

**General information**

|                         |                             |
|-------------------------|-----------------------------|
| Field name              | TRESTAKK                    |
| Factmaps in new window  | <a href="#">link to map</a> |
| Current activity status | Producing                   |
| Discovery wellbore      | <a href="#">6406/3-2</a>    |
| Discovery year.         | 1986                        |
| Main area               | Norwegian sea               |
| Main supply base        | Kristiansund                |
| NPDID field             | 29396445                    |

**Picture**

Picture not available

**Discoveries included**

|                                   |
|-----------------------------------|
| Discovery name                    |
| <a href="#">6406/3-2 Trestakk</a> |

**Activity status - history**

| Status                  | Status from | Status to  |
|-------------------------|-------------|------------|
| Producing               | 16.07.2019  |            |
| Approved for production | 30.03.2017  | 15.07.2019 |

**Located in**

| Block name | Prod. licence         |
|------------|-----------------------|
| 6406/3     | <a href="#">091</a>   |
| 6406/3     | <a href="#">091 E</a> |
| 6406/3     | <a href="#">091 D</a> |

**PDO - Plan for Development and Operations**

| Date PDO approved | Description     | Type |
|-------------------|-----------------|------|
| 30.03.2017        | Godkjent av OED | PDO  |

**Owner - current**

| Owner kind         | Owner name          |
|--------------------|---------------------|
| PRODUCTION LICENSE | <a href="#">091</a> |

**Operatorship - current**

| Company name                      |
|-----------------------------------|
| <a href="#">Equinor Energy AS</a> |



**Licensees - current**

| Company name                      | Nation code | Company share [%] |
|-----------------------------------|-------------|-------------------|
| <a href="#">Equinor Energy AS</a> | NO          | 59.100000         |
| <a href="#">Vår Energi ASA</a>    | NO          | 40.900000         |

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Valid date: 31.12.2023

| Orig. recoverable oil<br>[mill Sm3] | Orig. recoverable gas<br>[bill Sm3] | Orig. recoverable NGL<br>[mill tonn] | Orig. recoverable cond.<br>[mill Sm3] | Orig. recoverable oil eq.<br>[mill Sm3 o.e] |
|-------------------------------------|-------------------------------------|--------------------------------------|---------------------------------------|---------------------------------------------|
| 6.08                                | 1.32                                | 0.45                                 | 0.00                                  | 8.26                                        |

| Remaining oil<br>[mill Sm3] | Remaining gas<br>[bill Sm3] | Remaining NGL<br>[mill tonn] | Remaining cond.<br>[mill Sm3] | Remaining oil eq.<br>[mill Sm3 o.e] |
|-----------------------------|-----------------------------|------------------------------|-------------------------------|-------------------------------------|
| 1.99                        | 1.32                        | 0.45                         | 0.00                          | 4.17                                |

| Orig. inplace oil<br>[mill Sm3] | Orig. inplace ass. liquid<br>[mill Sm3] | Orig. inplace ass. gas<br>[bill Sm3] | Orig. inplace free gas<br>[bill Sm3] |
|---------------------------------|-----------------------------------------|--------------------------------------|--------------------------------------|
| 28.00                           | 0.00                                    | 6.00                                 | 0.00                                 |

