

**General information**

Field name	BAUGE
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Producing
Discovery wellbore	<a href="#">6407/8-6</a>
Discovery year.	2013
Main area	Norwegian sea
Main supply base	Kristiansund
NPDID field	29446221

**Picture**

Picture not available

**Discoveries included**

Discovery name
<a href="#">6407/8-6 Bauge</a>

**Activity status – history**

Status	Status from	Status to
Producing	08.04.2023	
Approved for production	20.06.2017	07.04.2023

**Located in**

Block name	Prod. licence
6407/8	<a href="#">348 B</a>
6407/8	<a href="#">348</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
20.06.2017	Bauge	PDO

**Ownership – full history**

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	<a href="#">348</a>	<a href="#">20.06.2017</a>	

**Operatorship – full history**

Company name	Operatorship from	Operatorship to
<a href="#">Equinor Energy AS</a>	<a href="#">16.05.2018</a>	
<a href="#">Statoil Petroleum AS</a>	<a href="#">20.06.2017</a>	<a href="#">15.05.2018</a>





## Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Equinor Energy AS</a>	NO	42.500000	23.12.2024
<a href="#">Vår Energi ASA</a>	NO	30.000000	23.12.2024
<a href="#">Harbour Energy Norge AS</a>	NO	27.500000	23.12.2024
<a href="#">Equinor Energy AS</a>	NO	42.500000	08.06.2024
<a href="#">Vår Energi ASA</a>	NO	30.000000	08.06.2024
<a href="#">Wintershall Dea Norge AS</a>	NO	27.500000	08.06.2024
<a href="#">Equinor Energy AS</a>	NO	42.500000	31.01.2024
<a href="#">Wintershall Dea Norge AS</a>	NO	27.500000	31.01.2024
<a href="#">Vår Energi ASA</a>	NO	17.500000	31.01.2024
<a href="#">Vår Energi Norge AS</a>	NO	12.500000	31.01.2024
<a href="#">Equinor Energy AS</a>	NO	42.500000	28.01.2022
<a href="#">Wintershall Dea Norge AS</a>	NO	27.500000	28.01.2022
<a href="#">Vår Energi ASA</a>	NO	17.500000	28.01.2022
<a href="#">Neptune Energy Norge AS</a>	NO	12.500000	28.01.2022
<a href="#">Equinor Energy AS</a>	NO	42.500000	13.11.2019
<a href="#">Wintershall Dea Norge AS</a>	NO	27.500000	13.11.2019
<a href="#">Vår Energi AS</a>	NO	17.500000	13.11.2019
<a href="#">Neptune Energy Norge AS</a>	NO	12.500000	13.11.2019
<a href="#">Equinor Energy AS</a>	NO	42.500000	30.04.2019
<a href="#">DEA Norge AS</a>	NO	27.500000	30.04.2019
<a href="#">Vår Energi AS</a>	NO	17.500000	30.04.2019
<a href="#">Neptune Energy Norge AS</a>	NO	12.500000	30.04.2019
<a href="#">Equinor Energy AS</a>	NO	35.000000	10.12.2018
<a href="#">DEA Norge AS</a>	NO	27.500000	10.12.2018
<a href="#">Vår Energi AS</a>	NO	17.500000	10.12.2018
<a href="#">Neptune Energy Norge AS</a>	NO	12.500000	10.12.2018
<a href="#">Faroe Petroleum Norge AS</a>	NO	7.500000	10.12.2018
<a href="#">Equinor Energy AS</a>	NO	35.000000	03.12.2018
<a href="#">DEA Norge AS</a>	NO	27.500000	03.12.2018
<a href="#">Point Resources AS</a>	NO	17.500000	03.12.2018
<a href="#">Neptune Energy Norge AS</a>	NO	12.500000	03.12.2018
<a href="#">Faroe Petroleum Norge AS</a>	NO	7.500000	03.12.2018
<a href="#">Equinor Energy AS</a>	NO	35.000000	12.10.2018
<a href="#">DEA Norge AS</a>	NO	27.500000	12.10.2018
<a href="#">Point Resources AS</a>	NO	17.500000	12.10.2018
<a href="#">Neptune Energy Norge AS</a>	NO	10.000000	12.10.2018
<a href="#">Faroe Petroleum Norge AS</a>	NO	7.500000	12.10.2018
<a href="#">Neptune E&amp;P Norge AS</a>	NO	2.500000	12.10.2018
<a href="#">Equinor Energy AS</a>	NO	35.000000	16.05.2018



