

**General information**

Field name	SINDRE
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	34/10-55 S
Discovery year.	2017
Main area	North sea
Main supply base	
NPDID field	29401178

Picture

Picture not available

Discoveries included

Discovery name
34/10-C-52 D
34/10-55 S

Activity status - history

Status	Status from	Status to
Producing	26.05.2017	
Approved for production	27.03.2017	25.05.2017

Located in

Block name	Prod. licence
34/10	050 DS
34/11	193 FS
34/8	120 B

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
27.03.2017	PUD-fritak OED	PDO

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	BRIME UNIT

Operatorship - current

Company name
Equinor Energy AS



**Licensees - current**

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	74.660000
Petoro AS	NO	25.340000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date:

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
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Description

Type	Text	Date updated
Development	Sindre is a field in the northern part of the North Sea, three kilometres northeast of the Gullfaks field. The water depth is 250 metres. Sindre was discovered and granted exemption from a plan for development and operation (PDO) in 2017. The field is developed with one production well drilled from the Gullfaks C platform. The production started in 2017.	14.12.2023
Reservoir	Sindre contains oil in Upper Triassic to Lower Jurassic sandstone in the Lunde Formation, Statfjord Group and Dunlin Group. The main reservoir is at a depth of 3100 metres. The reservoir quality is good, but sealing faults reduce communication in the reservoir. Reservoir sandstone is also identified in Middle Jurassic Brent Group.	09.12.2023
Recovery strategy	The field is produced by pressure depletion, but rapid pressure decline may necessitate pressure support.	28.02.2023
Transport	The well stream from Sindre is processed together with the production from the Gimle field at the Gullfaks C facility, and transported further with oil and gas from the Gullfaks field.	28.02.2023
Status	Sindre has been shut down for a long time due to low reservoir pressure. In 2023, the field has had periods with limited production after pressure build-up. Cyclic production is planned in the future. A new well is planned to be drilled in 2023/2024 in the area between Sindre and Gimle fields. Sindre and Gimle have recently been merged into a unit called Brime.	14.12.2023

Investments (expected)**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	343
2022	0





2021	9
2020	0
2019	6
2018	0
2017	328

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.028818	0.041385	0.000000	0.009223	0.079426
2024		0.001000	0.000000	0.000000	0.000000	0.001000
	1	0.000500	0.000000	0.000000	0.000000	0.000500
	2	0.000500	0.000000	0.000000	0.000000	0.000500
2023		0.005725	0.020968	0.000000	0.004525	0.031218
	1	-0.000115	0.001278	0.000000	0.000266	0.001429
	2	-0.000115	0.001199	0.000000	0.000245	0.001329
	3	0.002205	0.006292	0.000000	0.001337	0.009834
	4	0.002148	0.005480	0.000000	0.001211	0.008839
	5	-0.000115	0.001327	0.000000	0.000290	0.001502
	6	-0.000115	0.001278	0.000000	0.000283	0.001446
	7	0.001532	0.002344	0.000000	0.000501	0.004377
	8	-0.000250	0.000000	0.000000	0.000000	-0.000250
	9	-0.000250	0.000000	0.000000	0.000000	-0.000250
	10	-0.000250	0.000000	0.000000	0.000000	-0.000250
	11	-0.000250	0.000000	0.000000	0.000000	-0.000250
	12	0.001300	0.001770	0.000000	0.000392	0.003462
2022		0.002929	0.013655	0.000000	0.002900	0.019484
	1	0.000243	0.001151	0.000000	0.000262	0.001656
	2	0.000243	0.001046	0.000000	0.000224	0.001513
	3	0.000243	0.001160	0.000000	0.000238	0.001641
	4	0.000243	0.001122	0.000000	0.000231	0.001596
	5	0.000243	0.001154	0.000000	0.000250	0.001647
	6	0.000243	0.001133	0.000000	0.000240	0.001616
	7	0.000243	0.001164	0.000000	0.000238	0.001645
	8	0.000243	0.001161	0.000000	0.000245	0.001649
	9	0.000243	0.001121	0.000000	0.000244	0.001608
	10	0.000243	0.001161	0.000000	0.000242	0.001646
	11	0.000243	0.001122	0.000000	0.000241	0.001606
	12	0.000256	0.001160	0.000000	0.000245	0.001661
2021		-0.003288	0.006762	0.000000	0.001798	0.005272
	1	-0.000333	0.000000	0.000000	0.000000	-0.000333
	2	-0.000333	0.000000	0.000000	0.000000	-0.000333
	3	-0.000333	0.000000	0.000000	0.000000	-0.000333