**Description**

| Type              | Text                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Date updated |
|-------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| Development       | Trestakk is a field in the central part of the Norwegian Sea, 20 kilometres south of the Åsgard field. The water depth is 300 metres. Trestakk was proven in 1986 and the plan for development and operation (PDO) was approved in 2017. The development concept consists of one subsea template with four well slots and an additional satellite well. The subsea installation is tied-back to the Åsgard A facility for processing and gas injection. The production started in 2019. | 14.12.2023   |
| Reservoir         | Trestakk produces oil from shallow marine sandstone of Middle Jurassic age in the Garn Formation. The reservoir is at a depth of 3900 metres and has moderate quality.                                                                                                                                                                                                                                                                                                                  | 14.12.2023   |
| Recovery strategy | The Field is produced by gas injection.                                                                                                                                                                                                                                                                                                                                                                                                                                                 | 28.02.2023   |
| Transport         | The well stream is transported to the Åsgard A facility for processing. Oil and condensate are temporarily stored at Åsgard A, and then shipped to market by shuttle tankers. The gas is exported through the Åsgard Transport System (ÅTS) to the Kårstø terminal.                                                                                                                                                                                                                     | 28.02.2023   |
| Status            | The production from the field has been lower than anticipated due to poorer reservoir properties than predicted and lower gas injection volumes. Starting in mid-2023, an updated gas injection strategy has been implemented, resulting in stabilised production rates. New infill targets are being evaluated.                                                                                                                                                                        | 14.12.2023   |

**Investments (expected)**

|                                                                                                                                                                                    |    |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|
| The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing. | 96 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|

**Investments (historical)**

|      | Investments<br>[mill NOK nominal<br>values] |
|------|---------------------------------------------|
| Sum  | 6590                                        |
| 2022 | 5                                           |
| 2021 | 8                                           |
| 2020 | 1336                                        |
| 2019 | 2241                                        |
| 2018 | 1738                                        |
| 2017 | 1176                                        |
| 2016 | 86                                          |
| 2015 | 0                                           |
| 2014 | 0                                           |
| 2013 | 0                                           |
| 2012 | 0                                           |

**Production , saleable**

|      | Month | Net - oil<br>[mill Sm3] | Net - gas<br>[bill Sm3] | Net -<br>condensate<br>[mill Sm3] | Net - NGL<br>[mill Sm3] | Net - oil equivalents<br>[mill Sm3] |
|------|-------|-------------------------|-------------------------|-----------------------------------|-------------------------|-------------------------------------|
| Sum  |       | 4.271067                | 0.000000                | 0.000000                          | 0.000000                | 4.271067                            |
| 2024 |       | 0.126772                | 0.000000                | 0.000000                          | 0.000000                | 0.126772                            |
|      | 1     | 0.066557                | 0.000000                | 0.000000                          | 0.000000                | 0.066557                            |
|      | 2     | 0.060215                | 0.000000                | 0.000000                          | 0.000000                | 0.060215                            |
| 2023 |       | 0.755840                | 0.000000                | 0.000000                          | 0.000000                | 0.755840                            |
|      | 1     | 0.073453                | 0.000000                | 0.000000                          | 0.000000                | 0.073453                            |
|      | 2     | 0.060383                | 0.000000                | 0.000000                          | 0.000000                | 0.060383                            |
|      | 3     | 0.062305                | 0.000000                | 0.000000                          | 0.000000                | 0.062305                            |
|      | 4     | 0.057267                | 0.000000                | 0.000000                          | 0.000000                | 0.057267                            |
|      | 5     | 0.057565                | 0.000000                | 0.000000                          | 0.000000                | 0.057565                            |
|      | 6     | 0.058090                | 0.000000                | 0.000000                          | 0.000000                | 0.058090                            |
|      | 7     | 0.062203                | 0.000000                | 0.000000                          | 0.000000                | 0.062203                            |
|      | 8     | 0.065935                | 0.000000                | 0.000000                          | 0.000000                | 0.065935                            |
|      | 9     | 0.054773                | 0.000000                | 0.000000                          | 0.000000                | 0.054773                            |
|      | 10    | 0.067749                | 0.000000                | 0.000000                          | 0.000000                | 0.067749                            |
|      | 11    | 0.067209                | 0.000000                | 0.000000                          | 0.000000                | 0.067209                            |
|      | 12    | 0.068908                | 0.000000                | 0.000000                          | 0.000000                | 0.068908                            |
| 2022 |       | 0.845058                | 0.000000                | 0.000000                          | 0.000000                | 0.845058                            |
|      | 1     | 0.090358                | 0.000000                | 0.000000                          | 0.000000                | 0.090358                            |