Date licensee to
22.12.2024
22.12.2024
22.12.2024
07.06.2024
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07.06.2024
30.01.2024
30.01.2024
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27.01.2022
27.01.2022
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12.11.2019
12.11.2019
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29.04.2019
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09.12.2018
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02.12.2018
11.10.2018



<a href="#">DEA Norge AS</a>	NO	27.500000	16.05.2018
<a href="#">Point Resources AS</a>	NO	17.500000	16.05.2018
<a href="#">Neptune Energy Norge AS</a>	NO	10.000000	16.05.2018
<a href="#">Faroe Petroleum Norge AS</a>	NO	7.500000	16.05.2018
<a href="#">VNG Norge AS</a>	NO	2.500000	16.05.2018
<a href="#">Statoil Petroleum AS</a>	NO	35.000000	22.02.2018
<a href="#">DEA Norge AS</a>	NO	27.500000	22.02.2018
<a href="#">Point Resources AS</a>	NO	17.500000	22.02.2018
<a href="#">Neptune Energy Norge AS</a>	NO	10.000000	22.02.2018
<a href="#">Faroe Petroleum Norge AS</a>	NO	7.500000	22.02.2018
<a href="#">VNG Norge AS</a>	NO	2.500000	22.02.2018
<a href="#">Statoil Petroleum AS</a>	NO	35.000000	20.06.2017
<a href="#">DEA Norge AS</a>	NO	27.500000	20.06.2017
<a href="#">Point Resources AS</a>	NO	17.500000	20.06.2017
<a href="#">ENGIE E&amp;P Norge AS</a>	NO	10.000000	20.06.2017
<a href="#">Faroe Petroleum Norge AS</a>	NO	7.500000	20.06.2017
<a href="#">VNG Norge AS</a>	NO	2.500000	20.06.2017

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
4.12	1.30	0.71	0.00	6.77

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
3.78	1.23	0.69	0.00	6.32

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
16.00	0.00	5.00	0.00

**Description**



11.10.2018
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Type	Text	Date updated
Development	Bauge is a field on the Halten bank in the southern Norwegian Sea, 15 kilometres east of the Njord field. The water depth is 280 metres. Bauge was discovered in 2013, and the plan for development and operation (PDO) was approved in 2017. The field is developed with two production wells tied-back to the Njord A facility and a water injection well drilled from the subsea template on the Hyme field. The production started in April 2023.	12.12.2023
Reservoir	The main reservoirs contain oil in Lower and Middle Jurassic sandstone in the Tilje and Ile Formations, at a depth of 2700 metres. They are segmented and have moderate quality.	12.12.2023
Recovery strategy	The field is produced by pressure depletion. Pressure maintenance with water injection is planned to start few years after production start-up.	19.04.2023
Transport	The well stream is transported to the Njord A platform for processing. Produced oil is transported by pipeline to the storage vessel Njord B, and further by tankers to the market. Gas from the field is exported by pipeline via the Åsgard Transport System (ÅTS) and further to the Kårstø terminal.	19.04.2023
Status	The production is lower than anticipated, partly due to lower reservoir quality and downtime of the process facility. Identifying and maturation of infill targets is ongoing.	16.01.2025

**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	1
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	3454
2023	57
2022	310
2021	613
2020	688
2019	808
2018	776
2017	202