Factpages

Field

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2021	4	-0.000333	0.000000	0.000000	0.000000	-0.000333
	5	-0.000333	0.000000	0.000000	0.000000	-0.000333
	6	-0.000333	0.000000	0.000000	0.000000	-0.000333
	7	-0.000215	0.001118	0.000000	0.000381	0.001284
	8	-0.000215	0.001133	0.000000	0.000313	0.001231
	9	-0.000215	0.001099	0.000000	0.000303	0.001187
	10	-0.000215	0.001148	0.000000	0.000271	0.001204
	11	-0.000215	0.001114	0.000000	0.000270	0.001169
	12	-0.000215	0.001150	0.000000	0.000260	0.001195
2020		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2019		0.001764	0.000000	0.000000	0.000000	0.001764
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000283	0.000000	0.000000	0.000000	0.000283
	6	0.001481	0.000000	0.000000	0.000000	0.001481
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.000405	0.000000	0.000000	0.000000	0.000405
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000405	0.000000	0.000000	0.000000	0.000405
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000



Factpages

Field

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2018	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2017		0.020283	0.000000	0.000000	0.000000	0.020283
	5	0.002279	0.000000	0.000000	0.000000	0.002279
	6	0.008869	0.000000	0.000000	0.000000	0.008869
	7	0.002949	0.000000	0.000000	0.000000	0.002949
	8	0.003270	0.000000	0.000000	0.000000	0.003270
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.002916	0.000000	0.000000	0.000000	0.002916
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.030672	0.050554	0.000000	0.081226
2024		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
2023		0.008205	0.012413	0.000000	0.020618
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.002463	0.003834	0.000000	0.006297
	4	0.002394	0.004042	0.000000	0.006436
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.001781	0.002573	0.000000	0.004354
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.001567	0.001964	0.000000	0.003531
2022		0.000015	0.000021	0.000000	0.000036
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000



Factpages

Field

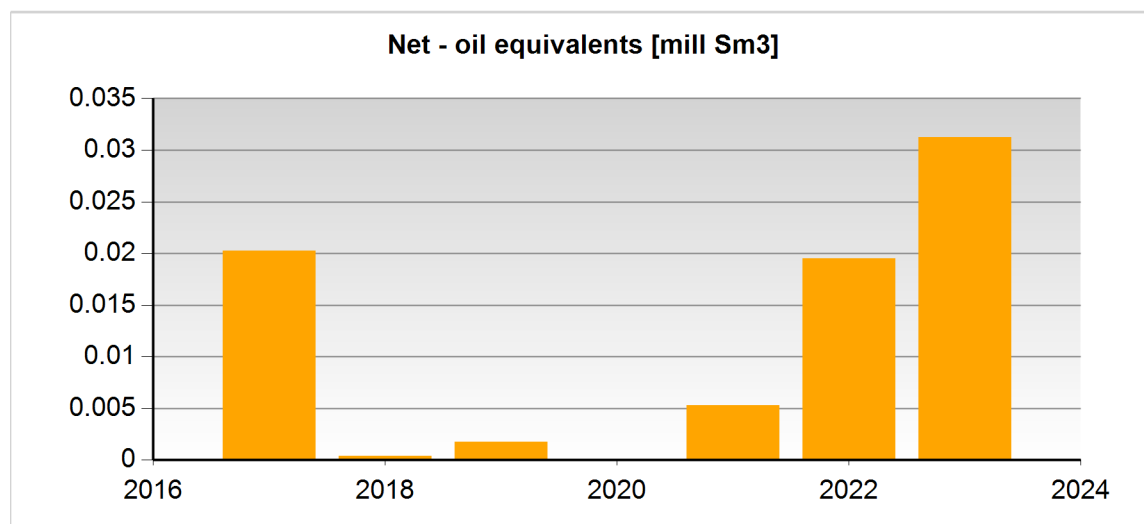
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2022	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000015	0.000021	0.000000	0.000036
2021		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2020		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2019		0.001764	0.002506	0.000000	0.004270
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000283	0.000548	0.000000	0.000831
	6	0.001481	0.001958	0.000000	0.003439
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000