# Factpages

Field

Printed: 10.5.2024 - 22:02

|      |    |          |          |          |          |          |
|------|----|----------|----------|----------|----------|----------|
| 2022 | 2  | 0.068888 | 0.000000 | 0.000000 | 0.000000 | 0.068888 |
|      | 3  | 0.090559 | 0.000000 | 0.000000 | 0.000000 | 0.090559 |
|      | 4  | 0.081873 | 0.000000 | 0.000000 | 0.000000 | 0.081873 |
|      | 5  | 0.061416 | 0.000000 | 0.000000 | 0.000000 | 0.061416 |
|      | 6  | 0.065699 | 0.000000 | 0.000000 | 0.000000 | 0.065699 |
|      | 7  | 0.068210 | 0.000000 | 0.000000 | 0.000000 | 0.068210 |
|      | 8  | 0.060253 | 0.000000 | 0.000000 | 0.000000 | 0.060253 |
|      | 9  | 0.063846 | 0.000000 | 0.000000 | 0.000000 | 0.063846 |
|      | 10 | 0.063566 | 0.000000 | 0.000000 | 0.000000 | 0.063566 |
|      | 11 | 0.063912 | 0.000000 | 0.000000 | 0.000000 | 0.063912 |
|      | 12 | 0.066478 | 0.000000 | 0.000000 | 0.000000 | 0.066478 |
| 2021 |    | 1.023534 | 0.000000 | 0.000000 | 0.000000 | 1.023534 |
|      | 1  | 0.103638 | 0.000000 | 0.000000 | 0.000000 | 0.103638 |
|      | 2  | 0.093223 | 0.000000 | 0.000000 | 0.000000 | 0.093223 |
|      | 3  | 0.111034 | 0.000000 | 0.000000 | 0.000000 | 0.111034 |
|      | 4  | 0.093375 | 0.000000 | 0.000000 | 0.000000 | 0.093375 |
|      | 5  | 0.022187 | 0.000000 | 0.000000 | 0.000000 | 0.022187 |
|      | 6  | 0.093980 | 0.000000 | 0.000000 | 0.000000 | 0.093980 |
|      | 7  | 0.055906 | 0.000000 | 0.000000 | 0.000000 | 0.055906 |
|      | 8  | 0.099739 | 0.000000 | 0.000000 | 0.000000 | 0.099739 |
|      | 9  | 0.096225 | 0.000000 | 0.000000 | 0.000000 | 0.096225 |
|      | 10 | 0.083911 | 0.000000 | 0.000000 | 0.000000 | 0.083911 |
|      | 11 | 0.095656 | 0.000000 | 0.000000 | 0.000000 | 0.095656 |
|      | 12 | 0.074660 | 0.000000 | 0.000000 | 0.000000 | 0.074660 |
| 2020 |    | 0.999621 | 0.000000 | 0.000000 | 0.000000 | 0.999621 |
|      | 1  | 0.095094 | 0.000000 | 0.000000 | 0.000000 | 0.095094 |
|      | 2  | 0.082322 | 0.000000 | 0.000000 | 0.000000 | 0.082322 |
|      | 3  | 0.044655 | 0.000000 | 0.000000 | 0.000000 | 0.044655 |
|      | 4  | 0.076774 | 0.000000 | 0.000000 | 0.000000 | 0.076774 |
|      | 5  | 0.073574 | 0.000000 | 0.000000 | 0.000000 | 0.073574 |
|      | 6  | 0.071807 | 0.000000 | 0.000000 | 0.000000 | 0.071807 |
|      | 7  | 0.104468 | 0.000000 | 0.000000 | 0.000000 | 0.104468 |
|      | 8  | 0.091339 | 0.000000 | 0.000000 | 0.000000 | 0.091339 |
|      | 9  | 0.079606 | 0.000000 | 0.000000 | 0.000000 | 0.079606 |
|      | 10 | 0.099109 | 0.000000 | 0.000000 | 0.000000 | 0.099109 |
|      | 11 | 0.081784 | 0.000000 | 0.000000 | 0.000000 | 0.081784 |
|      | 12 | 0.099089 | 0.000000 | 0.000000 | 0.000000 | 0.099089 |
| 2019 |    | 0.520242 | 0.000000 | 0.000000 | 0.000000 | 0.520242 |
|      | 6  | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
|      | 7  | 0.058560 | 0.000000 | 0.000000 | 0.000000 | 0.058560 |
|      | 8  | 0.107296 | 0.000000 | 0.000000 | 0.000000 | 0.107296 |
|      | 9  | 0.064615 | 0.000000 | 0.000000 | 0.000000 | 0.064615 |
|      | 10 | 0.109979 | 0.000000 | 0.000000 | 0.000000 | 0.109979 |



