

**General information**

Field name	SKOGUL
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Producing
Discovery wellbore	<a href="#">25/1-11 R</a>
Discovery year.	2010
Main area	North sea
Main supply base	
NPDID field	31164600

**Picture**

Picture not available

**Discoveries included**

Discovery name
<a href="#">25/1-11 R Skogul</a>

**Activity status – history**

Status	Status from	Status to
Producing	11.03.2020	
Approved for production	23.03.2018	10.03.2020

**Located in**

Block name	Prod. licence
25/1	<a href="#">460</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
23.03.2018	Olje-og energidept	PDO

**Ownership – full history**

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	<a href="#">460</a>	<a href="#">23.03.2018</a>	

**Operatorship – full history**

Company name	Operatorship from	Operatorship to
<a href="#">Aker BP ASA</a>	<a href="#">23.03.2018</a>	

**Licensees – full history**





Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Aker BP ASA</a>	NO	65.000000	26.09.2024
<a href="#">ORLEN Upstream Norway AS</a>	NO	35.000000	26.09.2024
<a href="#">Aker BP ASA</a>	NO	65.000000	23.03.2018
<a href="#">PGNiG Upstream Norway AS</a>	NO	35.000000	23.03.2018

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
2.18	0.16	0.00	0.00	2.34

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.76	0.03	0.00	0.00	0.79

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
3.00	0.00	0.00	0.00

**Description**

Type	Text	Date updated
Development	Skogul is a field in the central part of the North Sea, 30 kilometres northeast of the Alvheim field. The water depth is 110 metres. Skogul was discovered in 2010, and the plan for development and operation (PDO) was approved in 2018. The development concept is a 2-slot subsea template, including one dual-lateral production well, tied to the Alvheim production, storage and offloading vessel (FPSO) via the Vilje field. The production started in 2020.	13.12.2023
Reservoir	The reservoir contains oil with a minor gas cap in Eocene sandstone of the Odin Formation. It is at a depth of 2100 metres and has excellent properties.	09.12.2023
Recovery strategy	Skogul is produced by depletion and natural aquifer support.	28.02.2023
Transport	The well stream from Skogul is routed by pipeline via the Vilje field to the Alvheim FPSO.	28.02.2023



# Factpages

## Field

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Date licensee to
25.09.2024
25.09.2024



Status	The recoverable volume estimates for Skogul are higher than in the PDO. In 2024, the production has been higher than anticipated, even though the oil production is steadily declining due to increasing water cut.	21.01.2025
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**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	21
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	2264
2023	8
2022	3
2021	-2
2020	315
2019	1473
2018	433
2017	34
2016	0

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		1.577794	0.133535	0.000000	0.000000	1.711329
2024		0.159317	0.008405	0.000000	0.000000	0.167722
	1	0.016697	0.000996	0.000000	0.000000	0.017693
	2	0.015479	0.000928	0.000000	0.000000	0.016407
	3	0.015858	0.000922	0.000000	0.000000	0.016780
	4	0.016204	0.000920	0.000000	0.000000	0.017124
	5	0.016128	0.000813	0.000000	0.000000	0.016941
	6	0.015353	0.000785	0.000000	0.000000	0.016138
	7	0.015164	0.000912	0.000000	0.000000	0.016076
	8	0.014008	0.000809	0.000000	0.000000	0.014817
	9	0.013426	0.000129	0.000000	0.000000	0.013555
	10	0.012906	0.000759	0.000000	0.000000	0.013665
11	0.008094	0.000432	0.000000	0.000000	0.008526	
2023		0.171262	0.009294	0.000000	0.000000	0.180556
	1	0.018054	0.001069	0.000000	0.000000	0.019123
	2	0.016312	0.000948	0.000000	0.000000	0.017260
	3	0.017618	0.000949	0.000000	0.000000	0.018567
	4	0.016696	0.000874	0.000000	0.000000	0.017570





