

**General information**

Field name	TROLL BRENT B
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	31/2-N-11 H
Discovery year.	2005
Main area	North sea
Main supply base	Mongstad
NPDID field	29398828

Picture

Picture not available

Discoveries included

Discovery name
31/2-N-11 H

Activity status - history

Status	Status from	Status to
Shut down	28.05.2017	
Approved for production	06.04.2017	27.05.2017

Located in

Block name	Prod. licence
31/2	054

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
06.04.2017	PUD-fritak	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	054

Operatorship - current

Company name
Equinor Energy AS

Licensees - current





Company name	Nation code	Company share [%]
Petoro AS	NO	40.800000
A/S Norske Shell	NO	25.900000
Equinor Energy AS	NO	24.418020
ConocoPhillips Skandinavia AS	NO	5.191020
TotalEnergies EP Norge AS	NO	3.690960

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date:

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
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Description

Type	Text	Date updated
Development	Troll Brent B is a field near the Troll field in the northern part of the North Sea. The water depth is 340 metres. Troll Brent B was discovered in 2005, and was granted an exemption from the plan for development and operation (PDO) in 2017. Troll Brent B was planned to be developed with one multilateral production well drilled from the O-template connected to Troll C.	28.02.2023
Reservoir	The reservoir contains oil in sandstone of Middle Jurassic age in the Brent Group, stratigraphically underlying producing reservoirs on the Troll field. The reservoir is at a depth of 1900 metres.	09.12.2023
Recovery strategy	The field was planned to be produced by pressure depletion.	28.02.2023
Transport	There was no production from Troll Brent B.	28.02.2023
Status	During drilling of the production well, oil reserves were proven to be significantly lower than originally assumed. It was therefore decided to be uneconomical to start production on the Troll Brent B field. The well was plugged, however, the well slot is available to be used for potential new targets on Troll Vest.	09.12.2023

Investments (expected)**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	185
2018	0
2017	185

Production , saleable



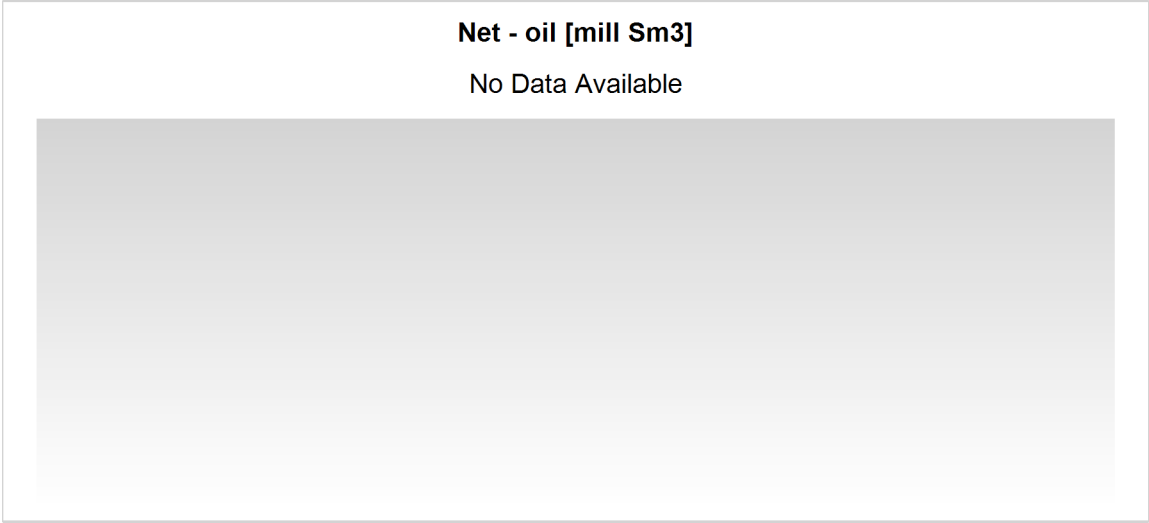
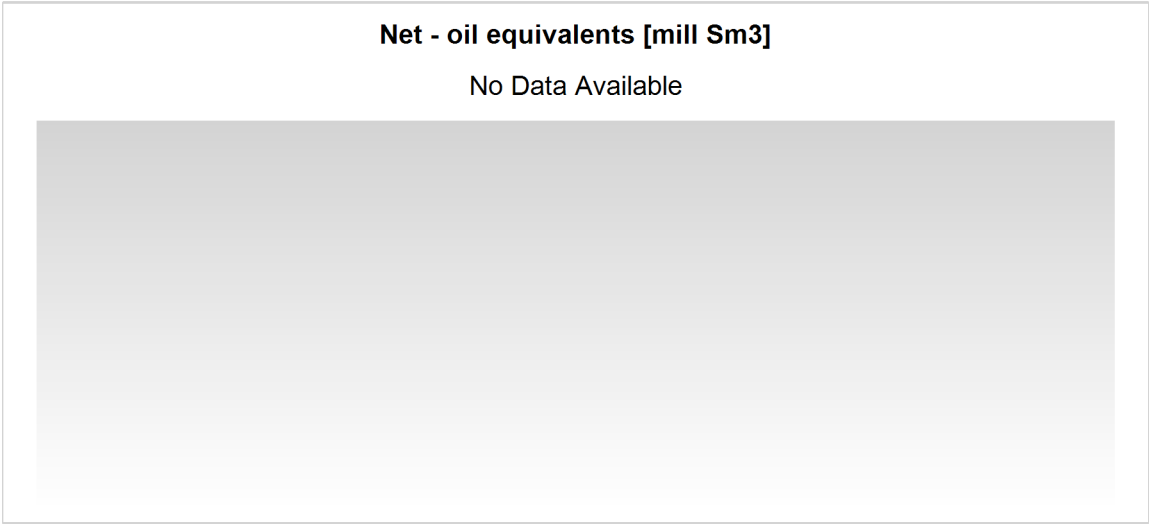