**Production , saleable**







# Factpages

## Field

Printed: 10.2.2025 - 20:53

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.431876	0.082696	0.000000	0.062329	0.576901
2024		0.168442	0.035313	0.000000	0.027693	0.231448
	1	0.033133	0.007180	0.000000	0.004913	0.045226
	2	0.016904	0.003523	0.000000	0.002479	0.022906
	3	0.028389	0.006369	0.000000	0.004596	0.039354
	4	0.020619	0.003515	0.000000	0.003931	0.028065
	5	0.014660	0.002943	0.000000	0.002872	0.020475
	6	0.016390	0.003263	0.000000	0.002698	0.022351
	7	0.019047	0.003839	0.000000	0.003277	0.026163
	8	0.019181	0.003135	0.000000	0.002568	0.024884
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000119	0.000000	0.000000	0.000000	0.000119
11	0.000000	0.001546	0.000000	0.000359	0.001905	
2023		0.263434	0.047383	0.000000	0.034636	0.345453
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.029470	0.001506	0.000000	0.003799	0.034775
	5	0.027242	0.004183	0.000000	0.003695	0.035120
	6	0.019889	0.004147	0.000000	0.002537	0.026573
	7	0.037049	0.007858	0.000000	0.004950	0.049857
	8	0.036942	0.008430	0.000000	0.005050	0.050422
	9	0.024491	0.004816	0.000000	0.003269	0.032576
	10	0.012575	0.002271	0.000000	0.001610	0.016456
	11	0.031908	0.005510	0.000000	0.004040	0.041458
12	0.043868	0.008662	0.000000	0.005686	0.058216	
2022		0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000

### Production , sum wellbores



# Factpages

## Field

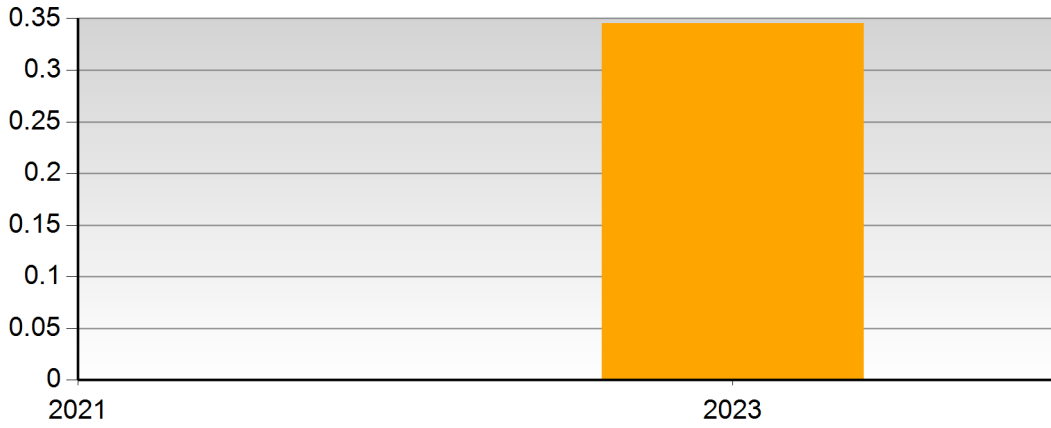
Printed: 10.2.2025 - 20:53

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.437527	0.104374	0.000000	0.541901
2024		0.171245	0.043693	0.000000	0.214938
	1	0.033522	0.008476	0.000000	0.041998
	2	0.017100	0.004594	0.000000	0.021694
	3	0.029000	0.008168	0.000000	0.037168
	4	0.021233	0.004862	0.000000	0.026095
	5	0.014958	0.003977	0.000000	0.018935
	6	0.016661	0.004412	0.000000	0.021073
	7	0.019346	0.005001	0.000000	0.024347
	8	0.019306	0.004172	0.000000	0.023478
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000119	0.000031	0.000000	0.000150
11	0.000000	0.000000	0.000000	0.000000	
2023		0.266282	0.060681	0.000000	0.326963
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.029586	0.002327	0.000000	0.031913
	5	0.027801	0.005341	0.000000	0.033142
	6	0.020305	0.005323	0.000000	0.025628
	7	0.037793	0.009675	0.000000	0.047468
	8	0.037319	0.010431	0.000000	0.047750
	9	0.024706	0.006296	0.000000	0.031002
	10	0.012829	0.003013	0.000000	0.015842
	11	0.032151	0.007488	0.000000	0.039639
12	0.043792	0.010787	0.000000	0.054579	
2022		0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000

