

**General information**

Field name	FLYNDRE
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Shut down
Discovery wellbore	<a href="#">1/5-2</a>
Discovery year.	1974
Main area	North sea
Main supply base	
NPDID field	24635035

**Picture**

Picture not available

**Discoveries included**

Discovery name
<a href="#">1/5-2 Flyndre</a>

**Activity status – history**

Status	Status from	Status to
Shut down	01.07.2023	
Producing	26.03.2017	30.06.2023
Approved for production	23.05.2014	25.03.2017

**Located in**

Block name	Prod. licence
1/5	<a href="#">018 C</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
23.05.2014	Kongen i statsråd	PDO

**Ownership – full history**

Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	<a href="#">FLYNDRE UNIT</a>	<a href="#">09.09.2016</a>	
PRODUCTION LICENSE	<a href="#">018 C</a>	<a href="#">23.05.2014</a>	<a href="#">08.09.2016</a>

**Operatorship – full history**





Company name	Operatorship from	Operatorship to
<a href="#">Repsol Sinopec Resources UK Limited</a>	<a href="#">24.11.2021</a>	
<a href="#">NEO Energy Production UK Limited</a>	<a href="#">22.10.2020</a>	<a href="#">23.11.2021</a>
<a href="#">Petrogas NEO UK Ltd</a>	<a href="#">11.03.2020</a>	<a href="#">21.10.2020</a>
<a href="#">Total Oil UK Limited</a>	<a href="#">29.06.2018</a>	<a href="#">10.03.2020</a>
<a href="#">Maersk Oil UK Limited</a>	<a href="#">23.05.2014</a>	<a href="#">28.06.2018</a>

**Licensees – full history**

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Rigel Petroleum (NI) Limited</a>	GB	92.920000	01.11.2022
<a href="#">TotalEnergies EP Norge AS</a>	NO	6.255000	01.11.2022
<a href="#">Petrolia NOCO AS</a>	NO	0.825000	01.11.2022
<a href="#">Repsol Sinopec Zeta Limited</a>	GB	92.920000	24.11.2021
<a href="#">TotalEnergies EP Norge AS</a>	NO	6.255000	24.11.2021
<a href="#">Petrolia NOCO AS</a>	NO	0.825000	24.11.2021
<a href="#">NEO Energy Production UK Limited</a>	GB	65.941000	18.06.2021
<a href="#">Repsol Sinopec Zeta Limited</a>	GB	26.979000	18.06.2021
<a href="#">TotalEnergies EP Norge AS</a>	NO	6.255000	18.06.2021
<a href="#">Petrolia NOCO AS</a>	NO	0.825000	18.06.2021
<a href="#">NEO Energy Production UK Limited</a>	GB	65.941000	22.10.2020
<a href="#">Repsol Sinopec Zeta Limited</a>	GB	26.979000	22.10.2020
<a href="#">Total E&amp;P Norge AS</a>	NO	6.255000	22.10.2020
<a href="#">Petrolia NOCO AS</a>	NO	0.825000	22.10.2020
<a href="#">Petrogas NEO UK Ltd</a>	GB	65.941000	11.03.2020
<a href="#">Repsol Sinopec Zeta Limited</a>	GB	26.979000	11.03.2020
<a href="#">Total E&amp;P Norge AS</a>	NO	6.255000	11.03.2020
<a href="#">Petrolia NOCO AS</a>	NO	0.825000	11.03.2020
<a href="#">Total Oil UK Limited</a>	GB	65.941000	30.11.2018
<a href="#">Repsol Sinopec Zeta Limited</a>	GB	26.979000	30.11.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	6.255000	30.11.2018
<a href="#">Petrolia NOCO AS</a>	NO	0.825000	30.11.2018
<a href="#">Total Oil UK Limited</a>	GB	65.941000	31.10.2018
<a href="#">Repsol Sinopec Zeta Limited</a>	GB	26.979000	31.10.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	6.255000	31.10.2018
<a href="#">Petrolia NOCO AS</a>	NO	0.471000	31.10.2018
<a href="#">Petoro AS</a>	NO	0.354000	31.10.2018
<a href="#">Total Oil UK Limited</a>	GB	65.941000	02.10.2018
<a href="#">Repsol Sinopec Zeta Limited</a>	GB	26.979000	02.10.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	6.255000	02.10.2018
<a href="#">Equinor Energy AS</a>	NO	0.471000	02.10.2018
<a href="#">Petoro AS</a>	NO	0.354000	02.10.2018