|      |    |          |          |          |          |          |
|------|----|----------|----------|----------|----------|----------|
| 2019 | 11 | 0.094653 | 0.000000 | 0.000000 | 0.000000 | 0.094653 |
|      | 12 | 0.085139 | 0.000000 | 0.000000 | 0.000000 | 0.085139 |

**Production , sum wellbores**

|      | Month | Gross - oil<br>[mill Sm3] | Gross - gas<br>[bill Sm3] | Gross -<br>condensate<br>[mill Sm3] | Gross - oil<br>equivalents<br>[mill Sm3] |
|------|-------|---------------------------|---------------------------|-------------------------------------|------------------------------------------|
| Sum  |       | 4.263333                  | 1.390697                  | 0.000000                            | 5.654030                                 |
| 2024 |       | 0.125656                  | 0.072400                  | 0.000000                            | 0.198056                                 |
|      | 1     | 0.065667                  | 0.037836                  | 0.000000                            | 0.103503                                 |
|      | 2     | 0.059989                  | 0.034564                  | 0.000000                            | 0.094553                                 |
| 2023 |       | 0.738798                  | 0.431880                  | 0.000000                            | 1.170678                                 |
|      | 1     | 0.070895                  | 0.036994                  | 0.000000                            | 0.107889                                 |
|      | 2     | 0.059574                  | 0.032630                  | 0.000000                            | 0.092204                                 |
|      | 3     | 0.062114                  | 0.035238                  | 0.000000                            | 0.097352                                 |
|      | 4     | 0.056939                  | 0.034339                  | 0.000000                            | 0.091278                                 |
|      | 5     | 0.056879                  | 0.033971                  | 0.000000                            | 0.090850                                 |
|      | 6     | 0.056732                  | 0.033688                  | 0.000000                            | 0.090420                                 |
|      | 7     | 0.059726                  | 0.038379                  | 0.000000                            | 0.098105                                 |
|      | 8     | 0.062490                  | 0.037662                  | 0.000000                            | 0.100152                                 |
|      | 9     | 0.053091                  | 0.031644                  | 0.000000                            | 0.084735                                 |
|      | 10    | 0.065911                  | 0.041490                  | 0.000000                            | 0.107401                                 |
|      | 11    | 0.066196                  | 0.036520                  | 0.000000                            | 0.102716                                 |
| 2022 |       | 0.844639                  | 0.342065                  | 0.000000                            | 1.186704                                 |
|      | 1     | 0.091337                  | 0.025343                  | 0.000000                            | 0.116680                                 |
|      | 2     | 0.072321                  | 0.020669                  | 0.000000                            | 0.092990                                 |
|      | 3     | 0.092443                  | 0.025742                  | 0.000000                            | 0.118185                                 |
|      | 4     | 0.083132                  | 0.023095                  | 0.000000                            | 0.106227                                 |
|      | 5     | 0.063260                  | 0.026632                  | 0.000000                            | 0.089892                                 |
|      | 6     | 0.064153                  | 0.030143                  | 0.000000                            | 0.094296                                 |
|      | 7     | 0.066920                  | 0.031569                  | 0.000000                            | 0.098489                                 |
|      | 8     | 0.058644                  | 0.029195                  | 0.000000                            | 0.087839                                 |
|      | 9     | 0.061542                  | 0.029992                  | 0.000000                            | 0.091534                                 |
|      | 10    | 0.061662                  | 0.031458                  | 0.000000                            | 0.093120                                 |
|      | 11    | 0.062362                  | 0.031730                  | 0.000000                            | 0.094092                                 |
| 2021 |       | 0.066863                  | 0.036497                  | 0.000000                            | 0.103360                                 |
|      |       | 1.035763                  | 0.262638                  | 0.000000                            | 1.298401                                 |
|      | 1     | 0.103600                  | 0.024519                  | 0.000000                            | 0.128119                                 |
|      | 2     | 0.093090                  | 0.021596                  | 0.000000                            | 0.114686                                 |
|      | 3     | 0.110916                  | 0.024578                  | 0.000000                            | 0.135494                                 |
|      | 4     | 0.093335                  | 0.021559                  | 0.000000                            | 0.114894                                 |
|      | 5     | 0.024537                  | 0.007386                  | 0.000000                            | 0.031923                                 |
|      | 6     | 0.096106                  | 0.028950                  | 0.000000                            | 0.125056                                 |