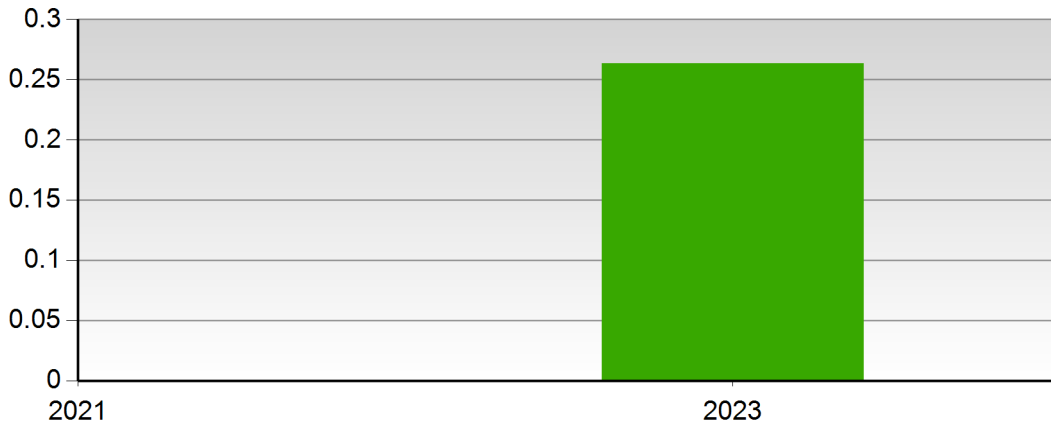
## Production - charts



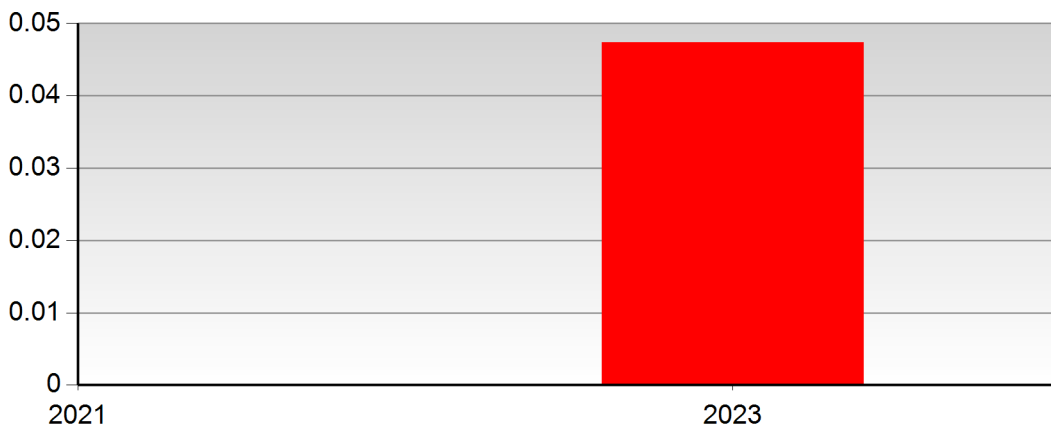
Net - oil equivalents [mill Sm<sup>3</sup>]



Net - oil [mill Sm<sup>3</sup>]

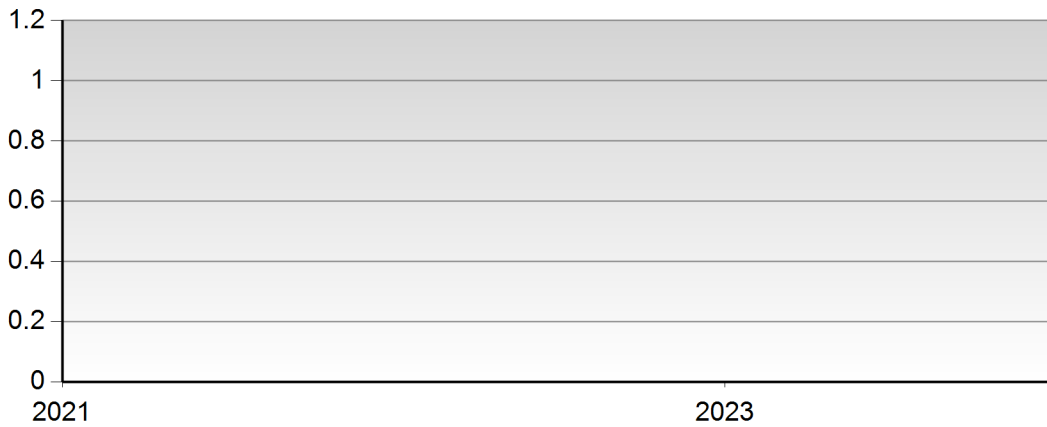


Net - gas [bill Sm<sup>3</sup>]