Date licensee to
31.10.2022
31.10.2022
31.10.2022
23.11.2021
23.11.2021
23.11.2021
23.11.2021
17.06.2021
17.06.2021
17.06.2021
17.06.2021
21.10.2020
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<a href="#">Total Oil UK Limited</a>	GB	65.941000	29.06.2018
<a href="#">Repsol Sinopec Resources UK Limited</a>	GB	22.739000	29.06.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	6.255000	29.06.2018
<a href="#">Repsol Sinopec North Sea Limited</a>	GB	4.240000	29.06.2018
<a href="#">Equinor Energy AS</a>	NO	0.471000	29.06.2018
<a href="#">Petoro AS</a>	NO	0.354000	29.06.2018
<a href="#">Maersk Oil UK Limited</a>	GB	65.941000	16.05.2018
<a href="#">Repsol Sinopec Resources UK Limited</a>	GB	22.739000	16.05.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	6.255000	16.05.2018
<a href="#">Repsol Sinopec North Sea Limited</a>	GB	4.240000	16.05.2018
<a href="#">Equinor Energy AS</a>	NO	0.471000	16.05.2018
<a href="#">Petoro AS</a>	NO	0.354000	16.05.2018
<a href="#">Maersk Oil UK Limited</a>	GB	65.941000	14.05.2018
<a href="#">Repsol Sinopec Resources UK Limited</a>	GB	22.739000	14.05.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	6.255000	14.05.2018
<a href="#">Repsol Sinopec North Sea Limited</a>	GB	4.240000	14.05.2018
<a href="#">Statoil Petroleum AS</a>	NO	0.471000	14.05.2018
<a href="#">Petoro AS</a>	NO	0.354000	14.05.2018
<a href="#">Maersk Oil UK Limited</a>	GB	65.941000	09.09.2016
<a href="#">Repsol Sinopec Resources UK Limited</a>	GB	22.739000	09.09.2016
<a href="#">Maersk Oil Norway AS</a>	NO	6.255000	09.09.2016
<a href="#">Repsol Sinopec North Sea Limited</a>	GB	4.240000	09.09.2016
<a href="#">Statoil Petroleum AS</a>	NO	0.471000	09.09.2016
<a href="#">Petoro AS</a>	NO	0.354000	09.09.2016
<a href="#">Maersk Oil Norway AS</a>	NO	88.346000	23.05.2014
<a href="#">Statoil Petroleum AS</a>	NO	6.654000	23.05.2014
<a href="#">Petoro AS</a>	NO	5.000000	23.05.2014

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.08	0.00	0.00	0.00	0.08

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00



01.10.2018
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28.06.2018
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15.05.2018
13.05.2018
13.05.2018
13.05.2018
13.05.2018
13.05.2018
13.05.2018
08.09.2016
08.09.2016
08.09.2016



Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
1.00	0.00	2.00	0.00

**Description**

Type	Text	Date updated
Development	Flyndre is a field in the southern part of the Norwegian sector in the North Sea, straddling the border between the Norwegian and UK sectors. The Norwegian share of the field is seven per cent. Flyndre is located 35 kilometres northwest of the Ekofisk field. The water depth is 70 metres. Flyndre was discovered in 1974, and the plan for development and operation (PDO) was approved in 2014. The development included a subsea horizontal well tied-back to the Clyde platform on the UK continental shelf. The production started in 2017.	09.12.2023
Reservoir	Flyndre produced oil and associated gas from Balmoral sandstone of Paleocene age. The reservoir is at a depth of 3000 metres and has moderate to good quality. There is also oil in Upper Cretaceous chalk with poor reservoir quality at a depth of 3100 metres.	09.12.2023
Recovery strategy	The field was produced by pressure depletion. Only the Balmoral reservoir was developed.	16.08.2023
Transport	The well stream was processed on the Clyde field. Liquids were transported to the Fulmar platform and further to Teesside in the UK via Norpipe. Some of the gas was used offshore for fuel and flare on the Clyde and Fulmar fields, with the remainder going to the terminal of the Shell-Esso Gas and Liquids (SEGAL) system at St Fergus in the UK.	16.08.2023
Status	Flyndre was shut down in 2023.	18.01.2025