# Factpages

## Field

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2023	5	0.016339	0.000857	0.000000	0.000000	0.017196
	6	0.014398	0.000776	0.000000	0.000000	0.015174
	7	0.015250	0.000823	0.000000	0.000000	0.016073
	8	0.014245	0.000793	0.000000	0.000000	0.015038
	9	0.006028	0.000352	0.000000	0.000000	0.006380
	10	0.015123	0.000836	0.000000	0.000000	0.015959
	11	0.003620	0.000049	0.000000	0.000000	0.003669
	12	0.017579	0.000968	0.000000	0.000000	0.018547
2022		0.258922	0.019139	0.000000	0.000000	0.278061
	1	0.023205	0.001799	0.000000	0.000000	0.025004
	2	0.020530	0.001509	0.000000	0.000000	0.022039
	3	0.020804	0.001702	0.000000	0.000000	0.022506
	4	0.020775	0.001519	0.000000	0.000000	0.022294
	5	0.024985	0.002007	0.000000	0.000000	0.026992
	6	0.022217	0.001755	0.000000	0.000000	0.023972
	7	0.022766	0.001866	0.000000	0.000000	0.024632
	8	0.022822	0.001718	0.000000	0.000000	0.024540
	9	0.020685	0.001515	0.000000	0.000000	0.022200
	10	0.020137	0.001405	0.000000	0.000000	0.021542
	11	0.021198	0.001354	0.000000	0.000000	0.022552
12	0.018798	0.000990	0.000000	0.000000	0.019788	
2021		0.422543	0.040701	0.000000	0.000000	0.463244
	1	0.042316	0.004201	0.000000	0.000000	0.046517
	2	0.036587	0.003658	0.000000	0.000000	0.040245
	3	0.037472	0.003741	0.000000	0.000000	0.041213
	4	0.032012	0.002993	0.000000	0.000000	0.035005
	5	0.041449	0.003702	0.000000	0.000000	0.045151
	6	0.041119	0.004178	0.000000	0.000000	0.045297
	7	0.041658	0.004413	0.000000	0.000000	0.046071
	8	0.036530	0.004043	0.000000	0.000000	0.040573
	9	0.033681	0.003580	0.000000	0.000000	0.037261
	10	0.028626	0.002458	0.000000	0.000000	0.031084
	11	0.025868	0.001861	0.000000	0.000000	0.027729
12	0.025225	0.001873	0.000000	0.000000	0.027098	
2020		0.565750	0.055996	0.000000	0.000000	0.621746
	3	0.043798	0.003772	0.000000	0.000000	0.047570
	4	0.065362	0.006773	0.000000	0.000000	0.072135
	5	0.061357	0.006577	0.000000	0.000000	0.067934
	6	0.053425	0.005764	0.000000	0.000000	0.059189
	7	0.063739	0.006520	0.000000	0.000000	0.070259
	8	0.057234	0.005470	0.000000	0.000000	0.062704
	9	0.061078	0.005670	0.000000	0.000000	0.066748
10	0.057936	0.005588	0.000000	0.000000	0.063524	



# Factpages

## Field

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2020	11	0.051159	0.004841	0.000000	0.000000	0.056000
	12	0.050662	0.005021	0.000000	0.000000	0.055683

### Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		1.577794	0.157471	0.000000	1.735265
2024		0.159317	0.013365	0.000000	0.172682
	1	0.016697	0.001447	0.000000	0.018144
	2	0.015479	0.001345	0.000000	0.016824
	3	0.015858	0.001376	0.000000	0.017234
	4	0.016204	0.001400	0.000000	0.017604
	5	0.016128	0.001334	0.000000	0.017462
	6	0.015353	0.001248	0.000000	0.016601
	7	0.015164	0.001255	0.000000	0.016419
	8	0.014008	0.001179	0.000000	0.015187
	9	0.013426	0.000993	0.000000	0.014419
	10	0.012906	0.001125	0.000000	0.014031
2023	11	0.008094	0.000663	0.000000	0.008757
		0.171262	0.014100	0.000000	0.185362
	1	0.018054	0.001387	0.000000	0.019441
	2	0.016312	0.001313	0.000000	0.017625
	3	0.017618	0.001422	0.000000	0.019040
	4	0.016696	0.001298	0.000000	0.017994
	5	0.016339	0.001297	0.000000	0.017636
	6	0.014398	0.001202	0.000000	0.015600
	7	0.015250	0.001244	0.000000	0.016494
	8	0.014245	0.001202	0.000000	0.015447
	9	0.006028	0.000568	0.000000	0.006596
	10	0.015123	0.001389	0.000000	0.016512
2022	11	0.003620	0.000217	0.000000	0.003837
	12	0.017579	0.001561	0.000000	0.019140
		0.258922	0.024070	0.000000	0.282992
	1	0.023205	0.002127	0.000000	0.025332
	2	0.020530	0.001873	0.000000	0.022403
	3	0.020804	0.002047	0.000000	0.022851
	4	0.020775	0.001893	0.000000	0.022668
	5	0.024985	0.002411	0.000000	0.027396
	6	0.022217	0.002190	0.000000	0.024407
	7	0.022766	0.002315	0.000000	0.025081
	8	0.022822	0.002170	0.000000	0.024992
9	0.020685	0.001950	0.000000	0.022635	
10	0.020137	0.001890	0.000000	0.022027	