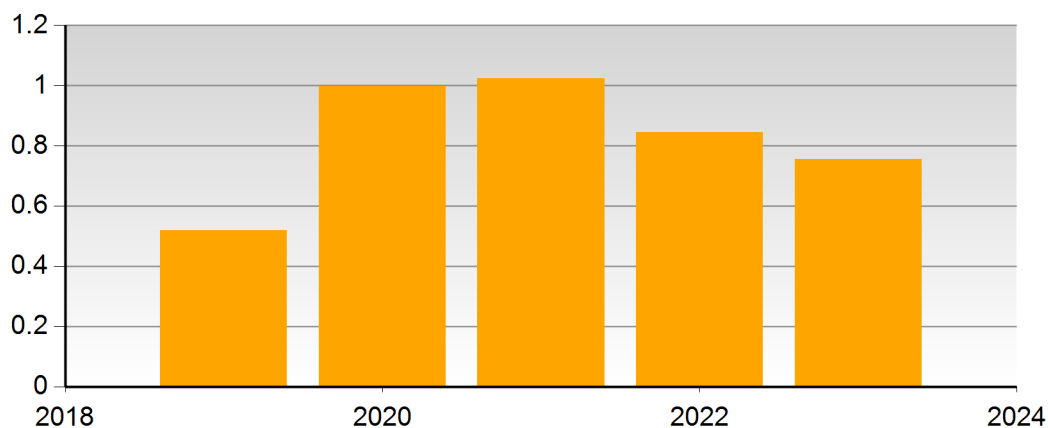


|      |    |          |          |          |          |
|------|----|----------|----------|----------|----------|
| 2021 | 7  | 0.057437 | 0.015654 | 0.000000 | 0.073091 |
|      | 8  | 0.101384 | 0.025749 | 0.000000 | 0.127133 |
|      | 9  | 0.096907 | 0.024940 | 0.000000 | 0.121847 |
|      | 10 | 0.085624 | 0.021047 | 0.000000 | 0.106671 |
|      | 11 | 0.096882 | 0.024691 | 0.000000 | 0.121573 |
|      | 12 | 0.075945 | 0.021969 | 0.000000 | 0.097914 |
| 2020 |    | 0.985416 | 0.177533 | 0.000000 | 1.162949 |
|      | 1  | 0.091750 | 0.015940 | 0.000000 | 0.107690 |
|      | 2  | 0.080154 | 0.015430 | 0.000000 | 0.095584 |
|      | 3  | 0.041452 | 0.008796 | 0.000000 | 0.050248 |
|      | 4  | 0.069544 | 0.013962 | 0.000000 | 0.083506 |
|      | 5  | 0.070420 | 0.012446 | 0.000000 | 0.082866 |
|      | 6  | 0.073876 | 0.014764 | 0.000000 | 0.088640 |
|      | 7  | 0.106142 | 0.018879 | 0.000000 | 0.125021 |