**Investments (expected)****Investments (historical)**

	Investments [mill NOK nominal values]
Sum	603
2023	0
2022	2
2021	0
2020	0
2019	0
2018	1
2017	23
2016	35







2015	147
2014	269
2013	92
2012	0
2011	0
2010	0
2009	34

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.084252	0.000000	0.000000	0.005847	0.090099
2024		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
11	0.000000	0.000000	0.000000	0.000000	0.000000	
2023		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
12	0.000000	0.000000	0.000000	0.000000	0.000000	
2022		0.005373	0.000000	0.000000	0.000953	0.006326
	1	0.000193	0.000000	0.000000	0.000029	0.000222
	2	0.000326	0.000000	0.000000	0.000043	0.000369
	3	0.000526	0.000000	0.000000	0.000083	0.000609
	4	0.000154	0.000000	0.000000	0.000022	0.000176
	5	0.000000	0.000000	0.000000	0.000000	0.000000



# Factpages

## Field

Printed: 10.2.2025 - 20:30

2022	6	0.000169	0.000000	0.000000	0.000004	0.000173
	7	0.001046	0.000000	0.000000	0.000105	0.001151
	8	0.000578	0.000000	0.000000	0.000123	0.000701
	9	0.000474	0.000000	0.000000	0.000108	0.000582
	10	0.000825	0.000000	0.000000	0.000219	0.001044
	11	0.000731	0.000000	0.000000	0.000212	0.000943
	12	0.000351	0.000000	0.000000	0.000005	0.000356
2021		0.008290	0.000000	0.000000	0.001585	0.009875
	1	0.000989	0.000000	0.000000	0.000207	0.001196
	2	0.000944	0.000000	0.000000	0.000193	0.001137
	3	0.000784	0.000000	0.000000	0.000141	0.000925
	4	0.000807	0.000000	0.000000	0.000145	0.000952
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000859	0.000000	0.000000	0.000152	0.001011
	7	0.000817	0.000000	0.000000	0.000136	0.000953
	8	0.000777	0.000000	0.000000	0.000156	0.000933
	9	0.000593	0.000000	0.000000	0.000131	0.000724
	10	0.000453	0.000000	0.000000	0.000098	0.000551
	11	0.000863	0.000000	0.000000	0.000159	0.001022
12	0.000404	0.000000	0.000000	0.000067	0.000471	
2020		0.013473	0.000000	0.000000	0.002586	0.016059
	1	0.001997	0.000000	0.000000	0.000373	0.002370
	2	0.001092	0.000000	0.000000	0.000221	0.001313
	3	0.001250	0.000000	0.000000	0.000227	0.001477
	4	0.001175	0.000000	0.000000	0.000239	0.001414
	5	0.001130	0.000000	0.000000	0.000196	0.001326
	6	0.001037	0.000000	0.000000	0.000202	0.001239
	7	0.000659	0.000000	0.000000	0.000118	0.000777
	8	0.000770	0.000000	0.000000	0.000138	0.000908
	9	0.001190	0.000000	0.000000	0.000251	0.001441
	10	0.001048	0.000000	0.000000	0.000188	0.001236
	11	0.001096	0.000000	0.000000	0.000212	0.001308
12	0.001029	0.000000	0.000000	0.000221	0.001250	
2019		0.015775	0.000000	0.000000	0.000184	0.015959
	1	0.001862	0.000000	0.000000	0.000022	0.001884
	2	0.000945	0.000000	0.000000	0.000012	0.000957
	3	0.001575	0.000000	0.000000	0.000021	0.001596
	4	0.001627	0.000000	0.000000	0.000019	0.001646
	5	0.001517	0.000000	0.000000	0.000019	0.001536
	6	0.000295	0.000000	0.000000	0.000004	0.000299
	7	0.001507	0.000000	0.000000	0.000018	0.001525
	8	0.001601	0.000000	0.000000	0.000027	0.001628
9	0.001334	0.000000	0.000000	0.000018	0.001352	



