000	16.05.2018
Wintershall Norge AS	NO	24.000000	16.05.2018
OMV (Norge) AS	NO	15.000000	16.05.2018
ConocoPhillips Skandinavia AS	NO	10.000000	16.05.2018
Statoil Petroleum AS	NO	51.000000	01.12.2014
Wintershall Norge AS	NO	24.000000	01.12.2014
OMV (Norge) AS	NO	15.000000	01.12.2014
ConocoPhillips Skandinavia AS	NO	10.000000	01.12.2014
Statoil Petroleum AS	NO	75.000000	07.06.2013
OMV (Norge) AS	NO	15.000000	07.06.2013
ConocoPhillips Skandinavia AS	NO	10.000000	07.06.2013

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2024

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.00	67.96	0.00	1.16	69.12

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	19.80	0.00	0.16	19.96



Date licensee to
22.12.2024
22.12.2024
22.12.2024
22.12.2024
12.11.2019
12.11.2019
12.11.2019
12.11.2019
15.05.2018
15.05.2018
15.05.2018
15.05.2018
30.11.2014
30.11.2014
30.11.2014



Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
3.10	1.40	0.17	89.74

Description

Type	Text	Date updated
Development	Aasta Hansteen is a field in the northern part of the Norwegian Sea, 120 kilometres northwest of the Norne field. The water depth is 1270 metres. Aasta Hansteen was discovered in 1997, and the plan for development and production (PDO) was approved in 2013. The field initially comprised three separate accumulations: Luva, Haklang and Snefrid Sør. A new accumulation was discovered in 2015, Snefrid Nord. A PDO exemption for the development of Snefrid Nord was granted in 2017. The field is developed with a SPAR (Single Point Anchor Reservoir) platform moored to the seabed. The development includes in addition two subsea templates with four slots each and two subsea templates with one slot each (satellites). The templates are tied-back to the platform through pipelines and steel catenary risers. The production started in 2018.	22.01.2025
Reservoir	The main reservoirs contain gas in Upper Cretaceous sandstone in the Nise Formation, at a depth of 3000 metres. The reservoir quality is good.	28.02.2023
Recovery strategy	The field is produced by pressure depletion and natural aquifer drive.	28.02.2023
Transport	Gas from Aasta Hansteen is transported via the Polarled pipeline to the terminal at Nyhamna. Light oil is offloaded to shuttle tankers and transported to the market.	28.02.2023
Status	The production went off plateau in 2024 and low pressure production has started. The Irpa field is under construction as a subsea tie-back to Aasta Hansteen.	22.01.2025

Investments (expected)

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	1460
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	36690
2023	220
2022	298
2021	119
2020	119





2019	763
2018	4440
2017	4950
2016	5848
2015	8198
2014	7754
2013	3981
2012	0
2011	0
2010	0
2009	0
2008	0
2007	0

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.000000	49.853351	1.061830	0.000000	50.915181
2025		0.000000	1.319700	0.027758	0.000000	1.347458
	1	0.000000	0.698502	0.015377	0.000000	0.713879
	2	0.000000	0.621198	0.012381	0.000000	0.633579
2024		0.000000	8.297153	0.169198	0.000000	8.466351
	1	0.000000	0.723167	0.015802	0.000000	0.738969
	2	0.000000	0.638561	0.014214	0.000000	0.652775
	3	0.000000	0.680351	0.014486	0.000000	0.694837
	4	0.000000	0.506041	0.010043	0.000000	0.516084
	5	0.000000	0.762825	0.014972	0.000000	0.777797
	6	0.000000	0.631354	0.011488	0.000000	0.642842
	7	0.000000	0.781379	0.015991	0.000000	0.797370
	8	0.000000	0.774923	0.015892	0.000000	0.790815
	9	0.000000	0.624178	0.011831	0.000000	0.636009
	10	0.000000	0.753899	0.015731	0.000000	0.769630
	11	0.000000	0.712421	0.013860	0.000000	0.726281
12	0.000000	0.708054	0.014888	0.000000	0.722942	
2023		0.000000	6.901468	0.147584	0.000000	7.049052
	1	0.000000	0.650794	0.013959	0.000000	0.664753
	2	0.000000	0.604103	0.011334	0.000000	0.615437
	3	0.000000	0.792845	0.015548	0.000000	0.808393
	4	0.000000	0.713515	0.014884	0.000000	0.728399
	5	0.000000	0.443574	0.008580	0.000000	0.452154
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.342244	0.006678	0.000000	0.348922
8	0.000000	0.771481	0.019222	0.000000	0.790703	