|      | 8  | 0.091511 | 0.015719 | 0.000000 | 0.107230 |
|      | 9  | 0.080579 | 0.015454 | 0.000000 | 0.096033 |
|      | 10 | 0.099312 | 0.016854 | 0.000000 | 0.116166 |
|      | 11 | 0.082217 | 0.013788 | 0.000000 | 0.096005 |
|      | 12 | 0.098459 | 0.015501 | 0.000000 | 0.113960 |
| 2019 |    | 0.533061 | 0.104181 | 0.000000 | 0.637242 |
|      | 6  | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
|      | 7  | 0.067027 | 0.013534 | 0.000000 | 0.080561 |
|      | 8  | 0.108359 | 0.022736 | 0.000000 | 0.131095 |
|      | 9  | 0.065644 | 0.014230 | 0.000000 | 0.079874 |
|      | 10 | 0.111042 | 0.022945 | 0.000000 | 0.133987 |
|      | 11 | 0.094787 | 0.017228 | 0.000000 | 0.112015 |
|      | 12 | 0.086202 | 0.013508 | 0.000000 | 0.099710 |

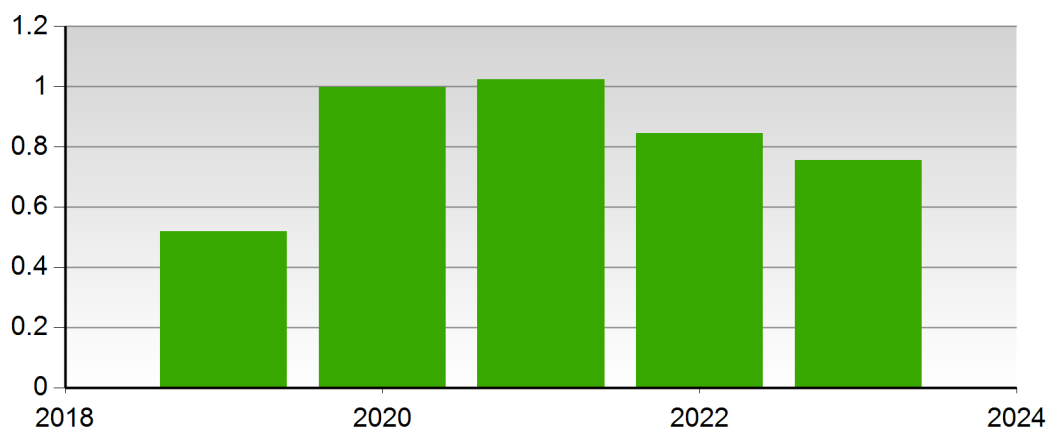
**Production - charts**



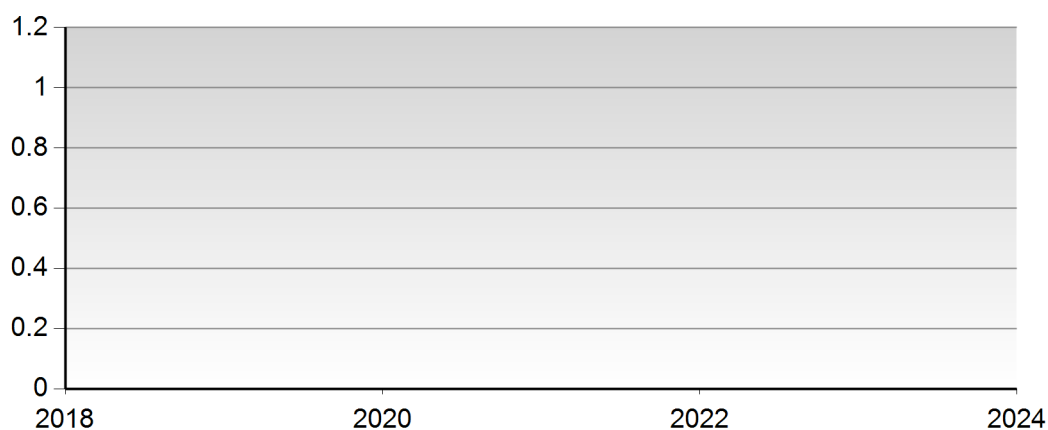
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