## Factpages

### Field

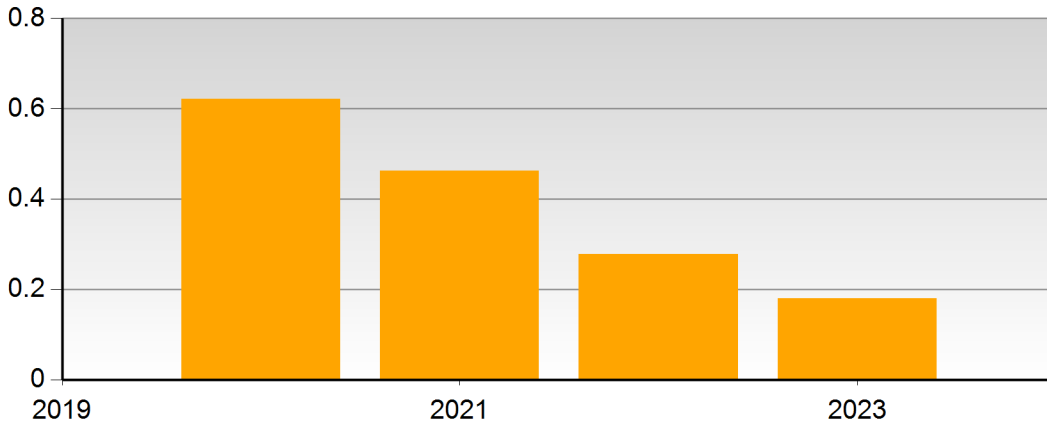
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2022	11	0.021198	0.001777	0.000000	0.022975
	12	0.018798	0.001427	0.000000	0.020225
2021		0.422543	0.045904	0.000000	0.468447
	1	0.042316	0.004606	0.000000	0.046922
	2	0.036587	0.004035	0.000000	0.040622
	3	0.037472	0.004259	0.000000	0.041731
	4	0.032012	0.003445	0.000000	0.035457
	5	0.041449	0.004193	0.000000	0.045642
	6	0.041119	0.004652	0.000000	0.045771
	7	0.041658	0.004895	0.000000	0.046553
	8	0.036530	0.004492	0.000000	0.041022
	9	0.033681	0.003996	0.000000	0.037677
	10	0.028626	0.002873	0.000000	0.031499
	11	0.025868	0.002287	0.000000	0.028155
12	0.025225	0.002171	0.000000	0.027396	
2020		0.565750	0.060032	0.000000	0.625782
	3	0.043798	0.004127	0.000000	0.047925
	4	0.065362	0.007150	0.000000	0.072512
	5	0.061357	0.006937	0.000000	0.068294
	6	0.053425	0.006094	0.000000	0.059519
	7	0.063739	0.006948	0.000000	0.070687
	8	0.057234	0.005871	0.000000	0.063105
	9	0.061078	0.006111	0.000000	0.067189
	10	0.057936	0.005948	0.000000	0.063884
	11	0.051159	0.005381	0.000000	0.056540
12	0.050662	0.005465	0.000000	0.056127	