Factpages

Field

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2023	9	0.000000	0.374361	0.007090	0.000000	0.381451
	10	0.000000	0.739013	0.017114	0.000000	0.756127
	11	0.000000	0.694319	0.016362	0.000000	0.710681
	12	0.000000	0.775219	0.016813	0.000000	0.792032
2022		0.000000	8.889595	0.185064	0.000000	9.074659
	1	0.000000	0.809307	0.015293	0.000000	0.824600
	2	0.000000	0.716918	0.013983	0.000000	0.730901
	3	0.000000	0.721406	0.014262	0.000000	0.735668
	4	0.000000	0.756635	0.012915	0.000000	0.769550
	5	0.000000	0.781958	0.014526	0.000000	0.796484
	6	0.000000	0.743140	0.014653	0.000000	0.757793
	7	0.000000	0.736923	0.016292	0.000000	0.753215
	8	0.000000	0.799302	0.018309	0.000000	0.817611
	9	0.000000	0.670951	0.014784	0.000000	0.685735
	10	0.000000	0.733687	0.017763	0.000000	0.751450
	11	0.000000	0.642865	0.015005	0.000000	0.657870
12	0.000000	0.776503	0.017279	0.000000	0.793782	
2021		0.000000	8.919575	0.172276	0.000000	9.091851
	1	0.000000	0.777576	0.013191	0.000000	0.790767
	2	0.000000	0.692836	0.014940	0.000000	0.707776
	3	0.000000	0.677867	0.012179	0.000000	0.690046
	4	0.000000	0.755965	0.013907	0.000000	0.769872
	5	0.000000	0.790601	0.017447	0.000000	0.808048
	6	0.000000	0.752806	0.016187	0.000000	0.768993
	7	0.000000	0.798348	0.017114	0.000000	0.815462
	8	0.000000	0.799163	0.015971	0.000000	0.815134
	9	0.000000	0.541478	0.009142	0.000000	0.550620
	10	0.000000	0.800943	0.013302	0.000000	0.814245
	11	0.000000	0.773318	0.014529	0.000000	0.787847
12	0.000000	0.758674	0.014367	0.000000	0.773041	
2020		0.000000	8.749396	0.191681	0.000000	8.941077
	1	0.000000	0.754271	0.017096	0.000000	0.771367
	2	0.000000	0.657178	0.015487	0.000000	0.672665
	3	0.000000	0.754476	0.015514	0.000000	0.769990
	4	0.000000	0.756480	0.016463	0.000000	0.772943
	5	0.000000	0.803405	0.017259	0.000000	0.820664
	6	0.000000	0.723403	0.015682	0.000000	0.739085
	7	0.000000	0.580662	0.014049	0.000000	0.594711
	8	0.000000	0.589691	0.012834	0.000000	0.602525
	9	0.000000	0.770775	0.015852	0.000000	0.786627
	10	0.000000	0.801274	0.018080	0.000000	0.819354
	11	0.000000	0.747016	0.016928	0.000000	0.763944
12	0.000000	0.810765	0.016437	0.000000	0.827202	



Factpages

Field

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2019		0.000000	6.749125	0.167964	0.000000	6.917089
	1	0.000000	0.156637	0.005221	0.000000	0.161858
	2	0.000000	0.352534	0.009006	0.000000	0.361540
	3	0.000000	0.706770	0.017615	0.000000	0.724385
	4	0.000000	0.438325	0.010191	0.000000	0.448516
	5	0.000000	0.667608	0.016374	0.000000	0.683982
	6	0.000000	0.630067	0.018264	0.000000	0.648331
	7	0.000000	0.714107	0.018470	0.000000	0.732577
	8	0.000000	0.675757	0.019368	0.000000	0.695125
	9	0.000000	0.200315	0.003316	0.000000	0.203631
	10	0.000000	0.742340	0.017377	0.000000	0.759717
	11	0.000000	0.670465	0.014581	0.000000	0.685046
12	0.000000	0.794200	0.018181	0.000000	0.812381	
2018		0.000000	0.027339	0.000305	0.000000	0.027644
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.027339	0.000305	0.000000	0.027644