# Factpages

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Printed: 10.2.2025 - 20:30

2019	10	0.001559	0.000000	0.000000	0.000024	0.001583
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.001953	0.000000	0.000000	0.000000	0.001953
2018		0.023408	0.000000	0.000000	0.000313	0.023721
	1	0.002110	0.000000	0.000000	0.000041	0.002151
	2	0.001601	0.000000	0.000000	0.000018	0.001619
	3	0.002066	0.000000	0.000000	0.000030	0.002096
	4	0.001974	0.000000	0.000000	0.000026	0.002000
	5	0.002250	0.000000	0.000000	0.000030	0.002280
	6	0.002100	0.000000	0.000000	0.000023	0.002123
	7	0.002357	0.000000	0.000000	0.000039	0.002396
	8	0.000953	0.000000	0.000000	0.000009	0.000962
	9	0.002060	0.000000	0.000000	0.000026	0.002086
	10	0.002299	0.000000	0.000000	0.000028	0.002327
	11	0.002009	0.000000	0.000000	0.000014	0.002023
12	0.001629	0.000000	0.000000	0.000029	0.001658	
2017		0.017933	0.000000	0.000000	0.000226	0.018159
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000320	0.000000	0.000000	0.000003	0.000323
	4	0.002589	0.000000	0.000000	0.000031	0.002620
	5	0.002123	0.000000	0.000000	0.000031	0.002154
	6	0.002038	0.000000	0.000000	0.000024	0.002062
	7	0.001489	0.000000	0.000000	0.000019	0.001508
	8	0.001680	0.000000	0.000000	0.000025	0.001705
	9	0.001977	0.000000	0.000000	0.000025	0.002002
	10	0.001998	0.000000	0.000000	0.000023	0.002021
	11	0.001539	0.000000	0.000000	0.000020	0.001559
12	0.002180	0.000000	0.000000	0.000025	0.002205	

### Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.085759	0.017682	0.000000	0.103441
2024		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
8	0.000000	0.000000	0.000000	0.000000	



# Factpages

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Printed: 10.2.2025 - 20:30

2024	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
2023		0.000003	0.000000	0.000000	0.000003
	1	0.000003	0.000000	0.000000	0.000003
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2022		0.005432	0.001008	0.000000	0.006440
	1	0.000213	0.000030	0.000000	0.000243
	2	0.000324	0.000052	0.000000	0.000376
	3	0.000527	0.000079	0.000000	0.000606
	4	0.000210	0.000032	0.000000	0.000242
	5	0.000004	0.000000	0.000000	0.000004
	6	0.000129	0.000022	0.000000	0.000151
	7	0.000877	0.000152	0.000000	0.001029
	8	0.000646	0.000115	0.000000	0.000761
	9	0.000488	0.000081	0.000000	0.000569
	10	0.000855	0.000166	0.000000	0.001021
	11	0.000776	0.000185	0.000000	0.000961
	12	0.000383	0.000094	0.000000	0.000477
2021		0.008711	0.001504	0.000000	0.010215
	1	0.001039	0.000109	0.000000	0.001148
	2	0.000991	0.000169	0.000000	0.001160
	3	0.000860	0.000154	0.000000	0.001014
	4	0.000856	0.000141	0.000000	0.000997
	5	0.000059	0.000012	0.000000	0.000071
	6	0.000816	0.000140	0.000000	0.000956
	7	0.000854	0.000150	0.000000	0.001004
	8	0.000801	0.000160	0.000000	0.000961
	9	0.000633	0.000113	0.000000	0.000746
	10	0.000488	0.000085	0.000000	0.000573
	11	0.000836	0.000192	0.000000	0.001028
	12	0.000478	0.000079	0.000000	0.000557