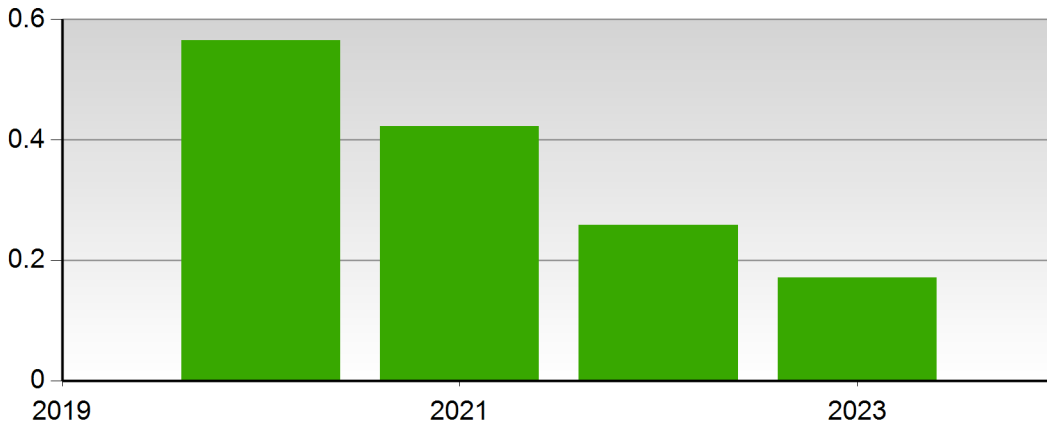
## Production - charts



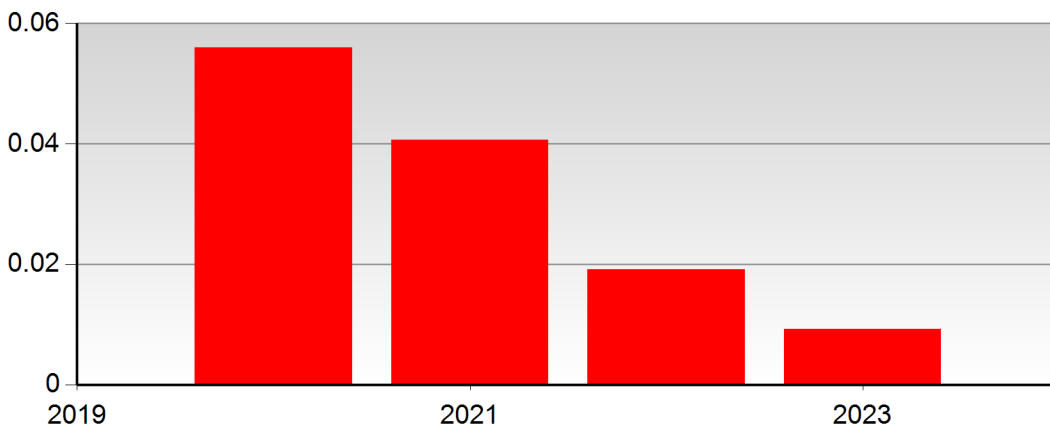
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

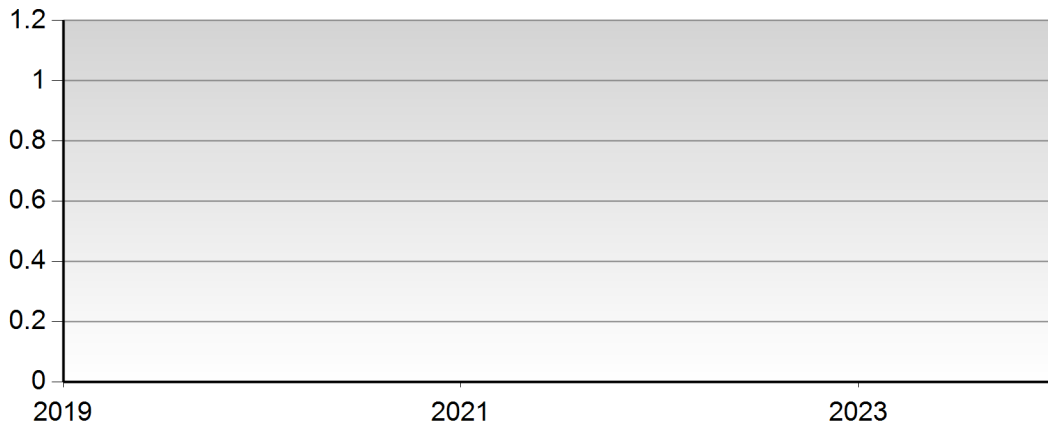


Net - gas [bill Sm3]