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	50.527548	0.658760	51.186308
2025		0.000000	1.341197	0.013545	1.354742
	1	0.000000	0.709930	0.007179	0.717109
	2	0.000000	0.631267	0.006366	0.637633
2024		0.000000	8.423579	0.086787	8.510366
	1	0.000000	0.734126	0.009126	0.743252
	2	0.000000	0.648530	0.008150	0.656680
	3	0.000000	0.689546	0.008127	0.697673
	4	0.000000	0.518906	0.005548	0.524454
	5	0.000000	0.769696	0.007121	0.776817
	6	0.000000	0.640787	0.006024	0.646811
	7	0.000000	0.794055	0.007449	0.801504
	8	0.000000	0.786433	0.007369	0.793802
	9	0.000000	0.633831	0.006021	0.639852
	10	0.000000	0.765081	0.007294	0.772375
	11	0.000000	0.719996	0.007020	0.727016
12	0.000000	0.722592	0.007538	0.730130	
2023		0.000000	7.064872	0.086024	7.150896
	1	0.000000	0.701103	0.007293	0.708396
	2	0.000000	0.610581	0.006719	0.617300



Factpages

Field

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2023	3	0.000000	0.808104	0.009004	0.817108	
	4	0.000000	0.722910	0.008434	0.731344	
	5	0.000000	0.462368	0.005798	0.468166	
	6	0.000000	0.000000	0.000000	0.000000	
	7	0.000000	0.347086	0.004836	0.351922	
	8	0.000000	0.783125	0.010165	0.793290	
	9	0.000000	0.390916	0.004799	0.395715	
	10	0.000000	0.750905	0.010204	0.761109	
	11	0.000000	0.701765	0.009038	0.710803	
	12	0.000000	0.786009	0.009734	0.795743	
	2022		0.000000	8.987095	0.108731	9.095826
		1	0.000000	0.808222	0.009140	0.817362
2		0.000000	0.726108	0.008128	0.734236	
3		0.000000	0.729112	0.008608	0.737720	
4		0.000000	0.765348	0.008437	0.773785	
5		0.000000	0.791252	0.008439	0.799691	
6		0.000000	0.751516	0.008322	0.759838	
7		0.000000	0.746666	0.009723	0.756389	
8		0.000000	0.808521	0.010762	0.819283	
9		0.000000	0.679173	0.008637	0.687810	
10		0.000000	0.742407	0.009754	0.752161	
11		0.000000	0.651319	0.008558	0.659877	
12	0.000000	0.787451	0.010223	0.797674		
2021		0.000000	9.033135	0.103686	9.136821	
	1	0.000000	0.786320	0.008524	0.794844	
	2	0.000000	0.702298	0.009135	0.711433	
	3	0.000000	0.684630	0.007353	0.691983	
	4	0.000000	0.766748	0.008585	0.775333	
	5	0.000000	0.799686	0.010099	0.809785	
	6	0.000000	0.760623	0.009201	0.769824	
	7	0.000000	0.808237	0.009973	0.818210	
	8	0.000000	0.808294	0.009266	0.817560	
	9	0.000000	0.547896	0.006102	0.553998	
	10	0.000000	0.809250	0.007872	0.817122	
	11	0.000000	0.782013	0.008737	0.790750	
12	0.000000	0.777140	0.008839	0.785979		
2020		0.000000	8.838974	0.133329	8.972303	
	1	0.000000	0.761879	0.012639	0.774518	
	2	0.000000	0.663550	0.010398	0.673948	
	3	0.000000	0.762519	0.011696	0.774215	
	4	0.000000	0.767558	0.011589	0.779147	
	5	0.000000	0.807820	0.011938	0.819758	
	6	0.000000	0.730102	0.010856	0.740958	