# Factpages

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Printed: 10.2.2025 - 20:30

2020		0.013259	0.002592	0.000000	0.015851
	1	0.001381	0.000291	0.000000	0.001672
	2	0.001168	0.000238	0.000000	0.001406
	3	0.001282	0.000250	0.000000	0.001532
	4	0.001211	0.000254	0.000000	0.001465
	5	0.001192	0.000242	0.000000	0.001434
	6	0.001091	0.000208	0.000000	0.001299
	7	0.000656	0.000124	0.000000	0.000780
	8	0.000787	0.000141	0.000000	0.000928
	9	0.001181	0.000252	0.000000	0.001433
	10	0.001118	0.000210	0.000000	0.001328
	11	0.001120	0.000195	0.000000	0.001315
12	0.001072	0.000187	0.000000	0.001259	
2019		0.017286	0.003448	0.000000	0.020734
	1	0.001899	0.000366	0.000000	0.002265
	2	0.001621	0.000300	0.000000	0.001921
	3	0.001610	0.000264	0.000000	0.001874
	4	0.001636	0.000323	0.000000	0.001959
	5	0.001422	0.000278	0.000000	0.001700
	6	0.000328	0.000059	0.000000	0.000387
	7	0.001577	0.000330	0.000000	0.001907
	8	0.001614	0.000353	0.000000	0.001967
	9	0.001520	0.000338	0.000000	0.001858
	10	0.001402	0.000268	0.000000	0.001670
	11	0.001312	0.000307	0.000000	0.001619
12	0.001345	0.000262	0.000000	0.001607	
2018		0.022906	0.005228	0.000000	0.028134
	1	0.002173	0.000484	0.000000	0.002657
	2	0.001579	0.000356	0.000000	0.001935
	3	0.002099	0.000487	0.000000	0.002586
	4	0.002279	0.000540	0.000000	0.002819
	5	0.002259	0.000530	0.000000	0.002789
	6	0.001782	0.000415	0.000000	0.002197
	7	0.002070	0.000460	0.000000	0.002530
	8	0.000596	0.000143	0.000000	0.000739
	9	0.002116	0.000486	0.000000	0.002602
	10	0.002289	0.000572	0.000000	0.002861
	11	0.002006	0.000449	0.000000	0.002455
12	0.001658	0.000306	0.000000	0.001964	
2017		0.018162	0.003902	0.000000	0.022064
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000323	0.000060	0.000000	0.000383



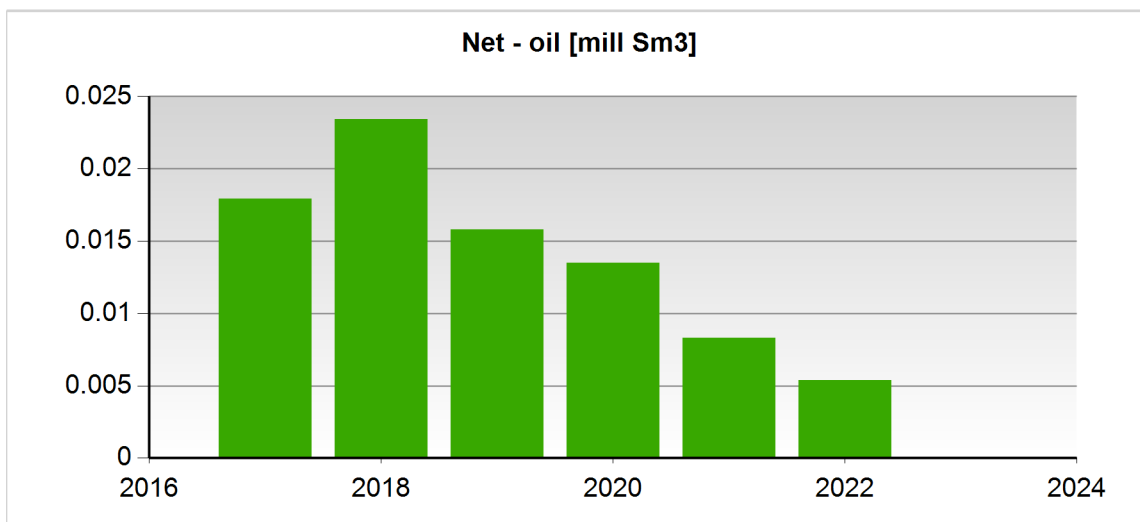
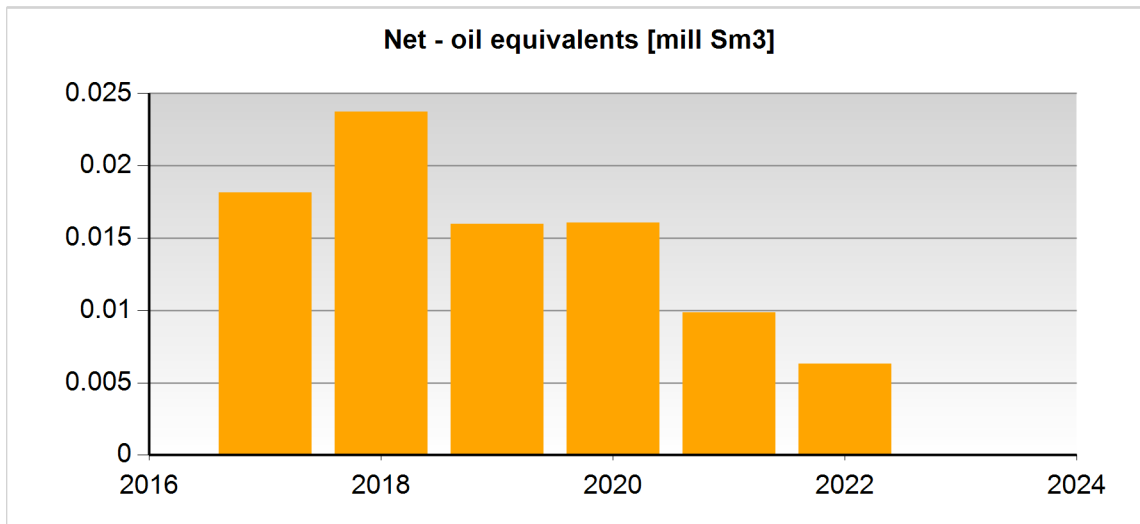
# Factpages