	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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Production - charts





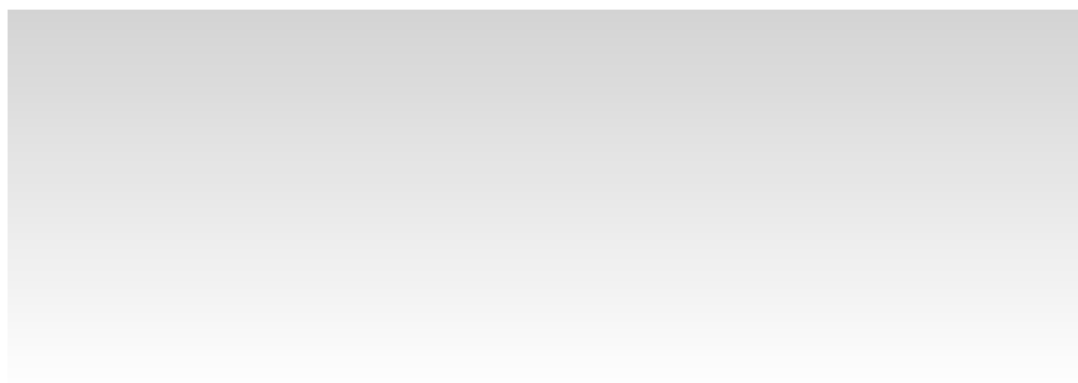
Net - gas [bill Sm3]

No Data Available



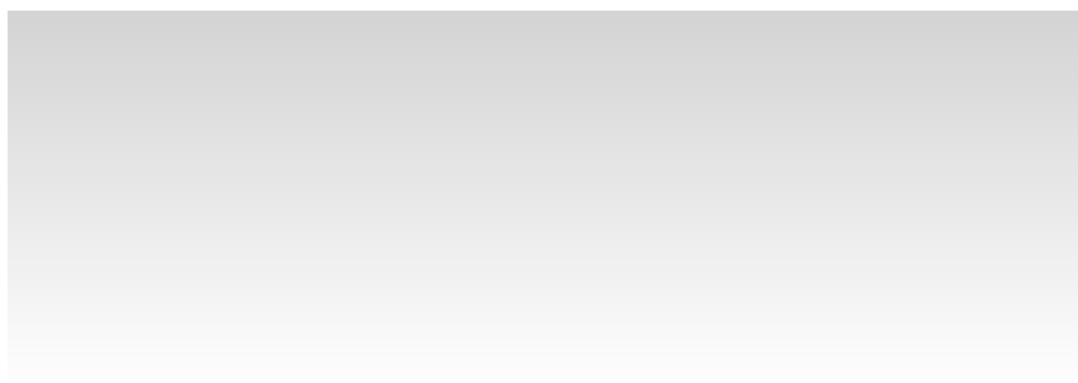
Net - condensate [mill Sm3]

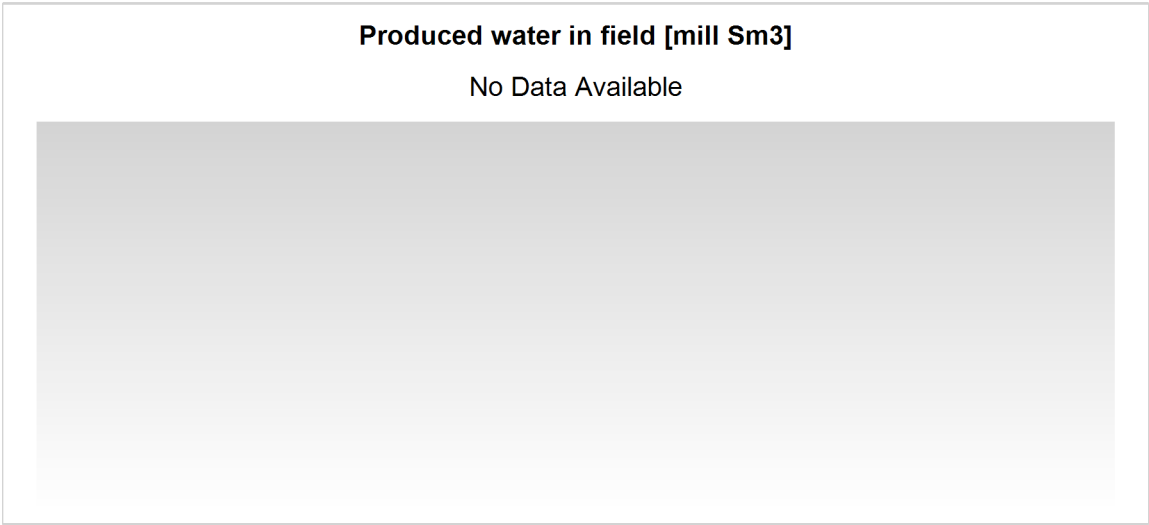
No Data Available



Net - NGL [mill Sm3]

No Data Available





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
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Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
31/2-O-24 Y1H	27.04.2013	28.05.2017	PRODUCTION	OIL
31/2-O-24 Y2H			PRODUCTION	NOT APPLICABLE

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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