Factpages

Field

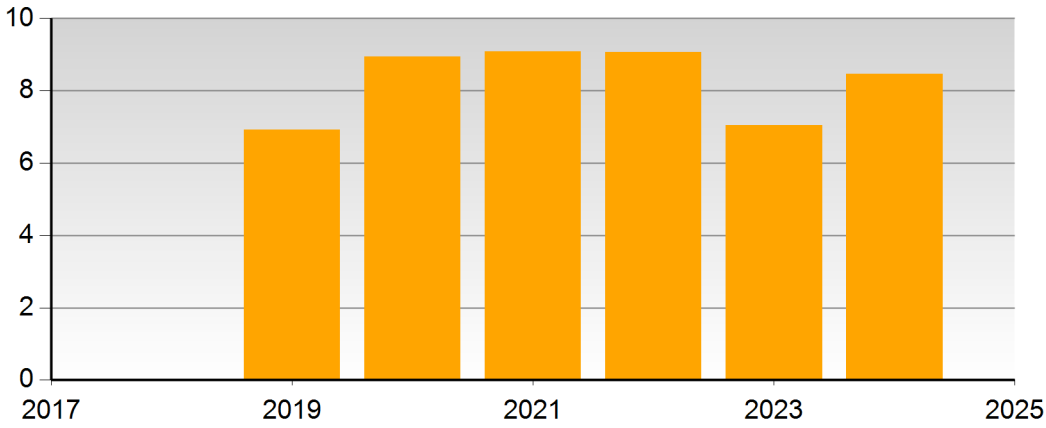
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2020	7	0.000000	0.586086	0.011156	0.597242
	8	0.000000	0.597742	0.009018	0.606760
	9	0.000000	0.778976	0.011383	0.790359
	10	0.000000	0.809538	0.011637	0.821175
	11	0.000000	0.767217	0.010740	0.777957
	12	0.000000	0.805987	0.010279	0.816266
2019		0.000000	6.800205	0.126374	6.926579
	1	0.000000	0.159600	0.003624	0.163224
	2	0.000000	0.347320	0.007122	0.354442
	3	0.000000	0.710104	0.013616	0.723720
	4	0.000000	0.444065	0.008205	0.452270
	5	0.000000	0.673773	0.012789	0.686562
	6	0.000000	0.644581	0.013314	0.657895
	7	0.000000	0.708026	0.013487	0.721513
	8	0.000000	0.680984	0.013549	0.694533
	9	0.000000	0.207187	0.003309	0.210496
	10	0.000000	0.745429	0.012982	0.758411
	11	0.000000	0.677135	0.011244	0.688379
	12	0.000000	0.802001	0.013133	0.815134
2018		0.000000	0.038491	0.000284	0.038775
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.038491	0.000284	0.038775