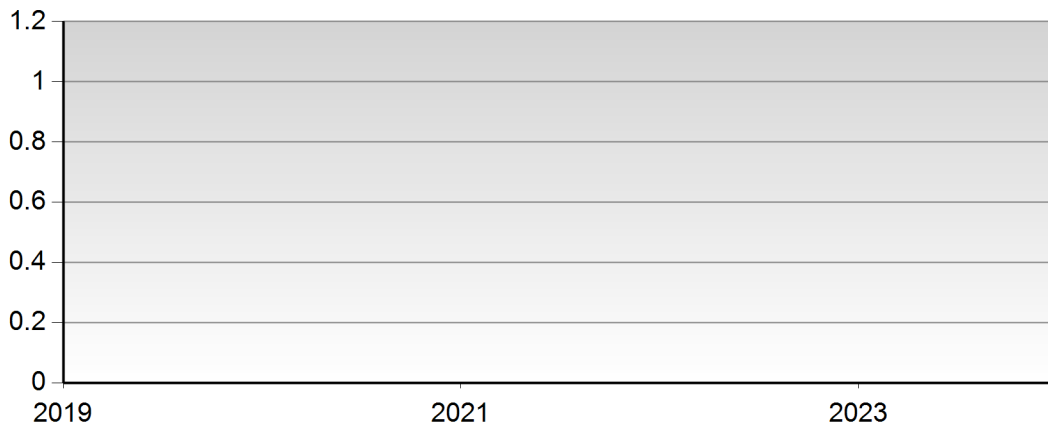




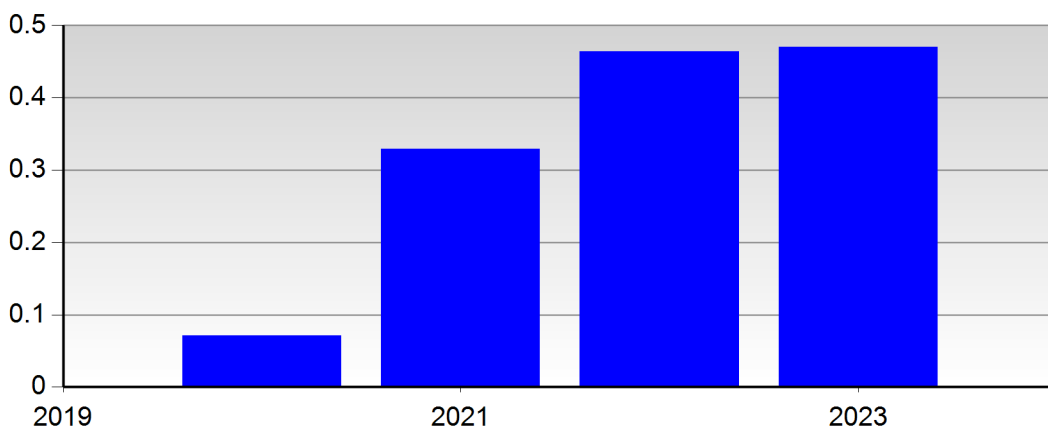
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">25/1-11 A</a>	29.04.2010	14.05.2010	APPRAISAL	P&A	OIL/GAS
<a href="#">25/1-11 R</a>	04.04.2010	26.04.2010	WILDCAT	P&A	OIL

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">25/1-S-1 H</a>	30.07.2019	17.08.2019	OBSERVATION	NOT APPLICABLE
<a href="#">25/1-S-1 AY1H</a>	18.08.2019	07.12.2019	PRODUCTION	OIL
<a href="#">25/1-S-1 AY2H</a>	08.12.2019	24.12.2019	PRODUCTION	NOT APPLICABLE
<a href="#">25/1-S-1 AY3H</a>	25.12.2019	04.01.2020	PRODUCTION	OIL

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
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