## Field

Printed: 10.2.2025 - 20:30

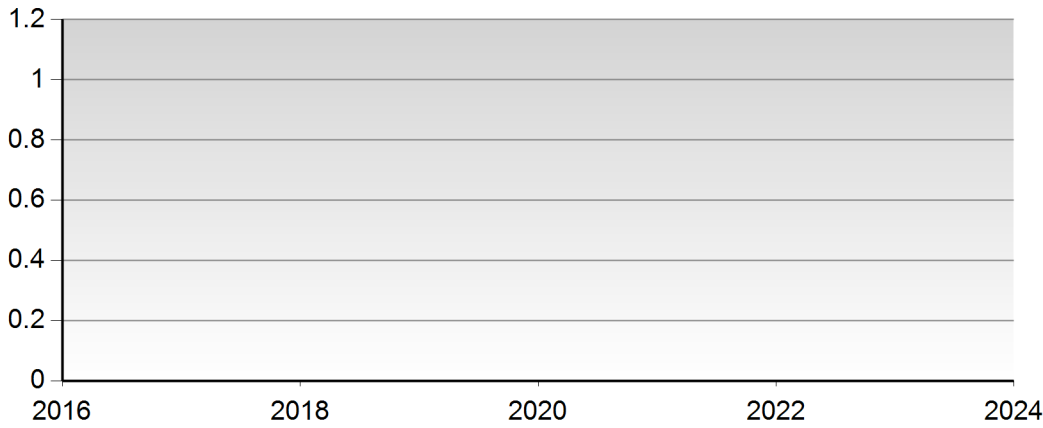
Year	Field	Value 1	Value 2	Value 3	Value 4
2017	4	0.002598	0.000572	0.000000	0.003170
	5	0.002098	0.000472	0.000000	0.002570
	6	0.002095	0.000442	0.000000	0.002537
	7	0.001527	0.000292	0.000000	0.001819
	8	0.001778	0.000373	0.000000	0.002151
	9	0.001966	0.000419	0.000000	0.002385
	10	0.002023	0.000440	0.000000	0.002463
	11	0.001535	0.000341	0.000000	0.001876
	12	0.002219	0.000491	0.000000	0.002710