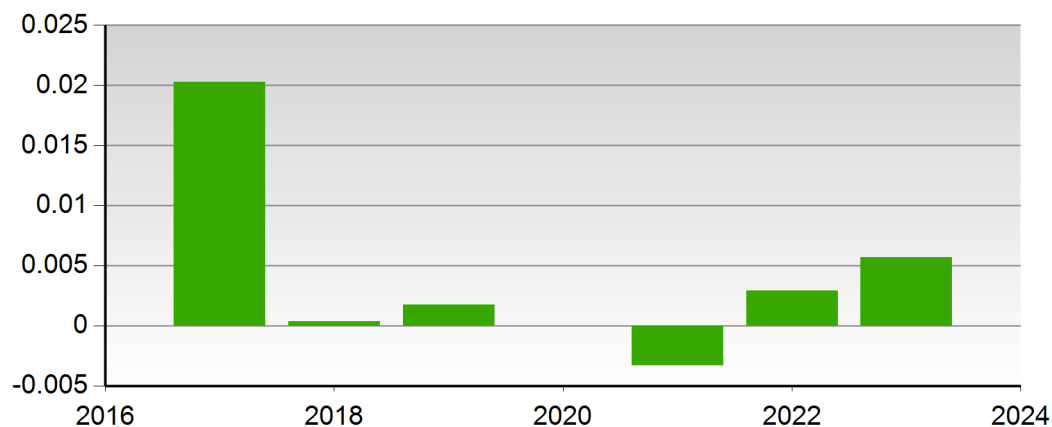
2019	12	0.000000	0.000000	0.000000	0.000000
2018		0.000405	0.000240	0.000000	0.000645
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000405	0.000240	0.000000	0.000645
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
2017	12	0.000000	0.000000	0.000000	0.000000
		0.020283	0.035374	0.000000	0.055657
	5	0.002279	0.002000	0.000000	0.004279
	6	0.008869	0.014598	0.000000	0.023467
	7	0.002949	0.006113	0.000000	0.009062
	8	0.003270	0.007067	0.000000	0.010337
	9	0.000000	0.000000	0.000000	0.000000
	10	0.002916	0.005596	0.000000	0.008512
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000