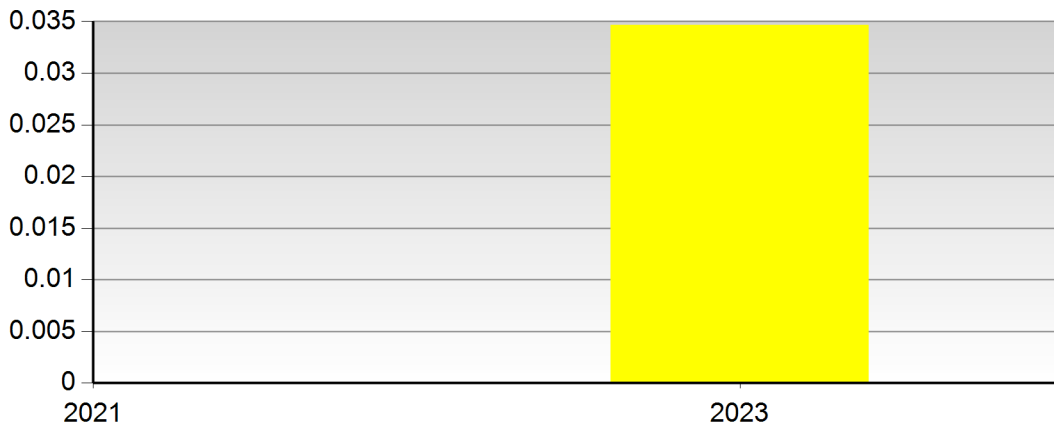




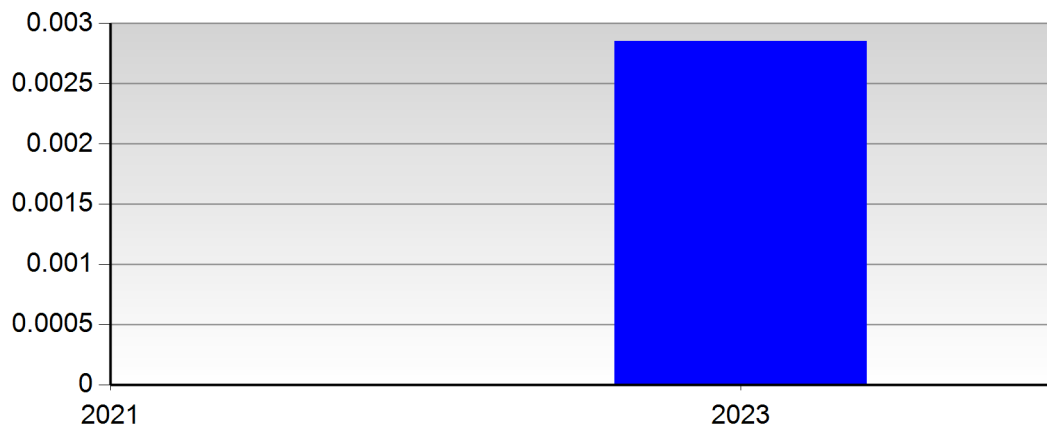
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">6407/8-6</a>	20.09.2013	20.10.2013	WILDCAT	P&A	OIL
<a href="#">6407/8-6 A</a>	20.10.2013	09.12.2013	APPRAISAL	P&A	OIL

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">6407/8-D-1 H</a>	23.11.2020	16.12.2020	PRODUCTION	OIL
<a href="#">6407/8-D-2 H</a>	16.11.2020	20.01.2021	PRODUCTION	OIL

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
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