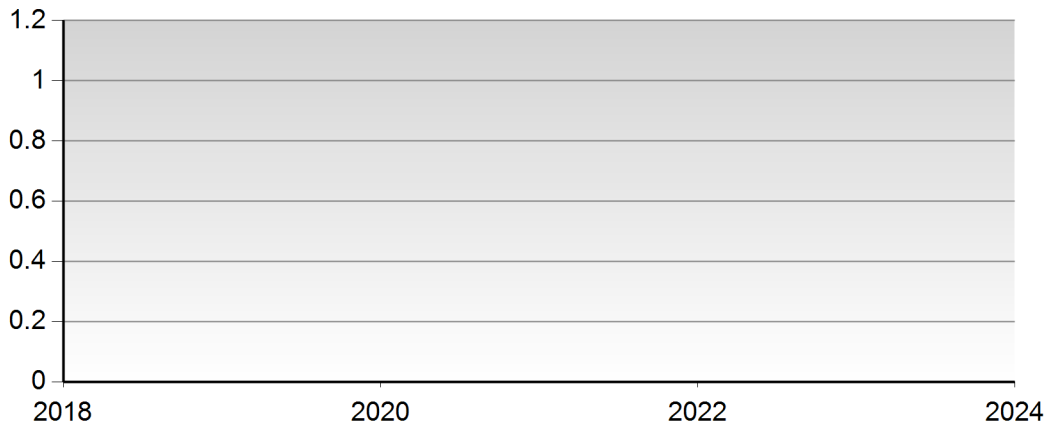


Net - gas [bill Sm3]