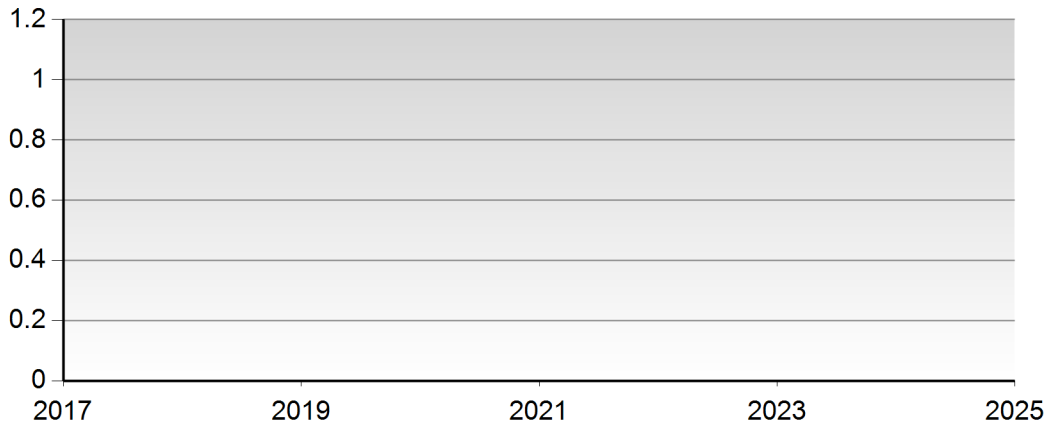
Production - charts



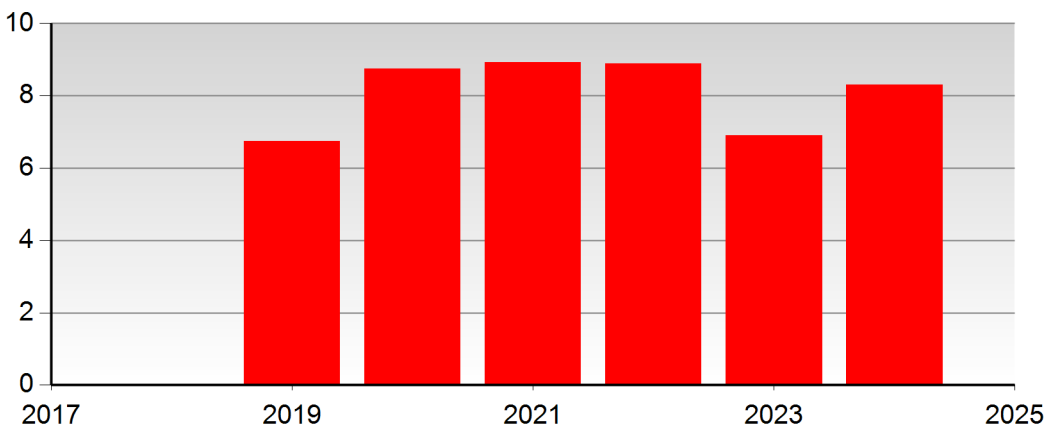
Net - oil equivalents [mill Sm³]

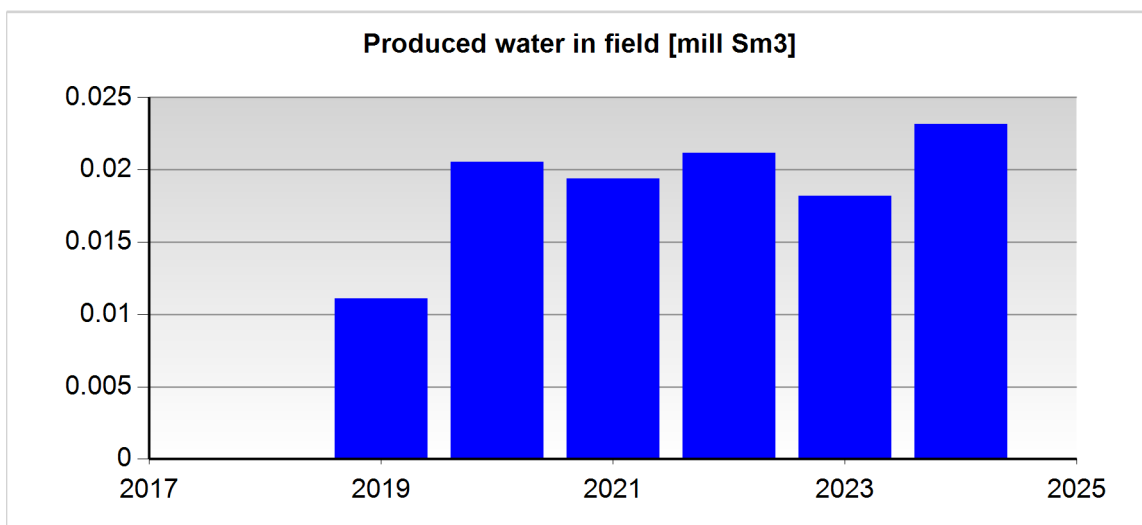
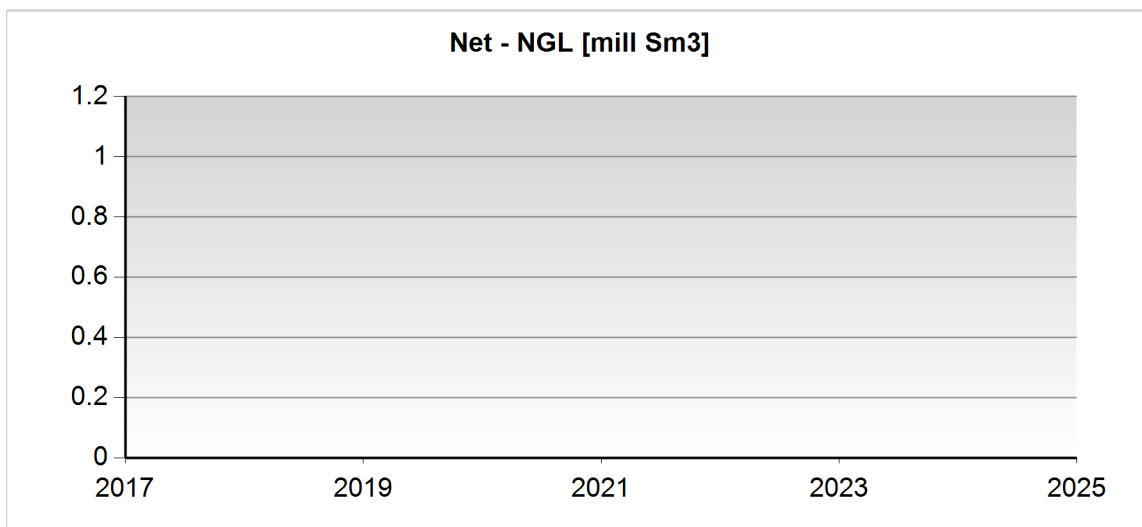
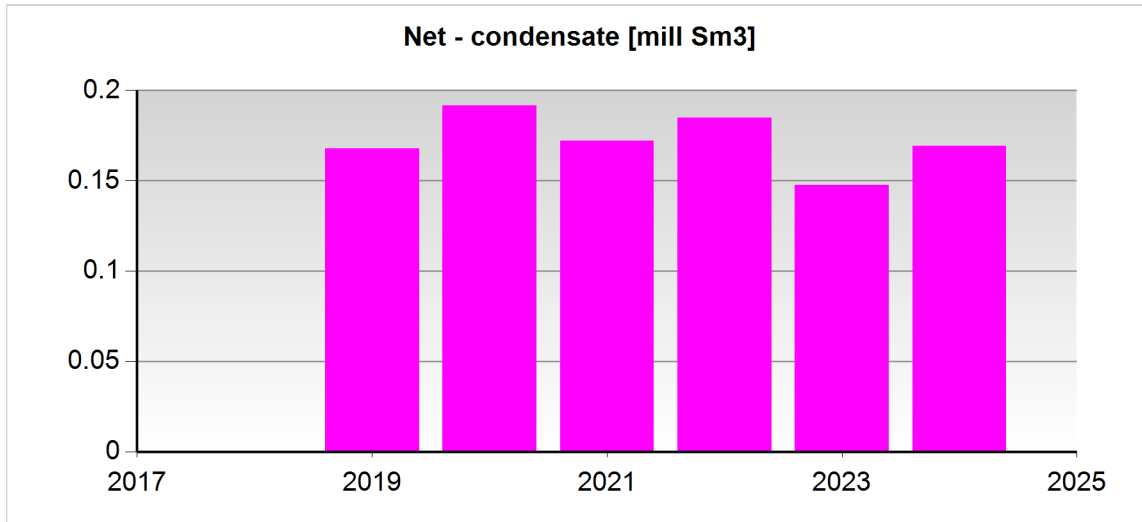