Production - charts

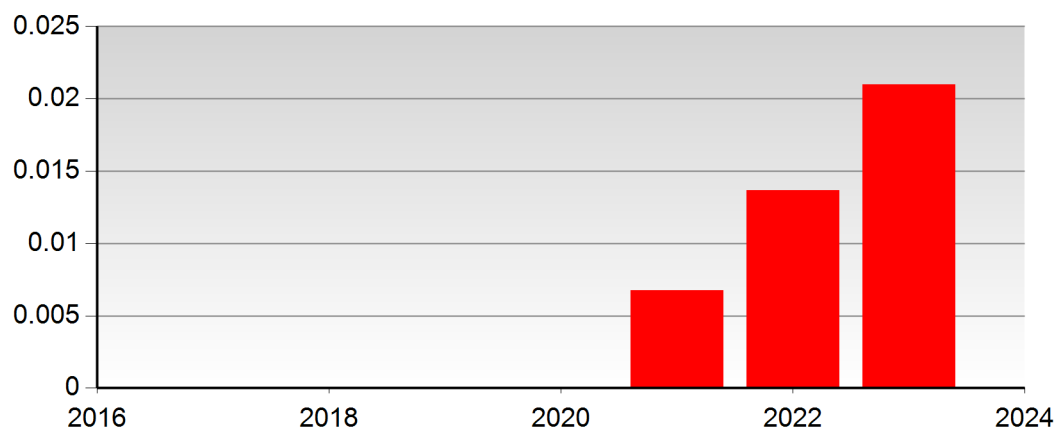




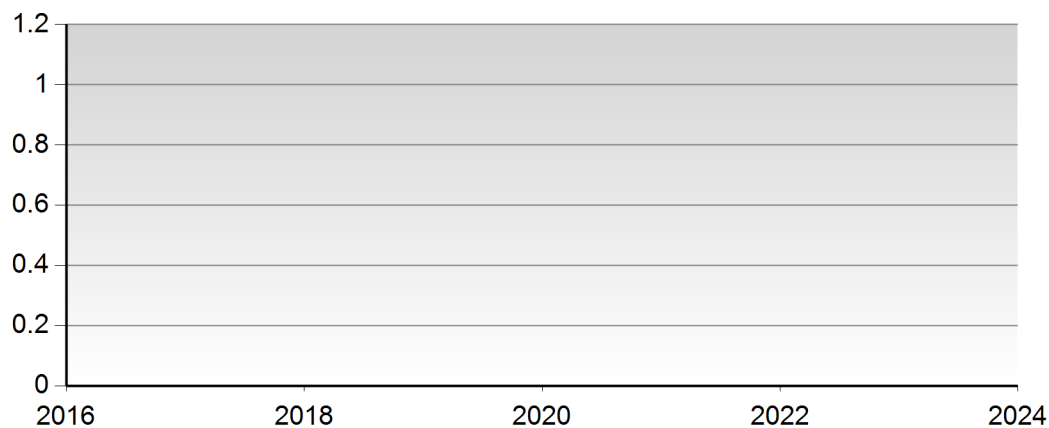
Net - oil [mill Sm3]



Net - gas [bill Sm3]

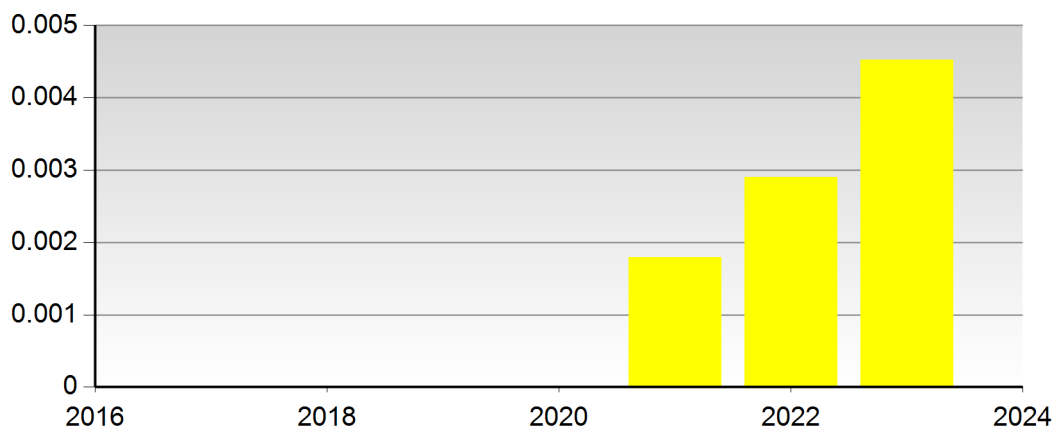


Net - condensate [mill Sm3]

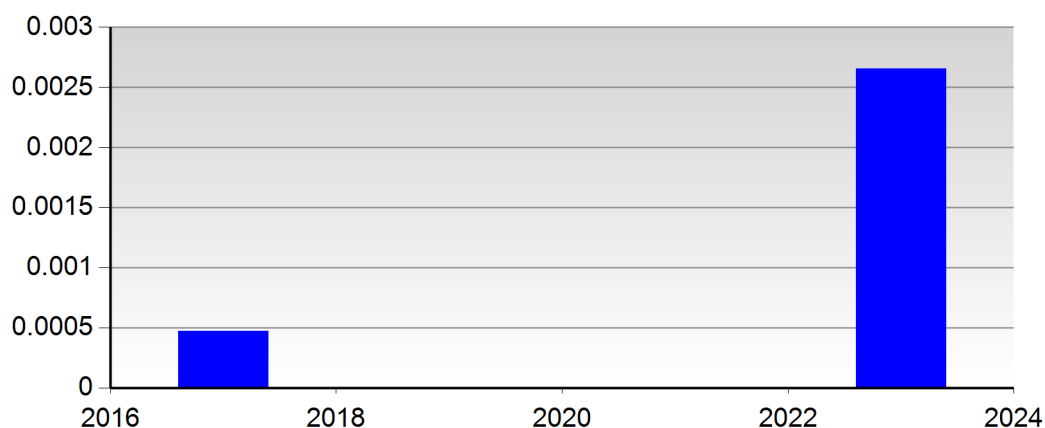




Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
34/10-55 S	08.02.2017	26.03.2017	WILDCAT	PLUGGED	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
34/10-C-52 C	03.04.2017	09.04.2017	PRODUCTION	OIL/GAS/CO NDENSATE
34/10-C-52 D	11.04.2017	23.04.2017	PRODUCTION	OIL/GAS/CO NDENSATE

Wellbores - other



Wellbore name	Entered date	Completed date	Purpose	Status
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