## Production - charts

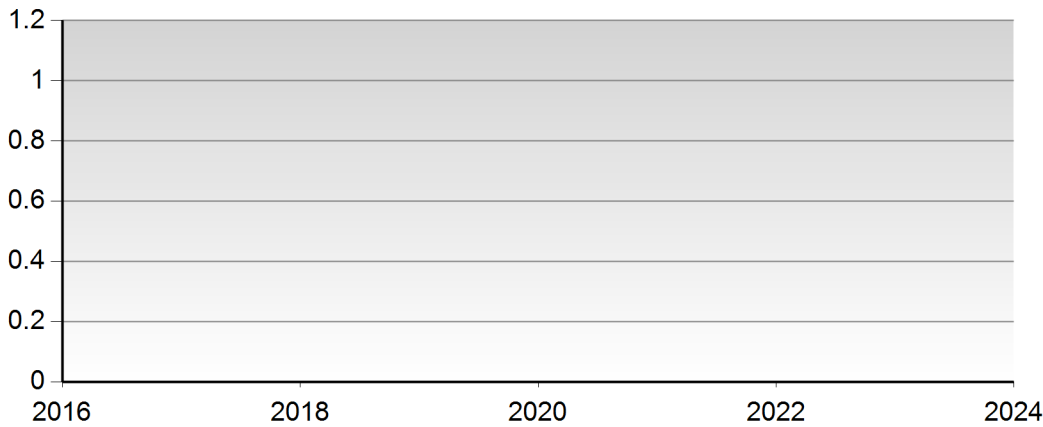




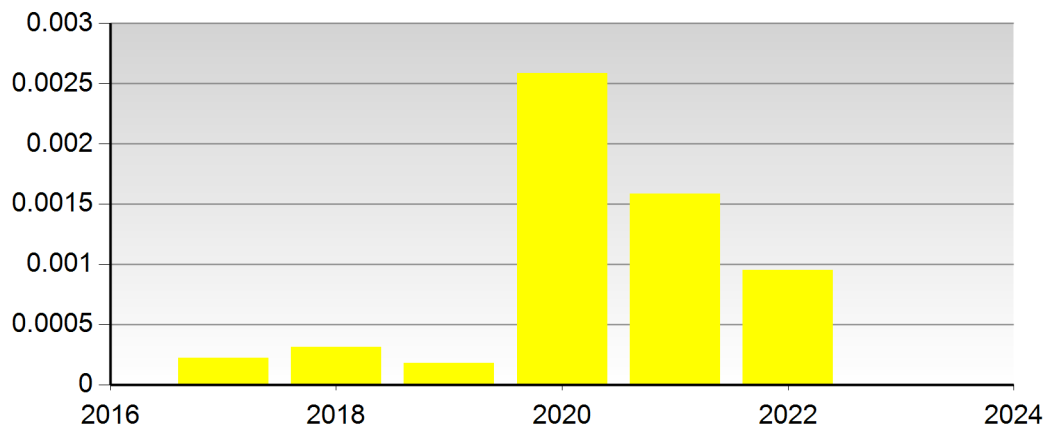
Net - gas [bill Sm3]

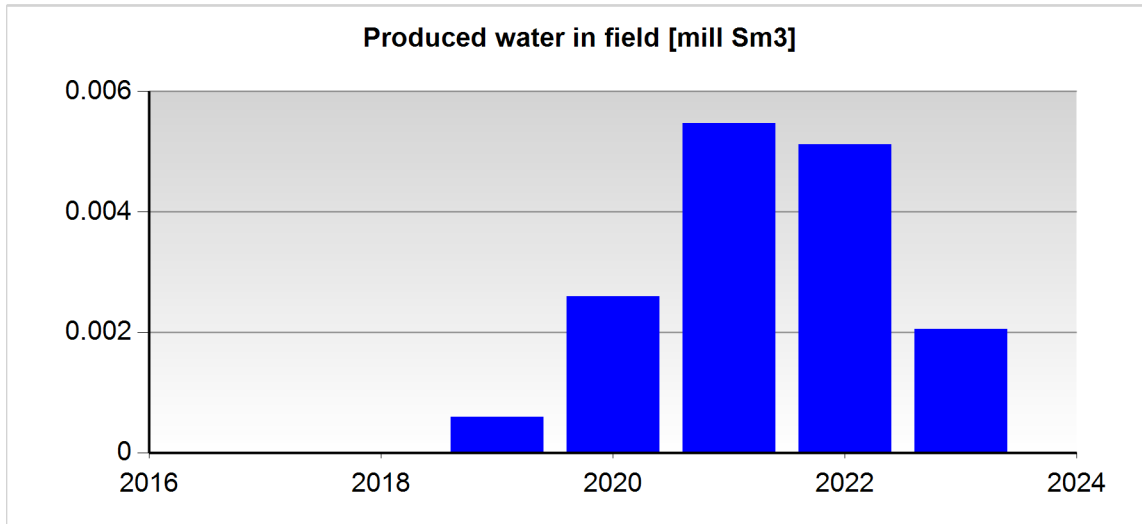


Net - condensate [mill Sm3]



Net - NGL [mill Sm3]





Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">1/5-2</a>	19.10.1973	15.04.1974	WILDCAT	P&A	OIL

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
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**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
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