Net - oil [mill Sm³]



Net - gas [bill Sm³]





Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
6706/12-1	12.07.2008	28.08.2008	WILDCAT	P&A	GAS
6706/12-2	20.02.2015	21.03.2015	WILDCAT	P&A	OIL/GAS
6707/10-1	19.04.1997	23.07.1997	WILDCAT	P&A	GAS
6707/10-2 S	31.08.2008	13.10.2008	WILDCAT	P&A	GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Status	Content
6706/12-C-1 H	30.06.2018	02.09.2018	PRODUCTION	CLOSED	GAS
6706/12-E-1 H	02.07.2018	09.11.2018	PRODUCTION	PRODUCING	GAS
6707/10-B-1 H	15.11.2017	17.06.2018	PRODUCTION	PRODUCING	GAS
6707/10-B-3 H	18.11.2017	31.05.2018	PRODUCTION	PRODUCING	GAS
6707/10-D-1 H	02.12.2017	29.04.2018	PRODUCTION	PRODUCING	GAS
6707/10-D-2 H	30.11.2017	15.04.2018	PRODUCTION	PRODUCING	GAS
6707/10-D-3 H	05.12.2017	01.04.2018	PRODUCTION	PRODUCING	GAS
6707/10-D-4 H	27.11.2017	15.05.2018	PRODUCTION	PRODUCING	GAS

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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