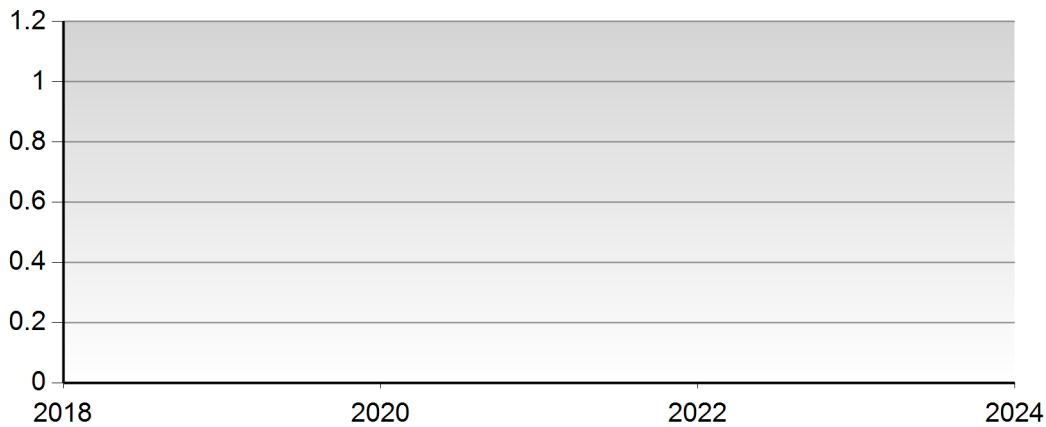




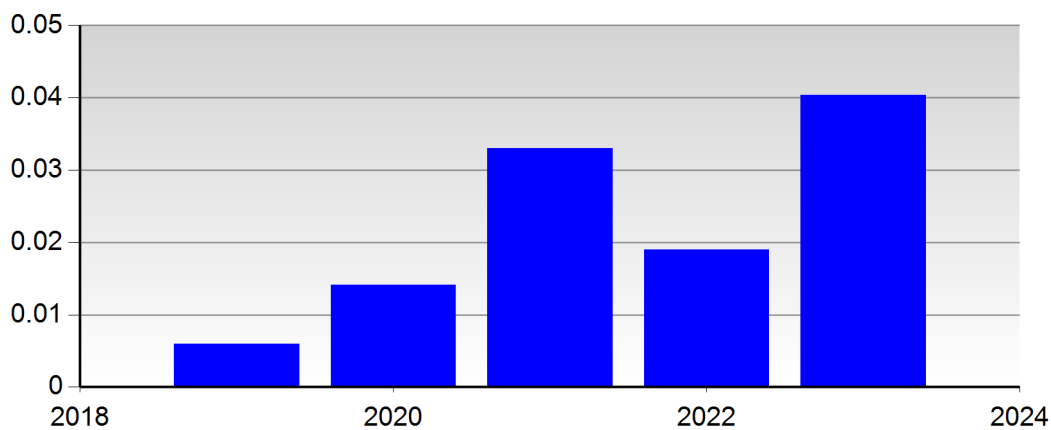
**Net - condensate [mill Sm3]**



**Net - NGL [mill Sm3]**



**Produced water in field [mill Sm3]**



Any produced water is only included after 1.1.2000

## Wellbores - exploration



| Wellbore name            | Entered date | Completed date | Purpose   | Status | Content   |
|--------------------------|--------------|----------------|-----------|--------|-----------|
| <a href="#">6406/3-2</a> | 28.06.1986   | 22.11.1986     | WILDCAT   | P&A    | OIL       |
| <a href="#">6406/3-4</a> | 25.09.1987   | 29.12.1987     | APPRAISAL | P&A    | OIL SHOWS |

**Wellbores - development**

| Wellbore name                   | Entered date | Completed date | Purpose     | Content        |
|---------------------------------|--------------|----------------|-------------|----------------|
| <a href="#">6406/3-A-1 H</a>    | 07.12.2018   | 20.03.2020     | INJECTION   | GAS            |
| <a href="#">6406/3-A-2 H</a>    | 04.12.2018   | 15.06.2019     | INJECTION   | GAS            |
| <a href="#">6406/3-A-3 Y1H</a>  | 26.11.2018   | 02.09.2019     | PRODUCTION  | OIL            |
| <a href="#">6406/3-A-3 Y2H</a>  | 03.09.2019   | 13.09.2019     | PRODUCTION  | OIL            |
| <a href="#">6406/3-A-4 H</a>    | 29.11.2018   | 07.03.2019     | OBSERVATION | NOT APPLICABLE |
| <a href="#">6406/3-A-4 AY1H</a> | 19.04.2019   | 25.04.2019     | PRODUCTION  | OIL            |
| <a href="#">6406/3-A-4 AY2H</a> | 26.04.2019   | 08.05.2019     | PRODUCTION  | OIL            |
| <a href="#">6406/3-B-1 H</a>    | 04.10.2019   | 03.12.2019     | OBSERVATION | NOT APPLICABLE |
| <a href="#">6406/3-B-1 AY1H</a> | 28.04.2020   | 02.05.2020     | PRODUCTION  | OIL            |
| <a href="#">6406/3-B-1 AY2H</a> | 03.05.2020   | 12.05.2020     | PRODUCTION  | OIL            |

**Wellbores - other**

| Wellbore name | Entered date | Completed date | Purpose | Status |
|---------------|--------------|----------------|---------|--------|
|---------------|--------------|----------------|---------|--------|